

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: LISBON COM	Well Location: T30N / R14W / SEC 5 / NESE / 36.839584 / -108.325775	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM70300	Unit or CA Name: LISBON COM	Unit or CA Number: NMNM89333
US Well Number: 300452876800S1	Well Status: Producing Gas Well	Operator: DUGAN PRODUCTION CORPORATION

Notice of Intent

Sundry ID: 2763158

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/29/2023

Time Sundry Submitted: 03:33

Date proposed operation will begin: 12/07/2023

Procedure Description: Dugan Production plans to plug and abandon the well per the following procedure: 1) PU & tally 2-3/8", 4.7# tubing. Run 4 1/2" casing scraper to 5618'. RIH & set 4 1/2" CIBP @ 5618'. Dakota perforations @ 5669'-5778'. 2) Load & circulate hole. Pressure test casing to 600 psi for 30 minutes. Run CBL from 5618' to surface. Will make necessary changes to the plugs after reviewing the CBL. 3) Spot Plug I inside 4 1/2" casing from 5619' to 5469' w/12 sks (13.8 cu ft) Class G cement to cover the Dakota top. Plug I, inside 4 1/2" casing, 12 sks, 13.8 cu ft, Dakota, 5469'-5619'. 4) Spot Plug II inside 4 1/2" casing from 4845' to 4695' w/12 sks (13.8 cu ft) Class G cement to cover the Gallup top. Plug II, inside 4 1/2" casing, 12 sks, 13.8 cu ft, Gallup, 4695'-4845'. 5) Spot Plug III inside 4 1/2" casing from 3875' to 3725' w/12 sks (13.8 cu ft) Class G cement to cover the Mancos top. Plug III, inside 4 1/2" casing, 12 sks, 13.8 cu ft, Mancos, 3725'-3875'. 6) Spot Plug IV inside 4 1/2" casing from 2587' to 1944' w/54 sks (62.1 cu ft) Class G cement to cover the Mesaverde and Chacra tops. Plug IV, inside 4 1/2" casing, 54 sks, 62.1 cu ft, Mesaverde-Chacra, 1944'-2587'. 7) Spot Plug V inside 4 1/2" casing from 1036' to 520' w/40 sks (46 cu ft) Class G cement to cover the Pictured Cliffs & Fruitland tops. Plug V, inside 4 1/2" casing, 40 sks, 46 cu ft, Pictured Cliffs – Fruitland, 520'-1036'. 8) Spot Plug VI inside 4 1/2" casing from 280' to surface w/25 sks (28.8 cu ft) Class G cement to cover the Kirtland top and surface casing shoe. Plug VI, Kirtland-Surface, inside 4 1/2" casing, 25 sks, 28.8 cu ft, 0'-280'. 9) Cut wellhead. Tag TOC at surface. Fill cement in case needed. 10) Install dry hole marker. Clean location.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

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Well Status: Producing Gas Well

Operator: DUGAN PRODUCTION CORPORATION

Lisbon_Com_1_PA_Reclamation_Plan_20231129153220.pdf

Lisbon_Com_1_PA_formation_tops_20231128080447.pdf

Lisbon_Com_1_PA_planned_wellbore_schematic_20231128080438.pdf

Lisbon_Com_1_PA_current_wellbore_schematic_20231128080430.pdf

Lisbon_Com_1_PA_Proposed_Plan_20231128080421.pdf

Conditions of Approval

Specialist Review

General_Requirement_PxA_20231129172852.pdf

30N14W05_Lisbon_Com_1_Geo_KR_20231129172836.pdf

2763158_NOIA_1_3004528768_KR_11292023_20231129172836.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: NOV 29, 2023 03:32 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 11/29/2023

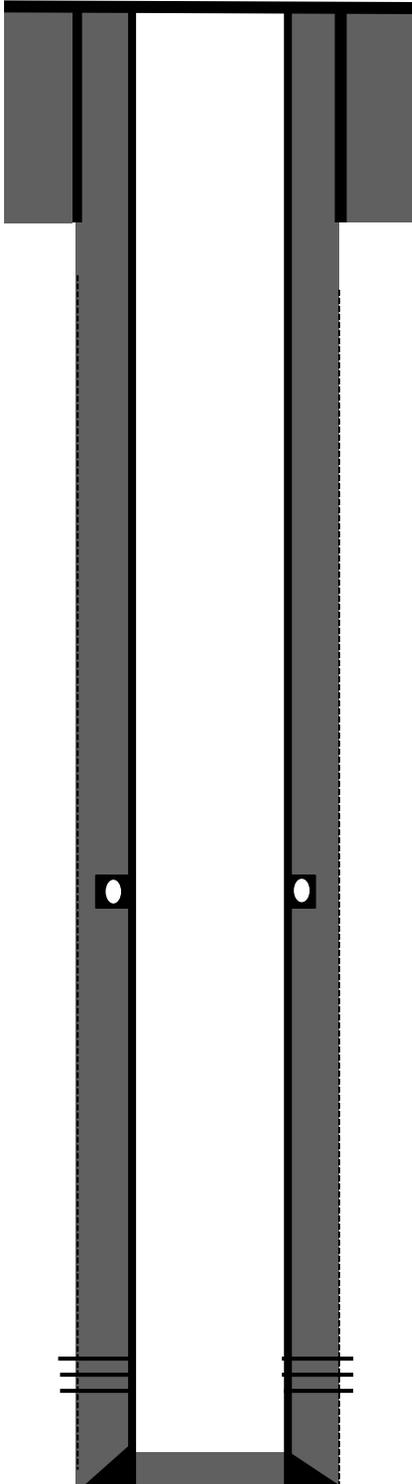
Signature: Kenneth Rennick

Dugan Production plans to plug and abandon the well per the following procedure:

- PU & tally 2-3/8", 4.7# tubing. Run 4½" casing scraper to 5618'. RIH & set 4½" CIBP @ 5618'. Dakota perforations @ 5669'-5778'.
- Load & circulate hole. Pressure test casing to 600 psi for 30 minutes. **Run CBL from 5618' to surface.** Will make necessary changes to the plugs after reviewing the CBL.
- Spot Plug I inside 4½" casing from 5619' to 5469' w/12 sks (13.8 cu ft) Class G cement to cover the Dakota top. **Plug I, inside 4½" casing, 12 sks, 13.8 cu ft, Dakota, 5469'-5619'.**
- Spot Plug II inside 4½" casing from 4845' to 4695' w/12 sks (13.8 cu ft) Class G cement to cover the Gallup top. **Plug II, inside 4½" casing, 12 sks, 13.8 cu ft, Gallup, 4695'-4845'.**
- Spot Plug III inside 4½" casing from 3875' to 3725' w/12 sks (13.8 cu ft) Class G cement to cover the Mancos top. **Plug III, inside 4½" casing, 12 sks, 13.8 cu ft, Mancos, 3725'-3875'.**
- Spot Plug IV inside 4½" casing from 2587' to 1944' w/54 sks (62.1 cu ft) Class G cement to cover the Mesaverde and Chacra tops. **Plug IV, inside 4½" casing, 54 sks, 62.1 cu ft, Mesaverde-Chacra, 1944'-2587'.**
- Spot Plug V inside 4½" casing from 1036' to 520' w/40 sks (46 cu ft) Class G cement to cover the Pictured Cliffs & Fruitland tops. **Plug V, inside 4½" casing, 40 sks, 46 cu ft, Pictured Cliffs - Fruitland, 520'-1036'.**
- Spot Plug VI inside 4½" casing from 280' to surface w/25 sks (28.8 cu ft) Class G cement to cover the Kirtland top and surface casing shoe. **Plug VI, Kirtland-Surface, inside 4½" casing, 25 sks, 28.8 cu ft, 0'-280'.**
- Cut wellhead. Tag TOC at surface. Fill cement in case needed.
- Install dry hole marker. Clean location.

Current Wellbore Schematic

Lisbon Com # 1
API: 30-045-28768
Unit I Sec 5 T30N R14W
1450' FSL & 790' FEL
San Juan County, NM
Lat:36.8397369 Long:-108.3262863



8-5/8" J-55 24# casing @ 230'. Cemented with 135 sks Class B (159 Cu.ft). Circulated 4 bbls cement to surface. Hole size: 12-1/4"

Cemented Stage I w/ 335 sks 50-50 poz, 463 Cu.ft cement. DV @ 3926'.
Stage II w/ 750 sks 65-35 w/ 12% followed w/ 50 sks 50-50 poz, 1722 Cu.ft. Total cement 2185 Cu.ft. Circulated 25 bbl cement to surface. Will run CBL.

Dakota Perforated @ 5669'-5778'

4 1/2" 11.6 # casing @ 5948'. PBTD @ 5859'. Hole size: 7-7/8"

Lisbon Com # 1

API: 30-045-28768

Unit I Sec 5 T30N R14W

1450' FSL & 790' FEL

San Juan County, NM

Lat:36.8397369 Long:-108.3262863

Elevation ASL : 5575 GL

Formation Tops

- **Kirtland - Surface**
- **Fruitland - 620**
- **Pictured Cliffs - 986**
- **Lewis - 1087**
- **Chacra - 2044**
- **Mesaverde - 2537**
- **Mancos - 3825**
- **Gallup - 4795**
- **Dakota - 5668**

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2763158

Attachment to notice of Intention to Abandon

Well: Lisbon Com 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 11/29/2023

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**BLM FLUID MINERALS
P&A Geologic Report**

Date Completed: 11/29/2023

Well No. Lisbon Com 1 (API 30-045-28768)	Location				
Lease No. NMNM70300	Sec. 5	T30N		R14W	
Operator Dugan Production Corporation	County	San Juan	State	New Mexico	
Total Depth 5948' (TD)	5859' (PB)	Formation Dakota			
Elevation (GL) 5575'					

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/freshwater sands
Nacimiento Fm					Possible freshwater sands
Ojo Alamo Ss					Aquifer (possible freshwater)
Kirtland Shale					
Fruitland Fm			620		Coal/Gas/Possible water
Pictured Cliffs Ss			986		Gas
Lewis Shale			1087		
Chacra			2044		Gas
Cliff House Ss			2537		Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale			3825		
Gallup			4795		O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss			5668		O&G/Water

Remarks:
P & A

--Induction Guard Raster Log that includes SP/ Conductivity/ Deep Induction/ Shallow Guard available. Log confirms top locations provided by the operator.

Prepared by: Kenneth Rennick

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 289705

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 289705
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on.	12/5/2023