

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **Multiple**6. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Multiple**2. Name of Operator
Maverick Permian LLC3a. Address **1111 Bagby Street, Suite 1600
Houston, TX 77002**3b. Phone No. (include area code)
(713) 437-80007. If Unit of CA/Agreement, Name and/or No.
Multiple8. Well Name and No. **Multiple**9. API Well No. **Multiple**10. Field and Pool or Exploratory Area
Multiple4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple11. Country or Parish, State
Multiple

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change of Operator
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator for the well list below.

Maverick Permian LLC, as new Operator, accepts all applicable stipulations and restrictions concerning operations conducted on these leases or portion of leases described.

Bond Coverage: BLM Bond Number: NMB105749546

Change of Operator Effective: 04/01/2022

Former Operator: COG Operating LLC

Lease Serial No	API Well No	Well Name
NMNM53239	3002531698	CORBIN 13 A FEDERAL #1
NMNM53240	3002532238	CORBIN 13 A FEDERAL #2
NMNM94197	3002533474	CORBIN 13 A FEDERAL #3
NMNM53239	3002531635	WEST CORBIN 13 FEDERAL #1

See Conditions of Approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lauri M. Stanfield

Title **Sr. Regulatory Analyst**

Signature

Date **5/24/2022**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **Petroleum Engineer**

Date **06/15/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMB105749546
3104 (9220)

March 16, 2022

DECISION

<u>Principal:</u>	:	
Maverick Permian LLC	:	BLM Bond No: NMB105749546
1111 Bagby Street, Suite 1600	:	
Houston, TX 77002	:	Surety Bond No: SUR0073251
	:	
	:	Bond Type: Oil & Gas
	:	
<u>Surety:</u>	:	Coverage: Statewide –New Mexico
Argonaut Insurance Company	:	
13100 Wortham Center Drive, Suite 290	:	Bond Amount: \$25,000
Houston, TX 77065	:	
	:	Execution Date: March 2, 2022
	:	

Statewide Surety Bond Accepted

The bond described above has been examined and found satisfactory, and accepted effective March 14, 2022, the date filed in this office.

The bond constitutes coverage of all operations conducted by or on behalf of the principal on Federal leases in the State of New Mexico. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.

In the future, please refer to BLM Bond No. NMB105749546.

If you have any questions concerning this decision, please contact Lauren Leib, Land Law Examiner, at (505) 954-2234 or email lleib@blm.gov.

JULIEANN
SERRANO

Digitally signed by
JULIEANN SERRANO
Date: 2022.03.16
10:52:14 -06'00'

JulieAnn Serrano
Supervisory Land Law Examiner
Branch of Adjudication

Form 3000-3a
(August 2018)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0034
Expires: September 30, 2024**TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

Type or print plainly in ink and sign in ink.**PART A: TRANSFER**1. Transferee (Sublessee)* Maverick Permian Agent Corp.
Street 1111 Bagby Street, Suite 1600
City, State, Zip Code Houston, Texas 77002

1a. Transferor COG Operating LLC

*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on page 2 of this form or on a separate attached sheet of paper.This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal LeaseInterest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (sublease) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description Additional space on page 2, if needed. Do not submit documents or agreements other than this form, such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
THIS ASSIGNMENT COVERS ALL OF TRANSFEROR'S INTEREST IN THE LEASES ON EXHIBIT "A" ATTACHED HERETO.	Of Record	All	0	0	Of Record

FOR BLM USE ONLY – DO NOT WRITE BELOW THIS LINE

UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

☐ Transfer approved effective _____By _____
Bureau of Land Management (BLM) (Title) (Date)

(Continued on Page 2)

(Form 3000-3a)

Part A (Continued) ADDITIONAL SPACE for Names and addresses of additional transferees in Item No. 1, if needed, or for Land Descriptions in Item 2, if needed.

PART B – CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Minerals Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

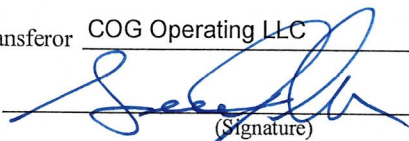
I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith. *eff. date: Sept. 1, 2021* *eff. date: Sept. 1, 2021*

Executed this 1st day of April 2022

Executed this 1st day of April 2022

Name of Transferor COG Operating LLC

Transferor


(Signature)

Sean Johnson, attorney-in-fact of COG Operating LLC

(Title)

or

Attorney-in-fact

(Signature)

600 W. Illinois Avenue

(Transferor's Address)

Midland

(City)

TX

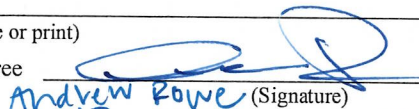
(State)

79701

(Zip Code)

(Please type or print)

Transferee


(Signature)

Andrew Rowe
VP, Finance & Treasurer

(Title)

or

Attorney-in-fact

(Signature)

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PART C – GENERAL INSTRUCTIONS

1. Transferor/Transferee(s) must complete Parts A1 and A2 and Part B. All parties to transfer must sign as follows. The transferor(s) must manually sign 3 original copies and the transferee(s) must manually sign at least 1 of the 3 original copies. File three (3) completed copies of this form in the proper BLM office for each transfer of operating rights (sublease). For a transfer of overriding royalty interest, payment out of production or other similar interest or payment, file one (1) manually signed copy of this form. The required filing fee (nonrefundable) must accompany the transfer, payment out of production or other similar interests or payments. File transfer within ninety (90) days after date of execution of transferor.
2. Separate form must be used for each lease being affected by this transfer and for each type of interest conveyed.
3. In Item No. 2 of Part A, describe lands affected (See 43 CFR 3106, 3135 or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease, e.g., if transferor transfers one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.
4. If any payments out of production or similar interest, arrangements or payments have previously been created out of the interest being transferred, or if any such payments or interests are reserved under this transfer include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.
5. The lease account must be in good standing before this transfer can be approved as provided under 43 CFR 3106 and 3241.
6. Transfer, if approved, takes effect on the first day of the month following the date of filing in the proper BLM office. If a bond is necessary it must be furnished prior to approval of the transfer.
7. Overriding royalty and payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purpose only. No official approval will be given.
8. Upon approval of a transfer of operating rights (sublease), the sublessee is responsible for all lease obligations under the lease rights transferred to the sublessee.

NOTICES

AUTHORITY: This information is solicited under the authority of 30 U.S.C. 181 et seq.; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PURPOSE: The primary purpose for collecting this information is to facilitate the timely processing of transfers of operating rights (subleases) for oil and gas/geothermal resources leases.

ROUTINE USES: This information may be disclosed to agencies, organizations or persons for authorized purposes as follows: (1) The approval of transferee's rights to the land or resources. (2) Documentation for public information in support of notations made on land status, records for the management, disposal, and use of public lands and resources. (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions. Additional information on authorized routine uses may be found in the published system of records notice, BLM-3, Mineral Lease Management—Interior, which may be viewed at https://www.doi.gov/privacy/blm_notices

DISCLOSURE: Furnishing the information on this form is voluntary, however, failure to provide all or part of the requested information may result in the rejection of the transfer. See regulation at 43 CFR Groups 3100 and 3200.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to create and maintain a record of oil and gas/geothermal lease activity.

Response to this request if required to obtain benefit.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0034), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Room 2134LM, Washington, D. C. 20240.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 119144

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 119144
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/15/2023