	State of New Mexico	Form C-103 ¹ of 4
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-36482
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
· ·	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	KOOL AID STATE
PROPOSALS.)		KOOL AID STATE 8. Well Number 5
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number 328947
SPUR ENERGY PARTNERS LLC 3. Address of Operator		10. Pool name or Wildcat
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		EMPIRE; GLORIETA-YESO
4. Well Location	1E 300, 1100010IN, 1X 11024	EWI INC., GEORIETA-TEGO
Unit Letter A :	990 feet from the NORTH line and	990 feet from the EAST line
Section 24		NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	·
	3716' GR	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
		•
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB 📙
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	П
	pleted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or re-	completion.	
	LC is still evaluating recompletion economics o	
to keep this well in TA	status. Please find proposed TA procedure belo	DW.
4. MIDILLE III.		
1. MIRU kill truck	ains intervity test 24 hours in advance	
2. Notify NMOCD of ca	sing integrity test 24-hours in advance	Ohbl frosh water
 Notify NMOCD of ca Load 5-1/2" producti 	on casing w/ fresh water w/ 5gal biocide per 13	0bbl fresh water
 Notify NMOCD of ca Load 5-1/2" producti Pressure test casing 	on casing w/ fresh water w/ 5gal biocide per 13 to 500# for 30 minutes	
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CURRENT WBD SPUD DATE: 3/1/2010 Kool Aid State #5 ELEV: 3,716' GR Eddy County, NM API# 30-015-36482 8 5/8" 32# J-55 Csg @ 302' CMT W/ 550 SX C LEAD, 350 SX C TAIL CIRC 490 SX <u>1/14/19</u>: Csg LOADED. Csg **TESTED** GOOD TO 4,500 PSI FOR 30 MIN 1/11/19: CIBP @ 3,815' KB w/ 10 sx C CmT EST TOC @ 3,775' PADDOCK PERFS (3,860'-4,090') 12/15/10: PERF'D 3,860'-4,090', 1 SPF, 26 HOLES ACIDIZED W/ 3,000 GALS 15% ACID. FRAC W/101,529 GALS GEL, 116,559# 16/30 BRADY SAND, 13,415# 16/ 30 SLC. UPPER BLBR PERFS (4,310'-4,510') 3/27/10: PERF'D 4,310'-4,510', 1 SPF, 26 HOLES ACIDIZE W/ 2500 GALS ACID FRAC W/111,836 GALS GEL, 112,141# 16/30 WHITE SAND, 31,548# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 2500 GALS MIDDLE BLBR PERFS (4,580'-4,780') 3/27/10: PERF'D 4,580'-4,780', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/117,351 GALS GEL, 148,225# 16/30 WHITE SAND, 30,210# 16/30 SUPER LC LOWER BLBR PERFS (4,850'-5,050') 3/24/10: PERF'D 4,850'-5,050', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/119,205 GALS GEL, 149,168# 16/30 WHITE SAND, 30,662# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 5 1/2" 17# J-55 LT&C csg @ 5,405' 2500 GALS CMT W/ 950 SX C LEAD, 400 SX C TAIL TD @ 5,410' CIRC 206 SX PBTD @ 5,362'

CREATED ON 3/27/2020 UPDATED ON 3/27/2020

PROPOSED WBD SPUD DATE: 3/1/2010 Kool Aid State #5 ELEV: 3,716' GR Eddy County, NM API# 30-015-36482 8 5/8" 32# J-55 Csg @ 302' CMT W/ 550 SX C LEAD, 350 SX C TAIL CIRC 490 SX PROPOSED: TEST CSG TO 500 PSI FOR 30 MIN <u>1/14/19</u>: Csg LOADED. Csg **TESTED** GOOD TO 4,500 PSI FOR 30 MIN 1/11/19: CIBP @ 3,815' KB w/ 10 sx C CmT EST TOC @ 3,775' PADDOCK PERFS (3,860'-4,090') 12/15/10: PERF'D 3,860'-4,090', 1 SPF, 26 HOLES ACIDIZED W/ 3,000 GALS 15% ACID. FRAC W/101,529 GALS GEL, 116,559# 16/30 BRADY SAND, 13,415# 16/ 30 SLC. UPPER BLBR PERFS (4,310'-4,510') 3/27/10: PERF'D 4,310'-4,510', 1 SPF, 26 HOLES ACIDIZE W/ 2500 GALS ACID FRAC W/111,836 GALS GEL, 112,141# 16/30 WHITE SAND, 31,548# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 2500 GALS MIDDLE BLBR PERFS (4,580'-4,780') 3/27/10: PERF'D 4,580'-4,780', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/117,351 GALS GEL, 148,225# 16/30 WHITE SAND, 30,210# 16/30 SUPER LC LOWER BLBR PERFS (4,850'-5,050') 3/24/10: PERF'D 4,850'-5,050', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/119,205 GALS GEL, 149,168# 16/30 WHITE SAND, 30,662# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 5 1/2" 17# J-55 LT&C csg @ 5,405' 2500 GALS CMT W/ 950 SX C LEAD, 400 SX C TAIL TD @ 5,410'

PBTD @ 5,362'

CREATED ON 3/27/2020 UPDATED ON 3/27/2020 CIRC 206 SX

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 286647

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	286647
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
gcordero	None	12/6/2023