OCC:	2023 5:05:38 PM	State of N	New Mexico			Form C-1	361 C
Office <u>District I</u> – (575) 393-6161 Energy, <b>M</b>			Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 20 202 2002		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			ONSERVATION DIVISION		30-0	25-23895	
511 S. 1 list St., Artesia, 1401 60210			0 South St. Francis Dr.		Indicate Type of Lea	ase FEE $\square$	
1000 Rio Brazos Rd., Azte District IV – (505) 476-34		Santa Fe,	Santa Fe, NM 87505		State Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM			,		325935		
87505 SUNDRY NOTICES AND REPORTS ON WELLS					Lease Name or Unit	t Agreement Name	<del></del>
(			O DEEPEN OR PLUG BACK TO A " (FORM C-101) FOR SUCH		Vaca Draw Federal SWD		
1. Type of Well: Oil Well Gas Well Other Saltwater Disp					8. Well Number 1		
2. Name of Operator	NGL Water Solution	ns Permian, LLC		9. (	9. OGRID Number 372338		
3. Address of Operat	CO 80220	10. Pool name or Wildcat Devonian-Silurian					
4. Well Location				l			
	_P:_658	feet from the		line and _662			
Eastline	Section 21	ti(Cll.	Township		e 33E	NMPM 6	
	11. Ele	evation (Show whe	ether DR, KKB,	RI, GR, etc.)			
NO I PERFORM REMEDIA TEMPORARILY ABA PULL OR ALTER CA	NDON  CHAN	ON 1O: AND ABANDON GE PLANS IPLE COMPL	CON	MEDIAL WORK MMENCE DRILLING	G OPNS.□ P AN	ERING CASING [	_
DOWNHOLE COMM CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com	NGLE	erations. (Clearly E RULE 19.15.7.1 n. dated 12.1.23, to	OTH state all pertine 14 NMAC. For increase by 5,0	ent details, and give Multiple Complet	e pertinent dates, inc	cluding estimated of	<u> </u>
DOWNHOLE COMMICLOSED-LOOP SYSOTHER:  13. Describe propof starting any proposed community County Line  API Number	TEM Dosed or completed open by proposed work). SEI apletion or recompletion by SRA Revision Letter	erations. (Clearly E RULE 19.15.7.1 n. dated 12.1.23, to	othestate all pertine 14 NMAC. For increase by 5,0	HER:  ent details, and give Multiple Complet  00 bbls daily  Static Surface Pressure	e pertinent dates, incions: Attach wellbo	cluding estimated of ore diagram of  Bottomhole  Pressure	<u> </u>
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DOWNHOLE COMMICLOSED-LOOP SYSOTHER:  13. Describe proposed comproposed comprop	DINGLE TEM Dosed or completed open by proposed work). SER apletion or recompletion by SRA Revision Letter  Well Na  VACA DRAW FEDER  Temperature of the proposed work of the prop	rations. (Clearly E RULE 19.15.7.1 n. dated 12.1.23, to me  RAL SWD NO. 1  Rig Rottrue and complete	OTH- state all pertine 14 NMAC. For increase by 5,0  Top of Packer 17,457 ft  elease Date:	ent details, and give Multiple Complet  On bbls daily  Static Surface Pressure  533 psi  my knowledge and	Water Weight PPG 9.1 belief.	Bottomhole Pressure 8,794 psi	₹ date
DOWNHOLE COMMICLOSED-LOOP SYSOTHER:  13. Describe propof starting any proposed community and proposed community.  API Number  30-025-23895	DINGLE TEM Dosed or completed open by proposed work). SER apletion or recompletion by SRA Revision Letter  Well Na  VACA DRAW FEDER  Temperature of the proposed work of the prop	rations. (Clearly E RULE 19.15.7.1 n. dated 12.1.23, to me  RAL SWD NO. 1  Rig Rottrue and complete	OTH- state all pertine 14 NMAC. For increase by 5,0  Top of Packer 17,457 ft  elease Date:	ent details, and give Multiple Complet  On bbls daily  Static Surface Pressure  533 psi  my knowledge and	water Weight PPG 9.1	Bottomhole Pressure 8,794 psi	<u>X</u> ] date
DOWNHOLE COMMICLOSED-LOOP SYSOTHER:  13. Describe propof starting any proposed community Line  API Number  30-025-23895  Spud Date:	DINGLE TEM Dosed or completed open by proposed work). SER apletion or recompletion by SRA Revision Letter  Well Na  VACA DRAW FEDER  Temperature of the proposed work of the prop	rations. (Clearly E RULE 19.15.7.1 n. dated 12.1.23, to me  RAL SWD NO. 1  Rig Rottrue and complete	OTH state all pertine 14 NMAC. For increase by 5,000 Top of Packer 17,457 ft elease Date:	ER: Ent details, and give Multiple Complet  00 bbls daily  Static Surface Pressure 533 psi  my knowledge and  Director	Water Weight PPG 9.1  belief.  DATE_12	Bottomhole Pressure 8,794 psi	date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 291031

## **CONDITIONS**

Operator:	OGRID:
NGL WATER SOLUTIONS PERMIAN, LLC	372338
865 North Albion Street	Action Number:
Denver, CO 80220	291031
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Cre	eated By	Condition	Condition Date
p	goetze	Accepted for record in response to County Line SRA Management Plan Rev.1.	12/5/2023