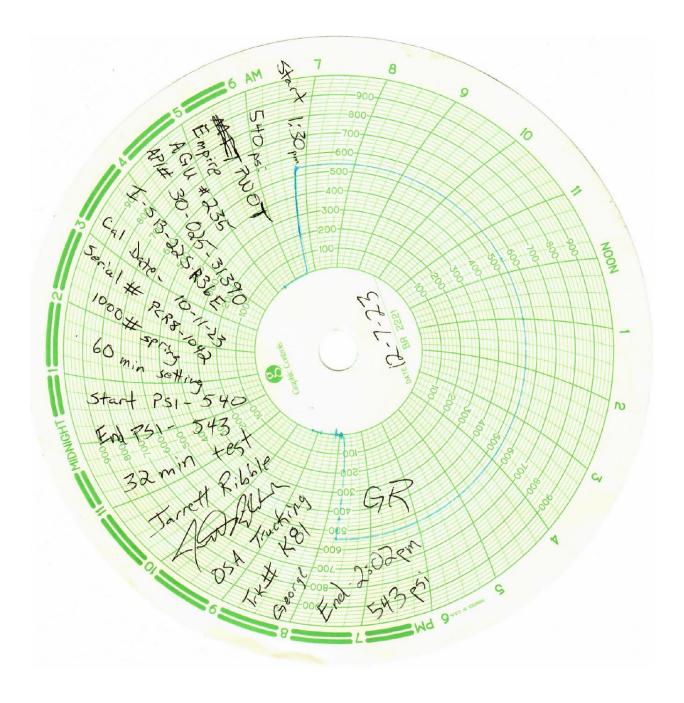
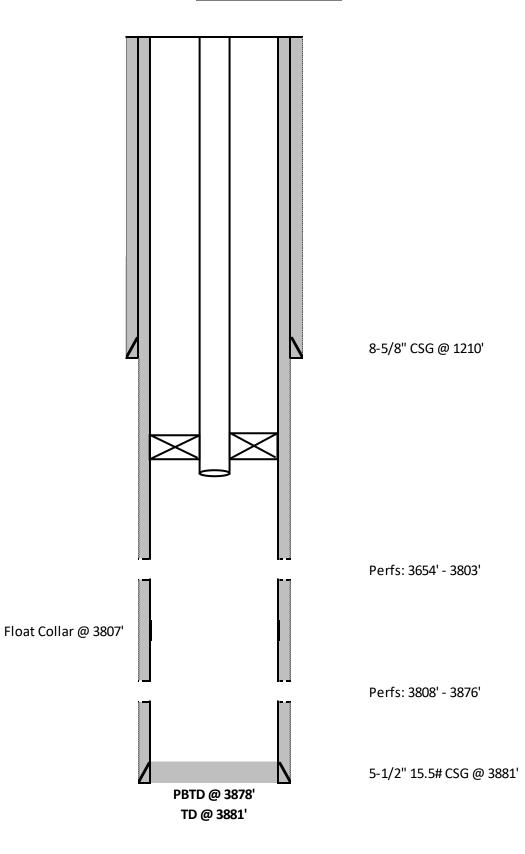
ceined by Opp P: 12/12/2023 21:04:	State of	New Mexico			Form C-103 <sup>1</sup>	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		ces	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	<i>C</i> ,		WELL AF			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		N 30-025-31			
District III – (505) 334-6178		1220 South St. Francis Dr.		e Type of Leas		
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana 13	J, 14141 07303	6. State C	on & Gas Leas	e No.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A	7. Lease Name or Unit Agreement Name		
PROPOSALS.)	ACATION FOR FERMIT (FOR	W C-101) FOR SUCH		d Grayburg U	nit	
1. Type of Well: Oil Well	<u> </u>		8. Well N	8. Well Number 235		
2. Name of Operator			9. OGRII	Number 33	0679	
Empire Petroleum Corporation						
3. Address of Operator				10. Pool name or Wildcat		
2200 S. Utica Place, Suite 150, Tu	ulsa, Oklahoma 74114		Arrowhea	Arrowhead; Grayburg		
4. Well Location						
Unit LetterI:	1980feet from the	South line	and450f	eet from the	Eastline	
Section 13	Township	22S Range		PM Lea	County	
	11. Elevation (Show wh			200		
	II. 210 tation (blick Wi	21, 1mb, m,	,,			
CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or com     of starting any proposed w     proposed completion or re  1. MIRU workover rig     2. Unset packer and scar     3. Cleaned to 3878'     4. Squeezed casing integration.	upleted operations. (Clearly work). SEE RULE 19.15.7 ecompletion.					
<ul><li>5. Drilled through cemes</li><li>6. RIH with packer and</li><li>7. Circulate packer fluid</li><li>8. Notified NMOCD of</li></ul>	nt. tubing. Set packer at 3683 <sup>3</sup> I down the backside.					
<ul> <li>5. Drilled through cemes</li> <li>6. RIH with packer and</li> <li>7. Circulate packer fluid</li> <li>8. Notified NMOCD of</li> <li>9. Performed MIT and s</li> <li>10. RDMO.</li> <li>11. RTI.</li> </ul>	nt. tubing. Set packer at 3683 <sup>3</sup> down the backside. MIT. submitted results to NMOC					
<ul> <li>5. Drilled through cemes</li> <li>6. RIH with packer and</li> <li>7. Circulate packer fluid</li> <li>8. Notified NMOCD of</li> <li>9. Performed MIT and s</li> <li>10. RDMO.</li> <li>11. RTI.</li> </ul>	nt. tubing. Set packer at 3683 <sup>3</sup> down the backside. MIT. submitted results to NMOC	ED.				
5. Drilled through ceme 6. RIH with packer and 7. Circulate packer fluid 8. Notified NMOCD of 9. Performed MIT and s 10. RDMO. 11. RTI.	nt. tubing. Set packer at 3683 I down the backside. MIT. submitted results to NMOC	ED. Release Date:				
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<u>District J</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office . .. BRADENHEAD TEST REPORT 30-**Empire New Mexico LLC** 025 31390 Property Name 7. Surface Location N/S Line Feet From County 660 W Well Status TA'D WELL SHUT-IN INJECTOR PRODUCER DATE NO YES YES NO SWD OIL GAS **OBSERVED DATA** (A)Surface (B)Interm(1) (C)Interm(2) (D)Prod Csng (E)Tubing Pressure Flow Characteristics Puff YIN CO2 \_ Y/N YIN Steady Flow Y/N WTR\_\_\_ YAN Surges GAS YIN Y/ N Type of Fluid Down to nothing YYN Y/N Y/N Gas or Oil Y/N Y / N YIN Water Y/N Y/N YIN Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Signature: OIL CONSERVATION DIVISION Printed name: Entered into RBDMS Title: Re-test E-mail Address: 12-7-2 405-406-0727 Phone: Witness:

## **Current WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 293713

## **CONDITIONS**

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	293713
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/12/2023