



16703G			TLSA #113				TLSA #113	
Sample Point Code			Sample Point Name				Sample Point Location	
Laboratory Services		es	2023067552		Tedlar Bag		CES - Spot	
Source Laboratory			Lab File No		Container Identity Sampler			
USA			USA		USA New Mexico			
District			Area Name		Field Name		Facility Name	
Apr 20, 20			Apr 20, 2023 13:10			, 2023 08:18 Apr 25, 2023		
Date Sa	ampled		Date Effective		Date	Date Received Date Reported		Reported
		,	System Admir	nistrator				
Ambient Temp (°F)	Flow	v Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions			
Well Done	Foundation	on			_		NG	
Оре	erator					Lab	Source Description	on
Component		Normalized	Un-Normalized	GPM		ss Heating Values		
		Mol %	Mol %		14.696 PSI @ 0 Dry	60.00 °F Saturated	14.73 PSI @ Dry	60.00 °F Saturated
H2S (H2S)		0.0000	0		17.7	18.3	17.7	18.3
Nitrogen (N2)		99.6150	99.616		Cal	Iculated Total Sam	ple Properties	<u> </u>
CO2 (CO2)		0.0420	0.042		GPA2145-16 *Calculated at Contract Conditions			
Methane (C1)		0.0000	0		Relative Dens		Relative Der	
Ethane (C2)		0.0000	0	0.0000	Molecular Weight		/31	
Propane (C3)		0.0000	0	0.0000	28.24	37		
I-Butane (IC4)		0.0000	0	0.0000	1	C6+ Group Properties		
N-Butane (NC4)	+	0.0000	0	0.0000	C6 - 60.000%	Assumed Compo		- 10.000%
I-Pentane (IC5)	+	0.0000	0	0.0000	PROTREND STATUS:	C/ - 30.000	DATA SOU	
N-Pentane (NC5	+	0.0000	0	0.0000	Passed By Validator	on Apr 26, 2023	Imported	
Hexanes Plus (C6+)		0.3430	0.343	0.1490	 PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonab 	reasonable		
TOTAL	.,	100.0000	100.0010	0.1490	VALIDATOR:	C p y p		
Method(s): Gas C6+ - GPA 2261,	Extended Gas		lI	0.1 150		TC.		
	,	<u>, </u>			OK	113.		
		alyzer Informa						
Device Type: Gas Ch Device Model: GC-20:	hromatogra 14		Make: Shimadzi al Date: Apr 17, 2					
Source	Date	<u> </u>	Notes		-			
L								

Apr 26, 2023 12:21 pm Methane = 0 PPM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 295472

DEFINITIONS

Operator:	OGRID:
BLUE SKY NM, INC.	300825
7941 Katy Freeway	Action Number:
Houston, TX 77024	295472
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

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QUESTIONS

Prerequisites		
[OGRID] Well Operator	[300825] BLUE SKY NM, INC.	
[API] Well Name and Number	[30-005-61604] TWIN LAKES SAN ANDRES UNIT #113	
Well Status	Plugged (not released)	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	04/20/2023	
Latitude	33.543034	
Longitude	-104.0236511	

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.00
Test duration in hours (hr)	1.0
Average flow temperature in degrees Celsius (°C)	0.0
Average gauge flow pressure in kilopascals (kPag)	0.0
Methane concentration in part per million (ppm)	0
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	