

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36220
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Permian Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill Road Building 5, Midland TX 79707		7. Lease Name or Unit Agreement Name Shocker 32 State Com
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>32</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
		10. Pool name or Wildcat Rock Spur; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating, LLC respectfully requests approval to TA this well. It was previously approved for P&A, however geology would like to try and preserve the wellbore. SUMMARY: Plug and abandon wellbore according to OCD regulations.

- MIRU plugging company. Set open top steel pit for plugging.
- POOH LD rods and pump.
- ND WH and NU 3K manual BOP. Function test BOP.
- POOH tbg.
- MIRU WLU, RIH GR to 6530'; RIH set CIBP at 6500', pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 6500' to 6250'. WOC and tag to verify TOC. (T/ Perf, T/Bone Spring)
- Circulate salt gel from 6250' to the surface.
- ND BOP. RDMO PU, transport trucks, and pump truck.
- Pull fluid from steel tank and haul to disposal. Release steel tank.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

10/29/2010

Rig Release Date:

04/24/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Please find attached WBDs Current and Proposed.

SIGNATURE Kristen Houston TITLE Regulatory Analyst DATE 12/03/2023

Type or print name Kristen Houston E-mail address: kristen.houston@exxonmobil.com PHONE: (432-894-1588)

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/6/23

Conditions of Approval (if any):

SHOCKER 32 STATE COM 3H - Proposed WBD

330' Surface casing Shoe

2890' Intermediate Casing
Shoe

2975' T/Delaware

4698' TOC

5520' DV Tool

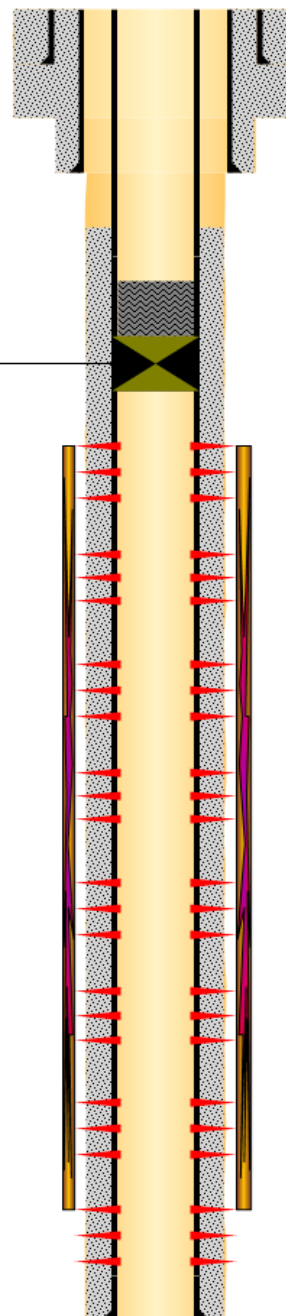
6589' KOP

6680' T/Bone Spring

7750' T/Perfs

Bridge Plug - Permanent, 6,500.0-6,501.0

Spot 25 SKS Class C atop CIBP:
6500' to 6250'. PT CIBP to 500
PSIG for 30 min. WOC and Tag.

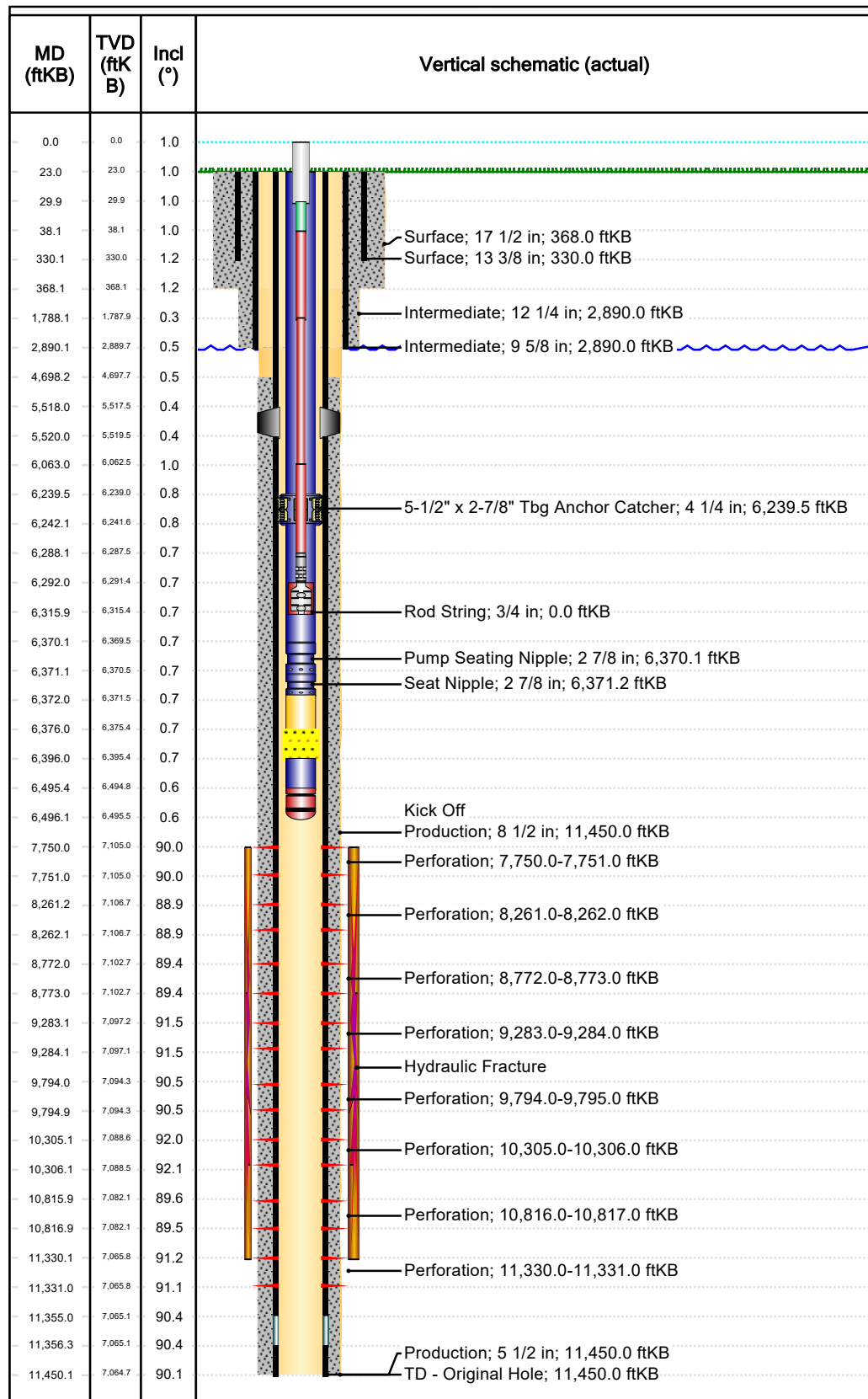




Downhole Well Profile - with Schematic

Well Name: SHOCKER 32 STATE COM 003H

API/UWI 3001536220	SAP Cost Center ID 1138721001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T25S-R29E-S32			Spud Date 4/1/2011 00:00	Original KB Elevation (ft) 3,006.00	Ground Elevation (ft) 2,983.00	KB-Ground Distance (ft) 23.00	Surface Casing Flange Elevation (ft)



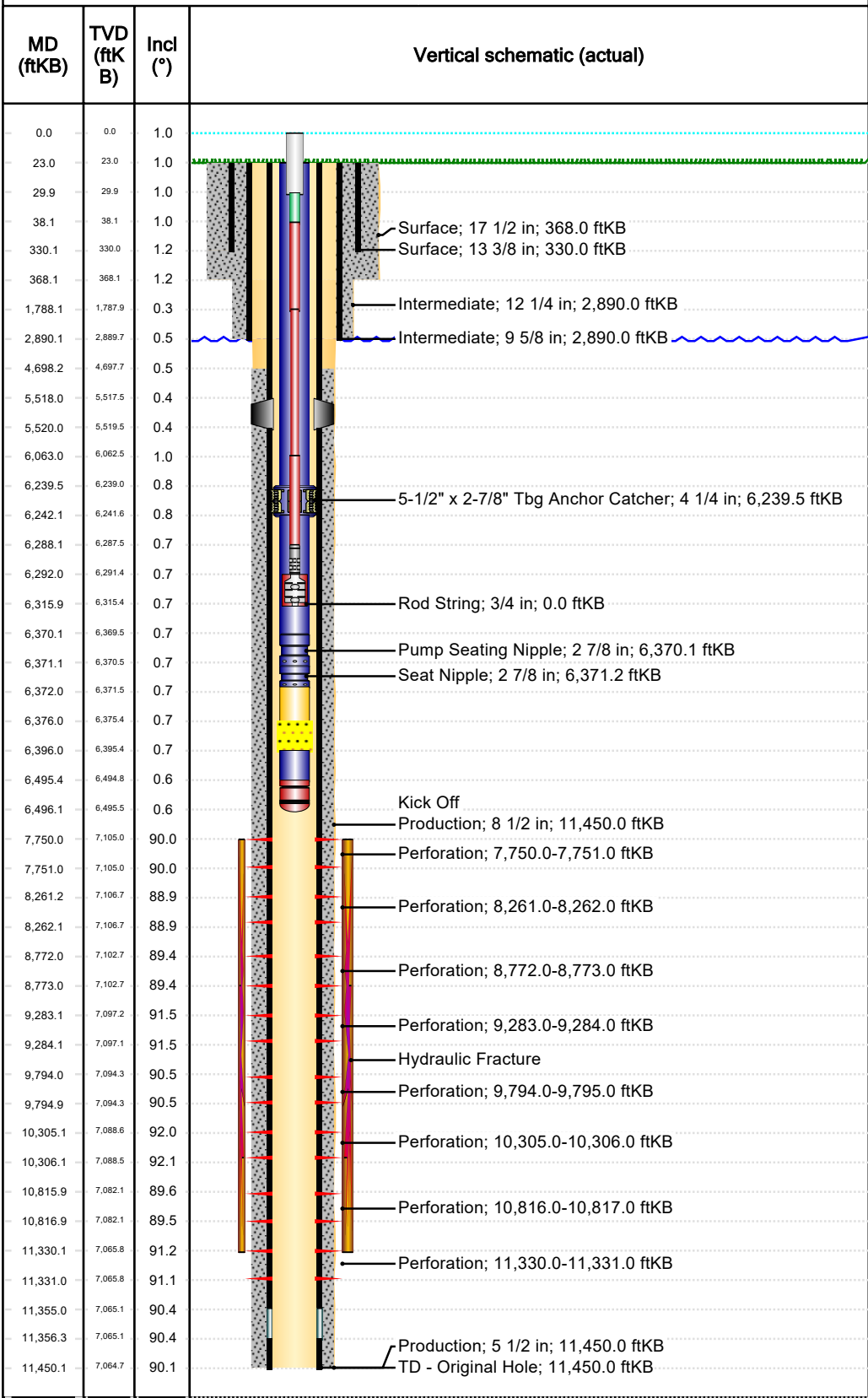
Wellbores							
Wellbore Name Original Hole			Parent Wellbore Original Hole			Wellbore API/UWI 3001536220	
Start Depth (ftKB) 23.0				Profile Type Horizontal			
Section Des		Hole Sz (in)		Act Top (ftKB)		Act Btm (ftKB)	
Surface		17 1/2		23.0		368.0	
Intermediate		12 1/4		368.0		2,890.0	
Production		8 1/2		2,890.0		11,450.0	
Casing Strings							
Csg Des	Set Depth (ftKB)		OD (in)	Wt/Len (lb/ft)		Grade	
Surface	330.0		13 3/8	48.00		H-40	
Intermediate	2,890.0		9 5/8	36.00		K-55	
Production	11,450.0		5 1/2	20.00		L-80	
Cement							
Des		Type	Start Date		Top (ftKB)		Btm (ftKB)
Surface Casing Cement		Casing	4/2/2011		23.0		330.0
Intermediate Casing Cement		Casing	4/8/2011		23.0		2,890.0
Production Casing Cement		Casing	4/23/2011		4,698.0		11,450.0
Tubing Strings							
Tubing Description Tubing - Production			Run Date 11/3/2018			Set Depth (ftKB) 6,496.1	
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	2 7/8	6.50	L-80	189	6,216.45	23.0	6,239.5
5-1/2" x 2-7/8" Tbg Anchor Catcher	4 1/4			1	2.70	6,239.5	6,242.2
Tubing	2 7/8	6.50	L-80	4	127.94	6,242.2	6,370.1
Pump Seating Nipple	2 7/8			1	1.10	6,370.1	6,371.2
Seat Nipple	2 7/8			1	0.73	6,371.2	6,371.9
Tubing Sub	2 7/8	6.50	L-80	1	4.10	6,371.9	6,376.0
Sand Screen	3 1/2			1	20.00	6,376.0	6,396.0
Tubing	2 7/8	6.50	L-80	3	99.33	6,396.0	6,495.4
Bull Plug Mud Anchor	2 7/8	6.50		1	0.70	6,495.4	6,496.1
Rod Strings							
Rod Description Rod String			Run Date 11/3/2018			Set Depth (ftKB) 6,316.0	
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod Sinker Bar	1 1/2			1	30.00	0.0	30.0
Pony Rod	7/8			1	8.00	30.0	38.0
Sucker Rod	7/8		N-97	70	1,750.00	38.0	1,788.0
Sucker Rod	3/4		97	171	4,275.00	1,788.0	6,063.0
Sucker Rod	7/8		N-97	9	225.00	6,063.0	6,288.0
Stabilizer Rod	7/8		D	1	4.00	6,288.0	6,292.0
Rod Insert Pump	2 1/2			1	24.00	6,292.0	6,316.0



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Surface Location T25S-R29E-S32	Spud Date 4/1/2011 00:00	Original KB Elevation (ft) 3,006.00	Ground Elevation (ft) 2,983.00	KB-Ground Distance (ft) 23.00
Surface Casing Flange Elevation (ft)				



Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
5/24/2011	7,750.0	7,751.0	
6/21/2011	8,261.0	8,262.0	
6/20/2011	8,772.0	8,773.0	
6/20/2011	9,283.0	9,284.0	
6/19/2011	9,794.0	9,795.0	
6/17/2011	10,305.0	10,306.0	
6/16/2011	10,816.0	10,817.0	
5/24/2011	11,330.0	11,331.0	

Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	7,750.0	11,330.0			0.0

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CONDITIONS

Action 290484

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 290484
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/6/2023