

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: BELL LAKE UNIT

Well Location: T22S / R34E / SEC 31 / SESE /

County or Parish/State: LEA / NM

Well Number: 22

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMLC070544B

Unit or CA Name: BELL LAKE INT. MORROW B

Unit or CA Number: NMNM68292F

US Well Number: 3002535592

Well Status: Producing Gas Well

Operator: KAISER FRANCIS OIL COMPANY

Accepted for record –NMOCD gc12/6/2023

LONG
VO

Digitally signed
by LONG VO
Date: 2023.11.27
16:26:41 -06'00'

Notice of Intent

Sundry ID: 2762306

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/20/2023

Time Sundry Submitted: 09:02

Date proposed operation will begin: 01/15/2024

Procedure Description: See procedure attached.

Approval Subject to
General Requirements and
Special Stipulations
Attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Planned_Plugging_Procedure_Bell_Lake_Unit_22_20231120090132.pdf

Bell_Lake_North_22__Devon__20231120090132.pdf

Bell_Lake_North_22__Devon____Proposed_P_A_20231120090131.pdf

Well Name: BELL LAKE UNIT

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Operator: KAISER FRANCIS OIL COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTINA OPFER

Signed on: NOV 20, 2023 09:02 AM

Name: KAISER FRANCIS OIL COMPANY

Title: Regulatory Manager

Street Address: 6733 S YALE AVENUE

City: TULSA

State: OK

Phone: (918) 491-4468

Email address: CHRISTINAO@KFOC.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

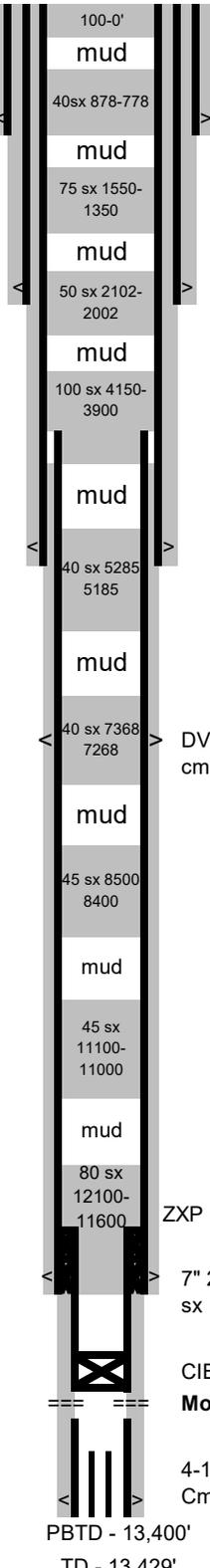
Phone:

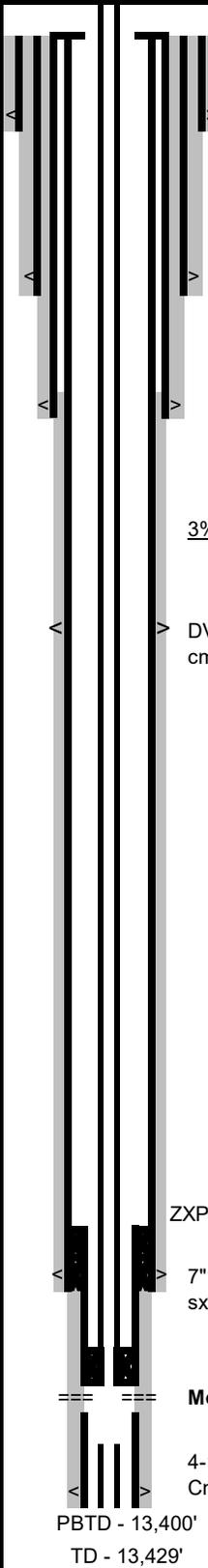
Email address:

Kaiser-Francis Oil Company
Bell Lake Unit #22
API #30-025-35592
Proposed Plugging Procedure

Kaiser-Francis Oil Company is submitting a Notice of Intent, regarding the Bell Lake Unit #22. Below is the planned plugging procedure.

1. -TOOH w/ tubing & pkr.
2. -**Morrow Plug:** Set CIBP @ 12,770'. Dump bail 35' Class H cement on top.
3. -TIH 2 3/8" X 2 7/8" tubing string. Circ hole w/ OCD-approved mud. Test casing to 500#
4. -**4 1/2" liner top plug and Wolfcamp plug:** POOH to 12100'. Spot 148 sx class H f/ 12100-11137'. WOC and Tag.
5. -**Bone Spring plug:** POOH to 8536'. Spot 45sx 8536-8351
6. -**DV Tool plug:** POOH to 7368'. Spot plug 40 sx Class C f/7368-7194'. WOC & tag. TOOH.
7. -Log cement on 7" casing. The remaining program assumes TOC @ 5000' or higher on the 7"
8. -**9 5/8" shoe/Delaware plug:** Spot 35 sx Class C f/5320-5132'. WOC & tag.
9. -**Base salt plug:** Spot 25 sx Class C from 3663' to 3526'. WOC and Tag.
10. -**13 3/8" shoe plug and top of salt plug:** spot 25 sx Class C inside 9 5/8" casing 2102-1951. TOOH. WOC and Tag.
11. -**20" casing shoe plug:** spot 25 sx Class C f/ 878-769'.
12. -**Surface Plug:** circ. cement f/ 100' to surface. 25 sxs Class C.

Kaiser-Francis Oil Company	North Bell Lake 22
Location: Section 31-22S-34E Field: OJO Chiso County: Lea State: New Mexico Elevation: KB - 3467' GL - 3441'	API: 30-025-35592 Spud Date: 07/29/01 Completed: 10/01 Diagram Updated: 11/10/22
 <p>100-0' mud 20", 94# K-55 @ 828'. Cmt'd w/ 1464 sx. Circ.</p> <p>40sx 878-778 mud</p> <p>75 sx 1550-1350 mud 13 3/8", 54.5# K-55 ST&C @ 2052'. Cmt'd w/ 1438 sx. Circ.</p> <p>50 sx 2102-2002 mud</p> <p>100 sx 4150-3900 cut casing @ 4100'</p> <p>40 sx 5285-5185 mud 9 5/8" 40# N80 & HCK55 @ 5235'. Cmt'd w/ 1400 sx. Circ.</p> <p>40 sx 7368-7268 DV Tool @ 7318'. Cmt'd w/ 300 sx. Circ cmt when tool was opened.</p> <p>45 sx 8500-8400 mud</p> <p>45 sx 11100-11000 mud</p> <p>80 sx 12100-11600 ZXP Liner top packer @ 11,713' (tst'd to 2000#)</p> <p>7" 26# P-110 csg @ 12,045'. Cmt'd w/ 650 sx</p> <p>CIBP @ 12700' w/ 20sx on top Morrow: 12,870-12,918' OA</p> <p>4-1/2" 13.5# P-110 liner 11,713-13,428'. Cmt'd w/ 360 sx.</p> <p>PBTD - 13,400' TD - 13,429'</p>	<p align="center">Work History:</p> <p>9/01- Drilled by DVN to 13,429'. Reported shows: 7034-50, 7098-7110, 7142-54, 7600-30, 7734-50, 8331-60, 10,100-120.</p> <p>10/01- TIH w/ TCP guns and TCP'd Morrow 12,870-73, 881-888, 891-896, 901-909, 912-918. 2 3/4" gun loaded w/ 15 gram charges + stim sleeve, 6 SPF 60 degrees phasing. Well flowing 1.4 MMcf/d w/ 680# backpressure.</p> <p>10/01- Ran BHP srvy-4400#.</p> <p>3/02- Released TCP guns w/ SL.</p> <p>2/05- Az Morrow down 2 3/8" w/ 1000 gal 7.5% HCl + 10% MetOH + 88000 scf N2 & 120 BS. AP-6800#. AR-4.1 BPM.</p> <p>3/02-BHP-2651#. Set plug in tailpipe. Pull 2 3/8" tubing. Run 3 1/2" frac string. Frac Morrow down 3 1/2" w/ 31,510 gal gelled MetOH + 34,000 sintered bauxite. AP-7644# AR-20.6 BPM. Well IP'd 2.1 MMcf/d + 20 BOPD w/ 2575# FTP on 18/64" ck.</p> <p>1/16: Install plunger lift.</p> <p>5/22: Install Dual stage plunger: Ran 1.860" gauge ring to 12,674'. Pulled BS. Looked good. Dropped BS. Ran 2 3/8" hollow groove plunger. Set stage tool @ 5710'. Drop 2 3/8" hollow groove plunger.</p> <p>11/23: Pulled plunger equipment. Loaded backside and tested to 500#.</p> <p align="center">Approval Subject to General Requirements and Special Stipulations Attached</p> <p>* Fish consists of released TCP guns TOF @ 13,234'</p> <p>*Pretty good looking Bone springs/Wolfcamp. Possibly some Morrow stringers to add below current perms (12940). Look at re-stim.</p>

Kaiser-Francis Oil Company	North Bell Lake 22
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Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMLC070544B**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. BELL LAKE INT. MORROW B/NMNM68292F
2. Name of Operator KAISER FRANCIS OIL COMPANY		8. Well Name and No. BELL LAKE UNIT/22
3a. Address 6733 S. Yale Ave., Tulsa, OK 74121	3b. Phone No. (include area code) (918) 491-0000	9. API Well No. 3002535592
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T22S/R34E/NMP		10. Field and Pool or Exploratory Area Ojo Chiso/OJO CHISO
		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- TOOH w/ tubing & pkr.
- Morrow Plug: Set CIBP @ 12,850. Dump bail 30 Class H cement on top.
- TIH 2 3/8 X 2 7/8 tubing string. Circ hole w/ OCD-approved mud. Test casing to 500#
- 4 liner top plug: POOH to 12100. Spot 80 sx class H f/ 12100-11600.
- Wolfcamp Plug: POOH to 11,100. Spot 45 sx 11100-11000.
- Bone Spring plug: POOH to 8500. Spot 45sx 8500-8400
- DV Tool plug: POOH to 7368. Spot plug 40 sx Class C f/7368-7268. WOC & tag. TOOH.
- Log cement on 7 casing. The remaining program assumes TOC @ 5000 or higher on the 7
- 9 5/8 shoe/Delaware plug: Spot 35 sx Class C f/5285-5185. WOC & tag.
- Cut and pull 7 f/ ~4100
- Base salt plug/7 stub plug: TIH 50 into casing stub. Spot 100 sx Class C inside 9 5/8 f/ 4150-3900. WOC & tag.
- 13 3/8 shoe plug: spot 50 sx Class C inside 9 5/8 casing 2102-2002. TOOH.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHRISTINA OPFER / Ph: (918) 491-4468	Regulatory Manager Title
Signature (Electronic Submission)	Date 11/20/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by LONG VO / Ph: (575) 988-5402 / Approved	Petroleum Engineer Title	11/29/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

- top of salt plug: Spot 75 sx Class C inside 9 5/8 casing f/ 1550-1350. WOC & tag.
- 20 casing shoe plug: spot 40 sx Class C f/ 878-778.
- Surface Plug: circ. cement f/ 100 to surface.

Location of Well

0. SHL: SESE / 660 FSL / 990 FEL / TWSP: 22S / RANGE: 34E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)
BHL: SESE / 660 FSL / 990 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

Sundry ID		2762306					
Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	25.00	C	Spot cement from 100' to surface. Verify at surface.
Shoe Plug	769.72	878.00	108.28	Tag/Verify	25.00	C	Spot cement from 878' to 769'.
Top of Salt @ 2022	1951.78	2072.00	120.22	Tag/Verify			
Shoe Plug	1981.48	2102.00	120.52	Tag/Verify	25.00	C	Spot cement from 2102' to 1951'. WOC and Tag.
Base of Salt @ 3613	3526.87	3663.00	136.13	Tag/Verify	25.00	C	Spot cement from 3663' to 3526'. WOC and Tag.
Shoe Plug	5132.65	5285.00	152.35	Tag/Verify			
Delaware @ 5270	5167.30	5320.00	152.70	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	31.00	C	Spot cement from 5320' to 5132'. WOC and Tag.
DV tool plug	7194.82	7368.00	173.18	Tag/Verify	29.00	C	Spot cement from 7368' to 7194'. WOC and Tag.

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
Bonesprings @ 8486	8351.14	8536.00	184.86	ns	38.00	H	Spot cement from 8536' to 8351'.
Wolfcamp @ 11300	11137.00	11350.00	213.00	If solid			
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
Top of Liner @ 11713	11545.87	11763.00	217.13	ns			
Shoe Plug	11874.55	12095.00	220.45	Tag/Verify	148.00	H	Spot cement from 12095' to 11137'. WOC and Tag.
Morrow @ 12868	12689.32	12918.00	228.68	If solid base no			

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
CIBP Plug	12735.00	12770.00	35.00	ns	25.00	H	Set CIBP at 12770'. Spot 25 sxs on top. Leak test CIBP.
Perforations Plug (If No CIBP)	12738.82	12968.00	229.18	Tag/Verify			
Shoe Plug	13244.71	13479.00	234.29	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low		
Shoe @	828.00		
Shoe @	2052.00		
Shoe @	5235.00		
Shoe @	12045.00		
Shoe @	13429.00	TOC @	11713.00
		Perforations	
Perforatons Top @	12870.00	Bottom @	12918.00
DV Tool @	7318.00	CIBP @	12770.00

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS
 Action 289491

COMMENTS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 289491
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	12/7/2023

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/6/2023