

District I
1523 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-6729

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name SAXET	API Number 30-025-09512
Property Name H Whitten	Well No. #1

1. Surface Location									
UL - Lot C	Section 4	Township 24S	Range 36E	Feet from 330	N/S Line N	Feet From 2310	E/W Line W	County LEA	

Well Status									
YES	TA'D WELL NO	YES	SHUT-IN NO	INJ	INJECTOR SWD	OIL	PRODUCER	GAS	DATE 10-12-23

OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	0			0	5
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ✓
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of fluid expected for well depth & pressure
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness:	<i>[Signature]</i>	<i>[Signature]</i>	

If there are any Operator or well changes or discrepancies that have not gone through the system yet, could you please advise OCD of them.

Please pass the information packet on the Workover Specialist and Consultants that do work on UIC Wells (the packet has been revised) as they will also need this information.

Thank you in advance for your help and cooperation.

Gary Robinson

Compliance Officer A

EMNRD-OCD District 1

1625 N. French Drive

Hobbs. NM 88240

C- 575-263-4507

Gary.Robinson@emnrd.nm.gov

**ATTENTION, THE STATE HAS
CHANGED MY EMAIL ADDRESS, PLEASE UPDATE MY CONTACT
INFORMATION, THANK YOU.**

State of New Mexico
Energy, Minerals and Natural Resources Department



Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

JAN. 1, 2023

Re: Notification of UIC Testing for 2023

Testing to be conducted and entered into OCD Portal before August 1st, 2023.

Reports to be submitted into OCD Portal within 30 days of completed test.

Dear Operator:

Under the provisions of NMOCD Rule 19.16.26.10 (A) NMAC, "The operator of an injection well shall equip, operate, monitor and maintain the well to facilitate periodic testing and to assure continued mechanical integrity that will result in no significant leak in the tubular goods and packing materials used and no significant fluid movement through vertical channels adjacent to the well bore."

Your company currently has wells listed, which are due for testing during the 2023 calendar year (See attached well list).

Under provisions of NMOCD Rule 19.16.26.11 (5) NMAC, "The operator shall advise the division of any BRADENHEAD, INITIAL, FIVE YEAR OR SPECIAL TEST before they are conducted so the division may schedule to witness the tests."

The attached list of wells indicates the type of test required, Braden head or Mechanical Integrity (Pressure) Test. Instructions for performing these tests are included. Please forward these forms and instructions to your field office(s) prior to scheduling tests. As you know the OCD has gone paperless, the OCD will not be furnishing forms. **Operator must furnish Bradenhead Test Forms with the top three lines filled out, IN LARGE FONT (Operator Name, API Number w/ dashes XX-XXX-XXXXX, Location Name, Well Number and the Legals.**

JUST A REMINDER: OPERATORS ARE TO PROVIDE COMPETENT, TRAINED PERSONNEL TO PERFORM THE TEST AND FILL OUT ALL THE REQUIRED PAPERWORK AND FORMS CORRECTLY. OCD IS THERE TO WITNESS THE TEST, THE OPERATOR IS TO PERFORM THE TEST, ALL FORMS ARE TO BE CHECKED FOR ACCURACY BEFORE THEY ARE TURNED INTO THE OCD.

In the event that a well falls under the provisions of the Underground Injection Control program and is not listed in the attachment, please bring that information to the district's attention.

January 1, 2023

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Mechanical Integrity (Pressure) Test: Utilize a 1000# chart recorder with a 1000# chart and set on 60 minutes. Provide documentation that the chart recorder has been calibrated within six months of the scheduled test.

If the scheduled test date is not met, the test will be documented as a failure and the well will be shut in until the well test can be rescheduled.

Thank you for your cooperation and please feel free to contact us for additional information.

Contacts:

Kerry Fortner, Compliance Officer A
Cell: 575-263-6633
Kerry.fortner@emnrd.nm.gov

Gary Robinson, Compliance Officer A
Cell: 575-263-4607
Gary.robinson@emnrd.nm.gov

Mailing address:

NMOCD District 1
1625 N. French Drive
Hobbs, NM 88240

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Phone (505) 476-3460 • Fax (505) 476-3462
www.emnrd.state.nm.us/oed

NMOCD DISTRICT 1 UIC TESTING REQUIREMENTS

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NO TESTING IS TO BE DONE WITHOUT OCD NOTIFICATION

PROCEDURES

ALL FORMS MUST BE SUBMITTED ONLINE

AFTER A PASSING UIC OR 5 YEAR MIT (PRESSURE TEST):

- 1 – Submit C-103(Z)
- 2 – Submit a copy of the chart
- 3 – Submit a copy of the Bradenhead Test form

AFTER A PASSING BRADENHEAD TEST:

- 1 – Submit a copy of the Bradenhead Test form

AFTER A FAILED BRADENHEAD TEST OR MIT OR OPERATOR FINDS FAILURE:

- 1 – Submit a C-103 (G) NOI Notice of Intent as to what you are going to do (General description can be used)
- 2 – Submit a copy of the failed Bradenhead or MIT
- 3 – Wellbore schematic
- 4 – **MUST give 24 HR notice to OCD Personnel before rigging up on the well**

PWO (POST WORKOVER) AFTER A FAILURE:

- 1 – **Must give 24 HR notice before running the test**
- 2 – Submit C -103 (R) Subsequent w/ dates and what done for repairs and PWO test was run
- 3 – Updated copy of the well bore schematic
- 4 – Copy of the chart **FILLED OUT CORRECT**
- 5 – Copy of the Bradenhead Test form

NMOCD DISTRICT 1 UIC TESTING **PAGE 2**

REVISED 1-1-2023

MIT TESTING REQUIREMENTS:

1 – 24 HR CALL OR NOTIFICATION BEFORE TEST

2 – Test Recorder:

Recorder **MUST** be calibrated within the 6 months

1000 # spring 1000 # chart (preferably 8") Clock set on 60 minutes

A good **RED** or Blue marking pen, one that leaves a good solid line, has to be legible after scanned into the PORTAL.

TEST REQUIREMENTS

1 – TEST TO RUN 30 TO 35 MINUTES (1/2 OF THE CHART).

2 – OCD REQUIRES 300 # MINIMUM

3 – BLM REQUIRES 500 # MINIMUM, OCD WILL ACCEPT ANYTHING OVER 300 #

4 – ALL T/A TEST REQUIRE 500 # MINIMUM

PERFORMING BRADENHEAD TEST

BLANK BRADENHEAD FORM IS ENCLOSED IN PACKET

1 – INSTRUCTIONS ARE ON BACK OF BRADENHEAD TEST FORM OR INCLUDED IN PACKET

PERFORMING MIT TEST

1 – PERFORM THE BRADENHEADT TEST FIRST, OPEN ALL CASING VALVES AND RECORD PRESSURES ON FORM

2 – GET TUBING PRESSURE AND RECORD ON FORM

3 – HOOK ONTO PROD CASING

4 – PRESSURE UP TO DESIRED PRESSURE, SHOW BUILD UP AND BLEED OFF ON CHART

5 – RUN TEST 30 TO 35 MINUTES

6 – SHOW BLEED OFF ON CHART

7 – RECORD REQUIRED INFORMATION ON **FRONT** OF CHART, **NOT ON BACK OR SEPARATE PAPER**

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 278612

CONDITIONS

Operator: SAXET OIL CORPORATION P.O. Box 187 Midland, TX 79702	OGRID: 226927
	Action Number: 278612
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/14/2023