eceined by Och; Appropriate District: 27 PM Office	State of New Mexico	Form C-103 <sup>1</sup> of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-49592
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana 1 C, 1111 0 12 02	320762
SUNDRY NOTICES	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P		RED BUD 25 36 32 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well  Gas	Well Other	8. Well Number 098H
2 Name of Operator	PPERATING, LLC	9. OGRID Number 372224
3. Address of Operator 2901 Via For	tuna, Austin, TX 78746	10. Pool name or Wildcat  LOWER BONE SPRING
4. Well Location	GOLUTIU	
Unit Letter P : 200	icct from the fine that _	
Section 32	Township 25-S Range 36-E	NMPM County LEA
	. Elevation (Show whether DR, RKB, RT, GR, 3003' GL	etc.)
12. Check Appr	ropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTE	NTION TO:	UBSEQUENT REPORT OF:
	LUG AND ABANDON   REMEDIAL W	
<del></del>	<del></del>	DRILLING OPNS. ☐ P AND A ☐
	ULTIPLE COMPL CASING/CEM	MENT JOB ☑
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	operations. (Clearly state all pertinent details, SEE RULE 19.15.7.14 NMAC. For Multiple	, and give pertinent dates, including estimated date  Completions: Attach wellbore diagram of
proposed completion or recomp		completions. Thusan wendore diagram of
<b>Spud Date:</b> 02/14/2022		
Casing Ran: 7.625" 29.7# HCL-80 BT	CC Set @ 10,648' <b>Hole Size:</b> 9.875" <b>Hole Dept</b>	th: 10,658'
Intermediate Cement: Pumped 40 hbl	s of 10 ppg weighted spacer 95 lbs-Barite, 0.5 l	lbs-CSG-1 0 5gal Plexaid 803 Pumped
	60 sacks, 3.04 yld, 100% HSLD 77 Cement, 0.5	
0.23% CSA-1000- Fluids Loss Additive	e, 1.5 lb/skHGS-7K32 Low Density Additive, 4	4%STE, 0.75 lb/skSalt, 3 lb/skkal Seal, 2.5
	52 bbls @ 14.2 ppg, 270 sacks, 1.29 yld, 50% C	
	35% Citric Acid, 0.06% CSA-1000-Fluid Loss F/W. Circulated 250 bbls of cement back to sur	
Bled pressure off and got 0.5 bbls back.		rested casing to 23 to par for 30 mm,
Spud Date: 2/14/2022	Rig Release Date:	
Spud Date.	Kig Kelease Date.	
I hereby certify that the information above	ve is true and complete to the best of my knowl	ledge and belief.
SIGNATURE Luis Barred	a <sub>TITLE</sub> Engineer	DATE 04/13/2022
Type or print name Luis Barreda For State Use Only	E-mail address: DrillingEnginee	ering@ameredev.com PHONE: 737-615-7984
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 98691

## **CONDITIONS**

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	98691
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
nmurphy	/ None	12/8/2023