Submit To Appropri				:03:39	<u> </u>		State of Ne	w M	[evi	co							Fo	<u>Page 1 o</u> rm C-105
Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources					Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>					Zhorgy, Mhiorais and Maran Resources						1. WELL API NO.							
811 S. First St., Art District III	esia, NM	88210			Oil Conservation Division						30-025-34994 2. Type of Lease							
1000 Rio Brazos Ro	d., Aztec,	NM 87	7410		1220 South St. Francis Dr.						Z. Type of L		☐ FEI	Е□Б	ED/INDI	IAN		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			5			Santa Fe, N	MI	3750)5			3. State Oil &						
WELL (COMP	LE1	TION	OR F	RECC	MPL	ETION RE	POR	TA	NE	LOG							
4. Reason for fili													5. Lease Nam				ıme	
☐ COMPLETI	ION REI	PORT	Γ (Fill i	in boxes	#1 throu	gh #31	for State and Fee	e wells	only))			6. Well Num			<u>T</u>		
C-144 CLOS												/or						
#33; attach this at 7. Type of Comp		at to ti	ne C-14	44 CIOSUI	е героп	ın acco	rdance with 19.1	5.17.1.	3.K N	IVIA	(C)	*	REVISED C-1	105 W	//ADDIT	IONAL	FORMA	TION TOPS
							PLUGBACK [DIF	FERE	ENT	RESERVOI	R [OTHER: CO			RODUCI	ER	
8. Name of Opera	ator: OCC	JIDEI	NIAL	PERMIA	AN LID								9. OGRID: 1:	5/984	+			
10. Address of O	perator: I	P.O. B	3OX 50)250 MII	DLAND	TX 79°	710						11. Pool name HOBBS; GRA			I ANDRE	ES	
12 Legation	Unit Ltr		Sectio	ın	Towns	hin	Range	Lot			Feet from t	he	N/S Line	Fee	t from the	E/W I	ine	County
12.Location Surface:	В		33	·11	18S	шр	38E	Lot			490	ine	NORTH	232		EAST		LEA
BH:	В		33		18S		38E				834		NORTH	152		EAST		LEA
13. Date Spudded		ate T	.D. Rea	achad		ata Dia	Released		1	16		latad	(Ready to Prod					and RKB,
07/01/2000 18. Total Measur	07/12	2/2000	0	actica				a 4 la		12/	21/2021		-		I	RT, GR, e	etc.) 3642	2' GL
4500'M	•				19. Plug Back Measured Depth 4360'M			otn		20. Was Directional S			i Survey Made	NONE NONE			pe Electric and Other Logs Run	
22. Producing Int 4195-4344' S				oletion - '	Гор, Bot													
23.						CAS	ING REC	ORI) (R	lep	ort all st	ring						
CASING SI	ZE	,	WEIG	HT LB./I	<u> </u>				HOLE SIZE			1			AN	MOUNT	PULLED	
8-5/8"				24			1545'		12-1/4"			725sx-surf circ 950sx-surf circ						
5-1/2"				15.5	4500'		4500′		7-7/8"			950sx-su		circ				
24.						LIN	ER RECORD					25.		ΓUΒΙ	NG REO	CORD		
SIZE	TOP			BO	OTTOM		SACKS CEMENT		SCR	EEN	V	SIZ	Œ	D	EPTH SE		PACK	ER SET
												2-	7/8"	39	976'			
26. Perforation re	and (int	amra1	oine e	a d ayyash					27	4.0	ID CHOT	ED	ACTURE CI	73.4173	ATT. COL	IEEZE	ETC	
4195-4205', 4218	,				er):						ID, SHOT, INTERVAL		ACTURE, CI					
4363-4369'- ISO											344'	<u> </u>		AMOUNT AND KIND MATERIAL USED 750 GALS 15% NEFE ACID				
28.								PRC	DU	J C '	TION							
Date First Production 02/09/2022	ction			Product ESP	uction Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Prod.								
Date of Test	Hour	s Test	ted	Cho	oke Size		Prod'n For		Oil -	. Rhi	1	Gas	s - MCF	W	ater - Bb	1	Gas - C	Dil Ratio
02/09/2022	24 hr		icu	Circ	Choke Size		Test Period				0	, wei	402			Ous C	n Ratio	
8			Calculated 24- Oil - Bbl. Hour Rate 12		Oil - Bbl.	Gas - MCF 0			Water - Bbl. 402		Oil Gravity - API - (Corr.)		r.)					
29. Disposition of Gas (Sold, used for fuel, v. Produced gas is reinjected as part of North H			fuel, veni	vented, etc.)					192			30.	Test Witr	essed By	,			
31. List Attachmo		as pa	iit Oi IV	01111100	os Cilit	CO2 IIC	Jou											
WBD 32. If a temporary	v nit was	used :	at the v	vell atta	ch a plat	with th	e location of the	tempo	rary n	oit				133 F	Rig Relea	se Date:		
34. If an on-site b	, ,				•			•	• •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				33.1	tig iteleu	Bute.		
							Latitude _						Longitude				NAI	
I hereby certij	fy that i	the in	nform	ation s	hown o		<i>h sides of this</i> rinted	form	is tr	ие с	and compl	lete	to the best o	of my	knowle	edge an	d belief	r
Signature:	Fan	a	M	end	iola	N	ame: <u>Jana M</u>	endio	<u>la</u>		Title: Sr.	Re	gulatory An	alyst		Date:	12/06/2	2023
E-mail Addre	ss: jana	lyn	mend	liola@c	OXY.CO	m												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico			
T. Rustler 1585'	T. Bell Canyon	T. Ojo Alamo	T. Penn A"			
T. Salado/Salt 1665'	T. Strawn	T. Kirtland	T. Penn. "B"			
T. Castile	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. Cherry Canyon	T. Devonian	T. Cliff House	T. Leadville			
T. Brushy Canyon	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3807'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4109'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	T. Red Beds			
T.Tubb	T. Delaware Sand	T. Morrison	T. Yates 2685'			
T. Drinkard	T. Bone Springs	T.Todilto	T. Seven Rivers 2890'			
T. Abo	T. 1 st Bone Springs	T. Entrada	T. Queen 3484'			
T. Wolfcamp	T. 2 nd Bone Springs	T. Wingate				
T. Penn	T. 3 rd Bone Springs	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			OIL OR GAS SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	er inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
ī	ITHOLOGY RECORD	Attach additional sheet if no	acaccary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 291917

ACKNOWLEDGMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	291917
	Action Type:
	[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 291917

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Houston, TX 772104294	291917
	Action Type:
	[C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By		Condition Date
smcgrath	None	12/6/2023