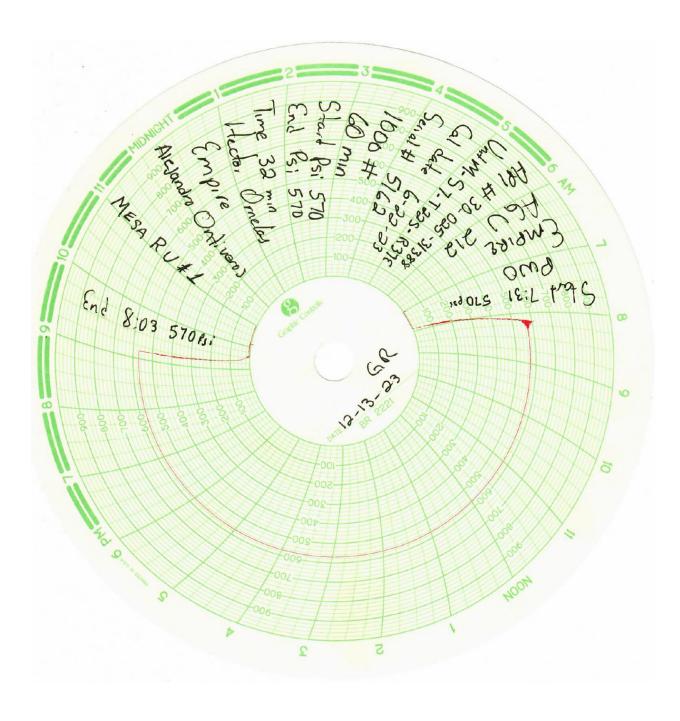
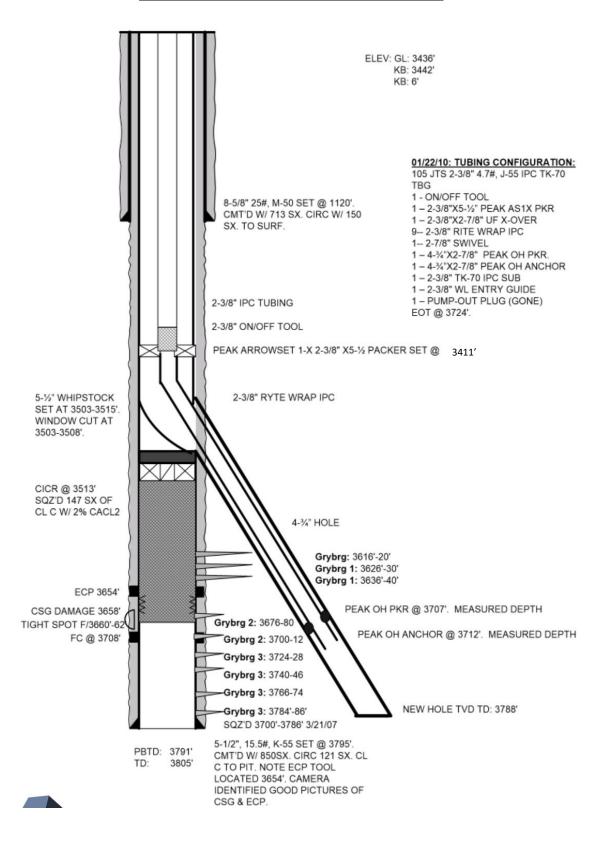
Sta	te of New Mexico		Form C-103 <sup>1</sup>			
Office District I – (575) 393-6161 Energy, Mi:	Energy, Minerals and Natural Resources		Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		WELL AP	WELL API NO.			
<u>District II</u> – (575) 748-1283	SERVATION DIVIS	30-025-31	30-025-31388			
611 S. I list St., Altesia, IVII 66210		5 Indicate	e Type of Lease			
1000 Pio Brazos Pd. Aztas, NM 97/10	South St. Francis Dr.	STA	ATE FEE			
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State O	il & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORT	TC ON WELLS	7 Lagga N	Jama or Unit Agraement Nama			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T			Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT			d Grayburg Unit			
PROPOSALS.)		8. Well N				
1. Type of Well: Oil Well Gas Well Ot	her					
2. Name of Operator		9. OGRID	Number 330679			
Empire Petroleum Corporation		10 70 1	*****			
3. Address of Operator	1.4		10. Pool name or Wildcat			
2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 741	14	Arrowhead	l; Grayburg			
4. Well Location						
Unit Letter M : 630 feet fr	om theSouth	line and660	_feet from theWestline			
Section 7 Towns	hip 22S Range	37E NMPN	M Lea County			
	how whether DR, RKB, R					
3437' GR	ion memer Bri, raib, ra	1, 011, 010.)				
12 Charle Ammanuista Day	to Indicate Natura o	f Nation Donat on	Other Date			
12. Check Appropriate Box	to malcale Nature o	i Notice, Report or	Other Data			
NOTICE OF INTENTION TO		SURSECUEN	T REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABA		DIAL WORK				
TEMPORARILY ABANDON CHANGE PLAN		IENCE DRILLING OPN	<del></del>			
PULL OR ALTER CASING  MULTIPLE COM	<del></del>	G/CEMENT JOB				
DOWNHOLE COMMINGLE	IFL D CASIN	G/CEIVIEINT JOB	Ш			
CLOSED-LOOP SYSTEM						
OTHER:	П ОТНЕ	₹.				
13. Describe proposed or completed operations. (			ent dates including estimated date			
of starting any proposed work). SEE RULE 1						
proposed completion or recompletion.	).13.7.11 (1III.1C. 1 of 1.	turipre compretions. 11	uden a wendore diagram of			
LL						
1. MIRU WOR.						
2. Released packer and scanned tubing OOF	I.					
3. RIH with bit and scraper to PBTD.						
4. RIH with RBP to 3450' and tested – obse	rved leak at surface.					
5. Circulated cement through the surface val	ve.					
6. Drilled out cement and circulated hole cle	ean.					
7. RIH with redressed packer and tubing and	l set @ 3411'.					
8. Circulated packer fluid down the backside						
<ol><li>Notified NMOCD of MIT.</li></ol>						
<ol><li>Performed MIT and submitted results to I</li></ol>	NMOCD.					
11. RDMO.						
12. RTI.						
Spud Date:	Rig Release Date:					
I hereby certify that the information above is true and c	omplete to the best of my	knowledge and belief.				
	-	-				
	Draduation		12/15/2022			
SIGNATURE Nathan Sandel	_ <sub>TITLE</sub> Production	Engineer	<sub>DATE</sub> 12/15/2023			
	المستحمد	ol@ompirenetroes	040 404 4000			
Type or print name Nathan Sandel	E-mail address: nsand	ei@empirepetrocorp.com	PHONE: 918-404-4202			
For State Use Only						
APPROVED BY: Kerry Forther	Compliance	Officer A	12/15/22			
THIRD VED DIT	_ <sub>TITLE</sub> Compliance	OIIICEI A	<sub>DATE</sub> 12/15/23			
Conditions of Approval (if ard):						



District I 1625 N. French Dr., Hobbs, NM 88240		ŧ					ā	
Phone: (\$75) 393-6161 Fax: (\$75) 393-07.	Energy, I	Minerals and	e of New Mexi d Natural Res	ources De	partment			
• •	Oli Co		Division Hobb IEAD TEST F		Omce			
	Operator	Name	IDAN INSII	CEST CHAI	1:00 0	API Numb		
	Empire New	Property Name			30-0		3 % % Vell No.	
L. AG	<u>U</u>					1 2	12	
		7. Su	rface Location					
	vaship Range $37\mathcal{E}$		Feet from	N/S Line	Feet From	E/W Line	County LEA	
,	75 1 516	TX.	Vell Status					
1 TA'D WELL	SHUT-IN		INJECTOR		PD CDVICUD			
YES NO	YES	NO (INJ	SW	D OIL	PRODUCER GA	s 12 -	DATE 13-23	
		Access (Accessed to the Control of t						
		OBSE	RVED DATA	4				
D	(A)Surface	(B)Intern	n(1) (C)	Interm(2)	(D)Prod	Cang	(E)Tubing	
Pressure	0					0	0	
Flow Characteristics								
Puff Steady Flow	Y / 10	Y		YIN		Y / 79	CO2	
Surges	Y/8	Y		Y/N		A \ M	WTR GAS	
Down to nothing	Y/O		N	X/N		Y / 10	Type of Fluid	
Gas or Oil	YIB	Y		/ Y / N		10/ N	Injected for Waterflood if applies.	
Water	YIN		N	Y/N		Y/10)		
				1/1		1710		
Remarks - Please state for each	h string (A,B,C,D,E) per .: - /BHT	rtinent informatio	n regarding bleed doo	vn or continuo	us build up if applie	8.		
Signature:	1							
1 dellar Vale				OIL CONSERVATION DIVISION				
Printed name: Hector Ornelas			1	Entered into RBDMS				
Title: Consu	tant	1 1			Re-test			
- 10	tor 5 om	elas e	amail.co	m				
Date: 12-13-23	Phone: 5	15 942	74004					
,	Witness:		GR					

## **Current and Proposed WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 294736

## **CONDITIONS**

	1
Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	294736
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/15/2023