

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-48296	⁵ Pool Name PURPLE SAGE, WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 326330	⁸ Property Name WTG FED COM	⁹ Well Number 232H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	27	26S	29E		298	NORTH	1920	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26S	29E		32	SOUTH	2335	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/14/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
10/4/21	1/15/2022	18020'	17943'	10937 ft to 17857 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	615'	820		
9-7/8"/8-3/4"	7-5/8"	10248'	1465		
6-3/4"	5-1/2"	18005'	685		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/14/2022	2/14/2022	3/1/2022	24 hrs	0	2700
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
36/64	488	4048	4574		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 12/13/2023		
Date: 3/21/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48296	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 326330	⁵ Property Name WTG FED COM	⁶ Well Number 232H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 2885'

¹⁰Surface Location

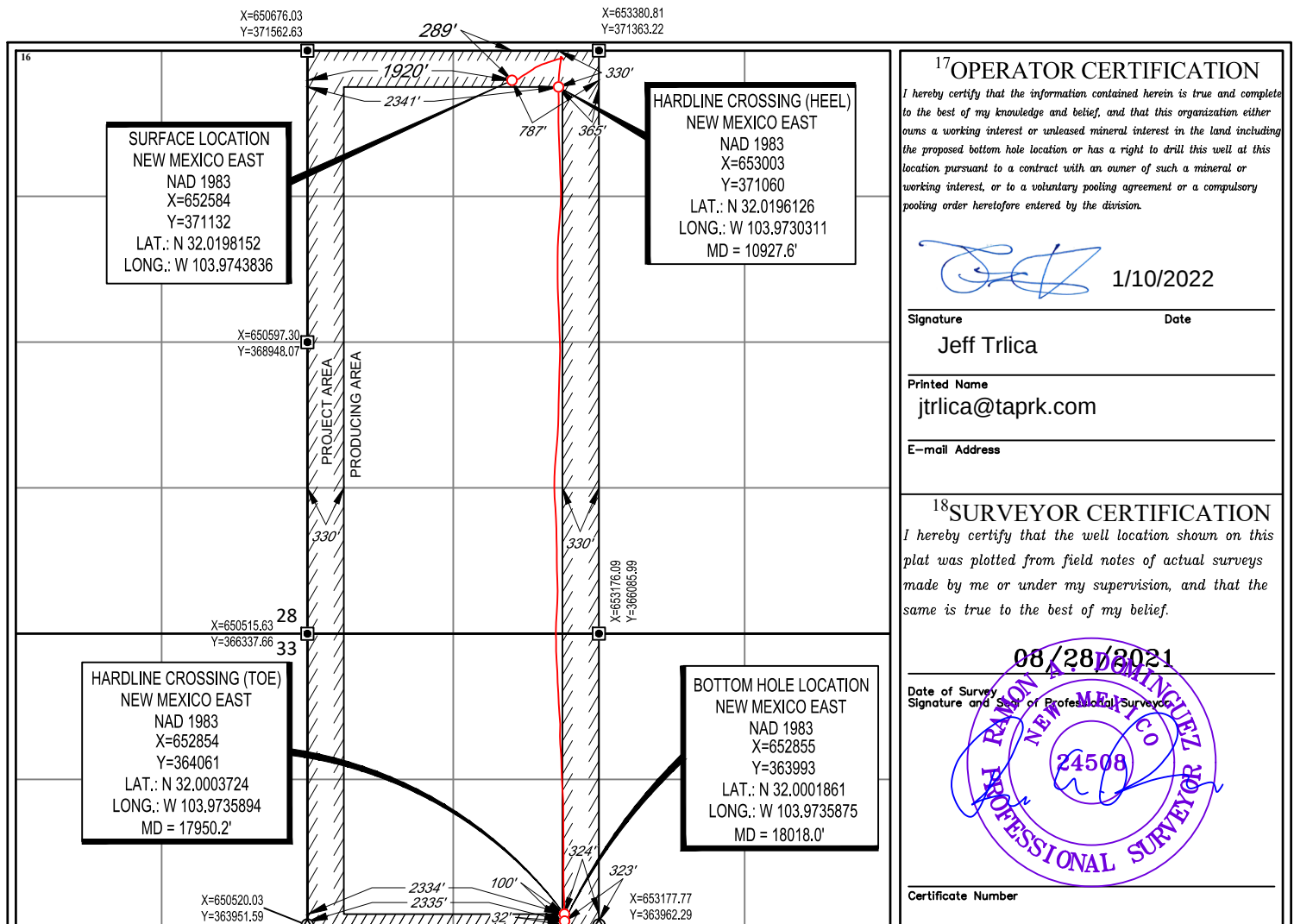
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	289'	NORTH	1920'	WEST	EDDY

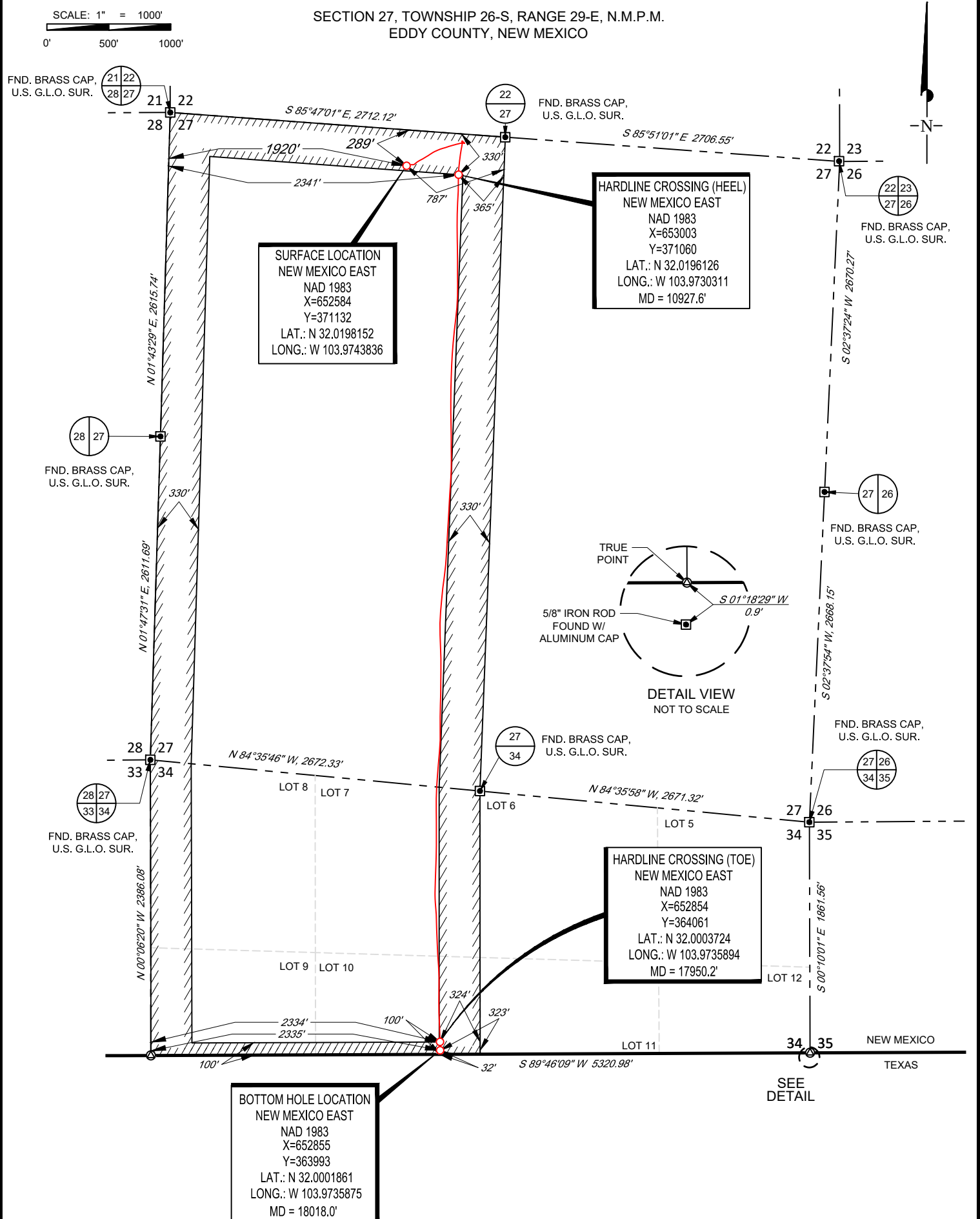
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	32'	SOUTH	2335'	WEST	EDDY

¹² Dedicated Acres 457.78	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: WTG FED COM 232H
SECTION 27 TWP 26-S RGE 29-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM ELEVATION 2885'
DESCRIPTION 289' FNL & 1920' FWL

INTERNAL
PRE-COMPLETION
PLAT



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



WTG FED COM 232H PRE-COMPLETION	REVISION:	
	INT	DATE
DATE: 11/30/2021		
FILE: C_WTG_FED COM_232H		
DRAWN BY: GJU		
SHEET: 2 OF 2		

- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: Tap Rock Resources LLC
Well Name: WTG Fed Com #232H
County: Eddy
State: New Mexico
Rig Name: H&P 261
API: 30-015-48296

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 193' MD – 17,954' MD
Projection to Bit: 18,020' MD
Dates Performed: 10/04/2021 – 11/05/2021.
Type of Survey: MWD

A handwritten signature in black ink, appearing to read "T. Henk".

Sincerely,

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC
Well Name: WTG Fed Com 232H ST1
Job Number: ID3076
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 261

Target KBTVD: 10862.00
Target Inclination: 90.40°
Declination Correction: 6.35°
KB Elevation: 2911

Vertical Section Calculated Along Azimuth: 181.55°
Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	°/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	193	0.18	268.53	193	193.00	0.02	-0.01	-0.30	0.09
MWD	2	237	0.04	306.94	44	237.00	0.01	0.00	-0.38	0.34
MWD	3	423	1.01	63.30	186	422.99	-0.80	0.78	1.03	0.55
MWD	4	558	0.53	83.25	135	557.98	-1.46	1.38	2.71	0.40
MWD	5	662	0.53	3.80	104	661.97	-2.01	1.92	3.22	0.65
MWD	6	753	0.92	6.44	91	752.97	-3.15	3.07	3.33	0.43
MWD	7	844	1.10	8.28	91	843.95	-4.75	4.66	3.54	0.20
MWD	8	934	1.32	13.47	90	933.93	-6.62	6.52	3.90	0.27
MWD	9	1028	1.58	25.60	94	1027.90	-8.87	8.74	4.72	0.43
MWD	10	1123	1.89	34.30	95	1122.86	-11.38	11.22	6.17	0.43
MWD	11	1217	2.46	35.97	94	1216.79	-14.35	14.13	8.22	0.61
MWD	12	1311	1.67	48.27	94	1310.73	-16.95	16.67	10.43	0.96
MWD	13	1406	1.10	70.25	95	1405.70	-18.23	17.90	12.32	0.81
MWD	14	1500	1.05	68.05	94	1499.69	-18.90	18.53	13.97	0.07
MWD	15	1594	1.10	114.46	94	1593.67	-18.89	18.48	15.59	0.90
MWD	16	1688	1.27	136.87	94	1687.65	-17.80	17.34	17.12	0.52
MWD	17	1783	1.27	133.97	95	1782.63	-16.34	15.85	18.60	0.07
MWD	18	1877	0.84	135.11	94	1876.61	-15.17	14.63	19.84	0.46
MWD	19	1971	0.62	149.44	94	1970.60	-14.26	13.71	20.58	0.30
MWD	20	2065	0.66	165.61	94	2064.60	-13.31	12.75	20.98	0.20
MWD	21	2160	0.35	143.72	95	2159.59	-12.55	11.98	21.28	0.38
MWD	22	2254	1.32	108.83	94	2253.58	-12.00	11.40	22.48	1.12
MWD	23	2348	2.77	103.12	94	2347.52	-11.23	10.54	25.71	1.56
MWD	24	2442	3.21	100.83	94	2441.39	-10.35	9.53	30.51	0.48
MWD	25	2536	4.84	93.63	94	2535.16	-9.78	8.78	37.05	1.81
MWD	26	2630	5.32	93.27	94	2628.79	-9.50	8.28	45.36	0.51
MWD	27	2724	4.09	85.89	94	2722.47	-9.70	8.27	53.06	1.46
MWD	28	2818	3.30	60.84	94	2816.28	-11.42	9.83	58.76	1.89
MWD	29	2912	4.04	51.17	94	2910.09	-14.94	13.23	63.71	1.02
MWD	30	3007	4.97	52.76	95	3004.79	-19.69	17.81	69.59	0.99
MWD	31	3101	5.36	50.73	94	3098.41	-25.11	23.06	76.23	0.46
MWD	32	3195	5.85	50.30	94	3191.96	-31.14	28.90	83.31	0.52
MWD	33	3290	6.64	58.64	95	3286.40	-37.32	34.85	91.73	1.26
MWD	34	3384	7.21	60.75	94	3379.71	-43.29	40.56	101.52	0.66
MWD	35	3478	7.03	64.01	94	3472.99	-48.97	45.96	111.84	0.47
MWD	36	3572	6.68	62.25	94	3566.32	-54.30	51.03	121.84	0.43
MWD	37	3667	6.20	59.17	95	3660.72	-59.76	56.23	131.14	0.62
MWD	38	3760	5.93	59.44	93	3753.20	-65.00	61.25	139.59	0.29
MWD	39	3854	6.24	57.41	94	3846.67	-70.45	66.47	148.07	0.40
MWD	40	3948	7.16	59.35	94	3940.03	-76.44	72.20	157.42	1.01
MWD	41	4042	8.53	60.05	94	4033.14	-83.20	78.67	168.50	1.46
MWD	42	4136	9.10	57.59	94	4126.03	-91.00	86.14	180.81	0.73
MWD	43	4231	8.79	55.66	95	4219.88	-99.45	94.26	193.15	0.45
MWD	44	4325	8.04	55.13	94	4312.87	-107.56	102.07	204.47	0.80
MWD	45	4419	8.13	61.02	94	4405.93	-114.84	109.05	215.68	0.89
MWD	46	4513	8.35	66.12	94	4498.96	-121.15	115.03	227.74	0.81
MWD	47	4607	7.56	65.76	94	4592.06	-126.77	120.33	239.62	0.84
MWD	48	4701	6.99	66.99	94	4685.30	-131.84	125.11	250.52	0.63
MWD	49	4795	6.64	66.82	94	4778.64	-136.49	129.48	260.78	0.37
MWD	50	4890	6.33	70.77	95	4873.03	-140.64	133.37	270.78	0.57
MWD	51	4984	7.78	70.95	94	4966.32	-144.72	137.15	281.68	1.54
MWD	52	5078	8.00	72.97	94	5059.43	-149.04	141.14	293.95	0.38
MWD	53	5172	7.21	75.08	94	5152.60	-152.80	144.58	305.91	0.89
MWD	54	5266	7.52	72.27	94	5245.82	-156.50	147.97	317.46	0.51
MWD	55	5360	8.00	71.48	94	5338.96	-160.78	151.92	329.53	0.52
MWD	56	5454	7.34	72.27	94	5432.12	-165.01	155.83	341.45	0.71
MWD	57	5548	7.12	73.15	94	5525.37	-168.83	159.34	352.74	0.26
MWD	58	5642	7.65	75.08	94	5618.59	-172.44	162.64	364.36	0.62
MWD	59	5737	7.78	73.50	95	5712.73	-176.22	166.10	376.64	0.26
MWD	60	5831	7.38	72.97	94	5805.91	-180.12	169.67	388.51	0.43
MWD	61	5926	6.81	74.2	95	5900.18	-183.74	172.99	399.77	0.62
MWD	62	6020	6.46	76.49	94	5993.55	-186.78	175.75	410.27	0.47
MWD	63	6114	6.11	76.22	94	6086.99	-189.48	178.17	420.27	0.37

MWD	64	6208	5.67	79.3	94	6180.49	-191.78	180.23	429.69	0.58
MWD	65	6302	4.97	81.23	94	6274.09	-193.50	181.71	438.28	0.77
MWD	66	6396	4.57	84.66	94	6367.76	-194.68	182.68	446.03	0.52
MWD	67	6490	4.22	89.06	94	6461.49	-195.28	183.08	453.22	0.52
MWD	68	6585	3.78	99.16	95	6556.26	-195.01	182.64	459.80	0.87
MWD	69	6679	1.85	110.85	94	6650.14	-194.10	181.61	464.28	2.13
MWD	70	6773	0.88	111.56	94	6744.11	-193.35	180.80	466.37	1.03
MWD	71	6868	0.97	104.17	95	6839.10	-192.93	180.34	467.83	0.16
MWD	72	6962	1.23	347.89	94	6933.09	-193.73	181.13	468.39	1.99
MWD	73	7056	1.93	327.85	94	7027.05	-196.03	183.46	467.34	0.94
MWD	74	7150	1.45	314.41	94	7121.01	-198.16	185.63	465.64	0.66
MWD	75	7244	0.88	290.41	94	7214.99	-199.20	186.71	464.12	0.79
MWD	76	7339	1.32	285.49	95	7309.98	-199.70	187.26	462.38	0.47
MWD	77	7433	1.98	288.57	94	7403.94	-200.44	188.07	459.80	0.71
MWD	78	7527	1.89	332.86	94	7497.89	-202.27	189.96	457.55	1.55
MWD	79	7621	2.11	345.78	94	7591.83	-205.30	193.02	456.42	0.53
MWD	80	7716	1.01	342	95	7686.79	-207.77	195.51	455.73	1.16
MWD	81	7810	0.4	317.57	94	7780.79	-208.79	196.54	455.25	0.71
MWD	82	7904	0.35	292.52	94	7874.78	-209.12	196.90	454.77	0.18
MWD	83	7998	0.4	257.63	94	7968.78	-209.15	196.93	454.18	0.24
MWD	84	8092	0.66	229.06	94	8062.78	-208.70	196.51	453.45	0.39
MWD	85	8187	0.97	230.82	95	8157.77	-207.81	195.64	452.41	0.33
MWD	86	8281	1.14	323.37	94	8251.76	-208.02	195.89	451.24	1.63
MWD	87	8376	1.49	318.54	95	8346.73	-209.67	197.57	449.86	0.39
MWD	88	8470	0.62	23.58	94	8440.72	-211.04	198.96	449.25	1.44
MWD	89	8565	0.48	36.41	95	8535.71	-211.84	199.75	449.69	0.20
MWD	90	8659	0.44	311.33	94	8629.71	-212.39	200.30	449.66	0.66
MWD	91	8754	1.01	246.99	95	8724.71	-212.28	200.22	448.61	0.96
MWD	92	8848	0.62	185.21	94	8818.70	-211.43	199.39	447.80	0.96
MWD	93	8942	0.53	174.84	94	8912.69	-210.49	198.45	447.80	0.15
MWD	94	9036	0.48	222.21	94	9006.69	-209.76	197.72	447.57	0.43
MWD	95	9131	0.62	199.01	95	9101.69	-208.96	196.94	447.14	0.27
MWD	96	9225	0.66	196.19	94	9195.68	-207.96	195.94	446.82	0.05
MWD	97	9319	0.75	207.62	94	9289.67	-206.88	194.88	446.38	0.18
MWD	98	9413	0.88	182.92	94	9383.66	-205.61	193.61	446.06	0.39
MWD	99	9508	0.97	180.02	95	9478.65	-204.07	192.08	446.02	0.11
MWD	100	9602	0.48	151.72	94	9572.64	-202.93	190.94	446.21	0.63
MWD	101	9696	0.31	134.85	94	9666.64	-202.42	190.41	446.58	0.22
MWD	102	9790	0.57	140.82	94	9760.64	-201.89	189.87	447.05	0.28
MWD	103	9885	1.01	155.06	95	9855.63	-200.78	188.74	447.70	0.50
MWD	104	9979	0.75	122.19	94	9949.62	-199.73	187.66	448.57	0.59
MWD	105	10073	1.63	164.47	94	10043.60	-198.14	186.05	449.45	1.26
MWD	106	10167	2.07	178.53	94	10137.55	-195.16	183.06	449.85	0.67
MWD	107	10262	1.98	189.87	95	10232.49	-191.83	179.73	449.62	0.43
MWD	108	10277	2.02	191.36	15	10247.48	-191.31	179.22	449.52	0.44
MWD	109	10315	2.15	190.83	38	10285.46	-189.95	177.86	449.25	0.35
MWD	110	10410	6.33	189.87	95	10380.18	-183.00	170.95	448.02	4.40
MWD	111	10504	14.07	189.78	94	10472.62	-166.54	154.56	445.19	8.23
MWD	112	10598	18.46	190.92	94	10562.84	-140.54	128.67	440.42	4.68
MWD	113	10692	27.78	187.84	94	10649.19	-104.00	92.27	434.60	9.99
MWD	114	10786	41.19	187.23	94	10726.50	-51.18	39.63	427.69	14.27
MWD	115	10881	55.30	184.24	95	10789.61	19.32	-30.72	420.83	15.03
MWD	116	10975	67.82	179.85	94	10834.31	101.78	-113.13	418.07	13.93
MWD	117	11070	77.89	181.69	95	10862.28	192.43	-203.78	416.82	10.76
MWD	118	11118	83.87	183.54	48	10869.88	239.79	-251.10	414.65	13.03
MWD	119	11164	86.77	183.63	46	10873.64	285.60	-296.85	411.78	6.31
MWD	120	11258	88.04	180.55	94	10877.89	379.49	-390.68	408.36	3.54
MWD	121	11352	87.43	179.67	94	10881.61	473.39	-484.60	408.18	1.14
MWD	122	11447	88.84	179.32	95	10884.70	568.27	-579.55	409.02	1.53
MWD	123	11541	89.36	179.23	94	10886.18	662.19	-673.53	410.21	0.56
MWD	124	11635	93.19	179.85	94	10884.08	756.09	-767.48	410.96	4.13
MWD	125	11730	90.20	179.93	95	10881.27	851.00	-862.43	411.14	3.15
MWD	126	11824	90.24	178.70	94	10880.91	944.92	-956.42	412.27	1.31
MWD	127	11919	93.14	182.31	95	10878.11	1039.84	-1051.35	411.43	4.87
MWD	128	12013	90.07	184.42	94	10875.48	1133.74	-1145.14	405.92	3.96
MWD	129	12107	92.48	187.05	94	10873.39	1227.45	-1238.63	396.53	3.79
MWD	130	12201	91.47	186.09	94	10870.15	1321.03	-1331.95	385.78	1.48
MWD	131	12296	92.22	185.56	95	10867.09	1415.72	-1426.41	376.14	0.97
MWD	132	12391	92.22	183.80	95	10863.41	1510.50	-1521.02	368.40	1.85
MWD	133	12485	91.38	181.96	94	10860.46	1604.42	-1614.85	363.68	2.15
MWD	134	12578	90.59	181.78	93	10858.86	1697.41	-1707.79	360.64	0.87
MWD	135	12673	90.81	180.99	95	10857.70	1792.40	-1802.75	358.35	0.86
MWD	136	12767	89.36	180.55	94	10857.56	1886.39	-1896.74	357.08	1.61
MWD	137	12860	91.03	179.32	93	10857.24	1979.34	-1989.73	357.19	2.23
MWD	138	12955	91.16	178.44	95	10855.42	2074.22	-2084.70	359.05	0.94
MWD	139	13049	91.16	179.85	94	10853.52	2168.12	-2178.67	360.45	1.50
MWD	140	13143	91.47	180.55	94	10851.36	2262.07	-2272.64	360.12	0.81

MWD	141	13237	90.81	178.09	94	10849.49	2355.97	-2366.61	361.24	2.71
MWD	142	13332	91.82	182.83	95	10847.31	2450.90	-2461.55	360.47	5.10
MWD	143	13426	92.00	183.54	94	10844.18	2544.81	-2555.35	355.25	0.78
MWD	144	13521	92.84	184.06	95	10840.17	2639.65	-2650.06	348.96	1.04
MWD	145	13626	82.24	182.83	105	10844.67	2744.34	-2754.62	342.67	10.16
MWD	146	13720	86.99	183.01	94	10853.49	2837.87	-2848.06	337.90	5.06
MWD	147	13814	87.16	183.71	94	10858.28	2931.70	-2941.77	332.40	0.77
MWD	148	13908	88.44	182.66	94	10861.89	3025.59	-3035.55	327.18	1.76
MWD	149	14002	92.35	183.80	94	10861.25	3119.53	-3129.38	321.88	4.33
MWD	150	14096	88.53	184.50	94	10860.52	3213.41	-3223.12	315.08	4.13
MWD	151	14190	93.14	188.37	94	10859.15	3307.02	-3316.47	304.56	6.40
MWD	152	14285	88.31	186.53	95	10857.95	3401.48	-3410.63	292.24	5.44
MWD	153	14379	90.86	185.21	94	10858.63	3495.20	-3504.12	282.63	3.05
MWD	154	14474	92.26	184.50	95	10856.05	3590.00	-3598.75	274.59	1.65
MWD	155	14568	90.33	181.25	94	10853.92	3683.94	-3692.59	269.88	4.02
MWD	156	14662	89.85	178.26	94	10853.77	3777.88	-3786.57	270.28	3.22
MWD	157	14757	88.53	177.47	95	10855.12	3872.67	-3881.50	273.82	1.62
MWD	158	14851	91.69	178.62	94	10854.94	3966.48	-3975.43	277.03	3.58
MWD	159	14945	94.42	181.16	94	10849.93	4060.29	-4069.28	277.21	3.96
MWD	160	15039	88.09	180.02	94	10847.87	4154.20	-4163.20	276.25	6.84
MWD	161	15134	93.41	181.34	95	10846.63	4249.15	-4258.15	275.12	5.77
MWD	162	15229	97.41	181.52	95	10837.67	4343.71	-4352.68	272.76	4.21
MWD	163	15324	90.20	180.37	95	10831.37	4438.43	-4447.39	271.20	7.68
MWD	164	15418	88.70	179.06	94	10832.27	4532.37	-4541.38	271.67	2.12
MWD	165	15513	89.36	181.52	95	10833.88	4627.33	-4636.36	271.19	2.68
MWD	166	15607	89.19	185.03	94	10835.07	4721.26	-4730.18	265.82	3.74
MWD	167	15702	91.12	185.30	95	10834.81	4816.07	-4824.79	257.27	2.05
MWD	168	15796	89.80	184.42	94	10834.06	4909.90	-4918.45	249.30	1.69
MWD	169	15891	90.33	183.36	95	10833.95	5004.82	-5013.23	242.86	1.25
MWD	170	15986	91.43	180.99	95	10832.49	5099.80	-5108.14	239.26	2.75
MWD	171	16081	89.01	179.06	95	10832.13	5194.75	-5203.13	239.21	3.26
MWD	172	16175	89.93	179.93	94	10833.00	5288.69	-5297.12	240.04	1.35
MWD	173	16270	89.71	179.85	95	10833.30	5383.65	-5392.12	240.22	0.25
MWD	174	16365	88.84	180.29	95	10834.50	5478.61	-5487.11	240.11	1.03
MWD	175	16460	89.45	181.60	95	10835.91	5573.59	-5582.08	238.54	1.52
MWD	176	16554	90.55	181.87	94	10835.91	5667.59	-5676.04	235.70	1.20
MWD	177	16649	92.04	182.75	95	10833.77	5762.55	-5770.93	231.87	1.82
MWD	178	16743	87.96	180.11	94	10833.77	5856.52	-5864.88	229.52	5.17
MWD	179	16764	87.03	179.76	21	10834.69	5877.49	-5885.85	229.55	4.73
MWD	180	16796	84.92	177.82	32	10836.93	5909.37	-5917.77	230.22	8.95
MWD	181	16827	84.79	176.15	31	10839.71	5940.15	-5948.60	231.84	5.38
MWD	182	16859	85.71	174.75	32	10842.36	5971.86	-5980.38	234.37	5.22
MWD	183	16890	87.96	175.19	31	10844.07	6002.60	-6011.22	237.09	7.40
MWD	184	16922	89.45	176.77	32	10844.80	6034.44	-6043.13	239.33	6.79
MWD	185	16953	90.90	178.44	31	10844.70	6065.37	-6074.10	240.63	7.13
MWD	186	16985	91.78	178.88	32	10843.95	6097.32	-6106.08	241.37	3.07
MWD	187	17047	94.59	177.82	62	10840.51	6159.12	-6167.95	243.15	4.84
MWD	188	17147	92.70	177.39	100	10834.15	6258.67	-6267.66	247.33	1.94
MWD	189	17242	92.48	177.56	95	10829.86	6353.34	-6362.47	251.51	0.29
MWD	190	17337	88.97	174.48	95	10828.66	6447.86	-6457.21	258.10	4.92
MWD	191	17432	92.18	180.64	95	10827.70	6542.57	-6552.06	262.14	7.31
MWD	192	17526	92.18	180.64	94	10824.13	6636.49	-6645.98	261.09	0.00
MWD	193	17620	92.09	179.93	94	10820.63	6730.40	-6739.92	260.63	0.76
MWD	194	17714	91.38	178.79	94	10817.78	6824.29	-6833.86	261.68	1.43
MWD	195	17808	89.23	176.77	94	10817.28	6918.07	-6927.78	265.32	3.14
MWD	196	17903	89.45	178.88	95	10818.37	7012.86	-7022.70	268.92	2.23
MWD	197	17954	89.41	179.32	51	10818.88	7063.81	-7073.69	269.72	0.87
PTB	198	18020	89.41	179.32	66	10819.56	7129.76	-7139.68	270.51	0.00

Well Name: WTG FED COM	Well Location: T26S / R29E / SEC 27 / NENW / 32.0198151 / -103.9743835	County or Parish/State: EDDY / NM
Well Number: 232H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548296	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2655056

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/31/2022

Date Operation Actually Began: 12/02/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 05:18

Actual Procedure: 12/2/2021: Pressure test casing to 9500 psi for 30 minutes, good test. 12/2/2021 to 12/11/2021: Perforate from 10937 ft to 17857 ft, 1 SPF, .55 inch holes with 455 total shots. 35 stage frac with 19,237,205 lbs of 100 mesh sand. 1/13/2022 to 1/14/2022: Drill out plugs Plug Back Measured depth at 22073 ft MD, 12003 ft TVD. 1/15/2022: Ready to produce

Received by OCD: 12/13/2023 6:18:37 AM

Page 10 of 14

Well Name: WTG FED COM	Well Location: T26S / R29E / SEC 27 / NENW / 32.0198151 / -103.9743835	County or Parish/State: EDDY / NM
Well Number: 232H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548296	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JEFFREY TRLICA	Signed on: JAN 31, 2022 05:18 PM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/02/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-48296										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WTG Fed Com		
								6. Well Number: 232H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat [98220] PURPLE SAGE, WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	27	26S	29E		298	NORTH	1920	WEST	EDDY
BH:	10	34	26S	29E		32	SOUTH	2335	WEST	EDDY
13. Date Spudded 10/4/2021	14. Date T.D. Reached 11/4/2021		15. Date Rig Released 11/9/2021			16. Date Completed (Ready to Produce) 1/15/2022		17. Elevations (DF and RKB, RT, GR, etc.) 2885 GL		
18. Total Measured Depth of Well 18020'			19. Plug Back Measured Depth 17943'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10937 ft to 17857 ft, WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		615'		17-1/2"		820 SKS		0
7-5/8"		29.7		10248"		9-7/8"/8 3/4"		1465 SKS		0
5-1/2"		20		18005'		6-3/4"		685 SKS		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
Perforate from 10937 ft to 17857 ft, 1 SPF, .55 inch holes with 455 total shots						10937 ft to 17857 ft		35 stage frac with 19,237,205 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 2/14/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/1/2022	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 488	Gas - MCF 4574	Water - Bbl. 4048	Gas - Oil Ratio 9373			
Flow Tubing Press.	Casing Pressure 2700	Calculated 24-Hour Rate	Oil - Bbl. 488	Gas - MCF 4574	Water - Bbl. 4048	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102 As-Drilled, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Jeff Trlica			Regulatory Analyst			3/21/2022		
E-mail Address jtrlica@taprk.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	492		QUATERNARY				
492	876		RUSTLER				
876	2599		TOP OF SALT				
2599	2838		BASE OF SALT				
2838	2869		DELAWARE				
2869	3762		BELL CANYON				
3762	5425		CHERRY CANYON				
5425	6663		BRUSHY CANYON				
6663	7122		BONE SPRING LIME				
7122	7492		AVALON				
7492	8131		1ST BONE SPRING SAND				
8131	9414		2ND BONE SPRING SAND				
9414	9788		3RD BONE SPRING SAND				
9788	10309		WOLFCAMP A				
10309	10812		WOLFCAMP B				
10812			WOLFCAMP C				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 293885

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 293885
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 293885

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 293885
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	12/13/2023