

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-32891		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name Los Medanos/WILDCAT	
<sup>4</sup> Property Code		<sup>5</sup> Property Name Henshaw A Federal			<sup>6</sup> Well Number 001
<sup>7</sup> OGRID No. 1092		<sup>8</sup> Operator Name Armstrong Energy Corporation			<sup>9</sup> Elevation 3851'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	14	16S	30E		1980	South	1830	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

					<b><sup>17</sup> OPERATOR CERTIFICATION</b>				
					<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>				
					<i>Kyle Alpers</i>	12/18/23			
					Signature _____ Date _____				
					Printed Name <b>Kyle Alpers</b>				
					E-mail Address <b>kalpers@aecnm.com</b>				
					<b><sup>18</sup> SURVEYOR CERTIFICATION</b>				
					<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>				
					<b>4/28/03</b>				
					Date of Survey _____				
					Signature and Seal of Professional Surveyor: _____				
					Certificate Number _____				

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> HENSHAW A FEDERAL	<b>Well Location:</b> T16S / R30E / SEC 14 / NWSE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM11814	<b>Unit or CA Name:</b> 1 HENSHAW A FEDERAL	<b>Unit or CA Number:</b> NMNM111772
<b>US Well Number:</b> 3001532891	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> ARMSTRONG ENERGY CORP

Digitally signed by  
**LONG VO**  
 Date: 2023.11.06  
 08:27:41 -06'00'

**Notice of Intent**

**Sundry ID:** 2739333

**Type of Submission:** Notice of Intent

**Type of Action:** Plug Back

**Date Sundry Submitted:** 07/05/2023

**Time Sundry Submitted:** 11:24

**Date proposed operation will begin:** 09/19/2023

**Procedure Description:** See attached Procedure.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Henshaw\_Fed\_A\_1\_WBD\_Proposed\_20230926105050.pdf

Henshaw\_Fed\_A\_1\_WBD\_Current\_20230926105034.pdf

Well Name: HENSHAW A FEDERAL

Well Location: T16S / R30E / SEC 14 / NWSE /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM11814

Unit or CA Name: 1 HENSHAW A FEDERAL

Unit or CA Number: NMNM111772

US Well Number: 3001532891

Well Status: Producing Gas Well

Operator: ARMSTRONG ENERGY CORP

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF TEW

Signed on: SEP 26, 2023 10:51 AM

Name: ARMSTRONG ENERGY CORP

Title: Operations Engineer

Street Address: PO BOX 1973

City: ROSWELL

State: NM

Phone: (575) 625-2222

Email address: JTEW@AECNM.COM

**Field**

Representative Name: Rocky Ray

Street Address: PO BOX 1973

City: Roswell

State: NM

Zip: 88202

Phone: (575)420-6371

Email address: Rocky@aecn.com

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMNM11814**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>1 HENSHAW A FEDERAL/NMNM111772</b>
2. Name of Operator <b>ARMSTRONG ENERGY CORP</b>		8. Well Name and No. <b>HENSHAW A FEDERAL/1</b>
3a. Address <b>P O BOX 1973, ROSWELL, NM 88202</b>	3b. Phone No. (include area code) <b>(575) 625-2222</b>	9. API Well No. <b>3001532891</b>
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) <b>SEC 14/T16S/R30E/NMP</b>		10. Field and Pool or Exploratory Area <b>Los Medanos/WILDCAT</b>
		11. Country or Parish, State <b>EDDY/NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

- 1) RU PU, ND WH, install BOP, TOO H & LD pump and rods
- 2) TOO H w/tbg, stand back
- 3) TIH w/CIBP set at 12,524' , dump 2 bailers of cmt on top **Leak test CIBP at 1000 psi for 15 minutes. No more then 10 percent drop.**
- 4) TIH w/tbg and tag plug, circulate hole clean
- 5) TOH standing back until EOT is at 8,786', spot 500 gals 15% NEFE acid, TOO H w/tbg
- 6) RU WL and TIH w/WL guns and perforate Wolfcamp 4 shots per foot, 90 phasing:
  - a. 8,776' - 8,786'
  - b. 8,740' - 8,747'
- 7) POOH with guns and RD WL, TIH w/tbg and packer. Set packer at 8,690 and test backside to 1,000psi.
- 8) Acidize with 5000 gal 15% NEFE
- 9) Swab test interval and evaluate, if commercially viable RIH w/tbg, rods, and pump and place on production. If marginally productive set CIBP at 8756', spot 25 sxs class H on top. **Leak test CIBP** and move to

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>JEFF TEW / Ph: (575) 625-2222</b>	Title <b>Operations Engineer</b>
Signature (Electronic Submission)	Date <b>09/26/2023</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

next Wolfcamp interval at 8,717' - 8,724' and 8,647' - 8,654' .

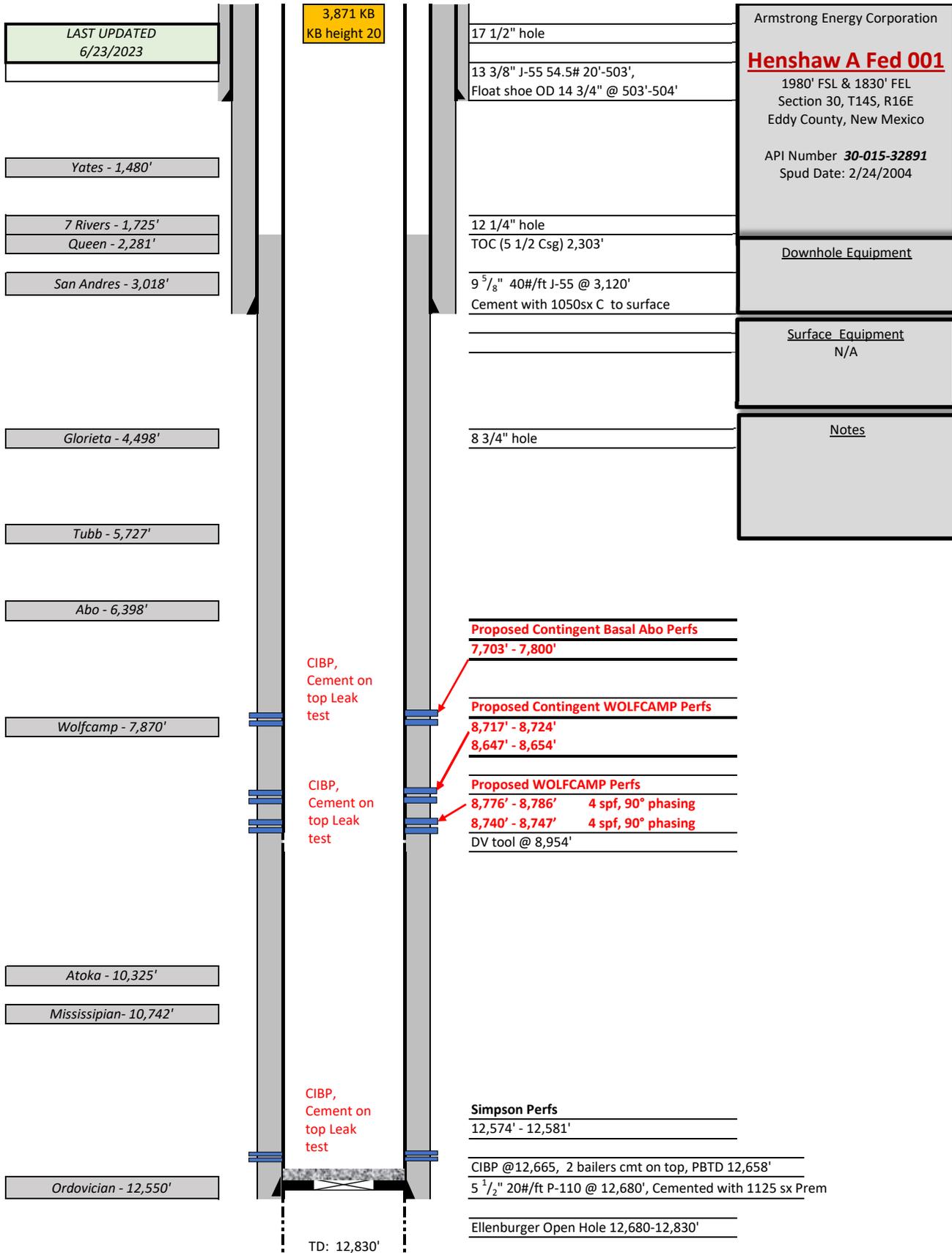
10) Swab test interval and evaluate, if commercially viable RIH w/tbg, rods, and pump and place on production. If marginally productive set CIBP at 8767', spot 25 sxs class H on top. Leak test CIBP and move to the Basal Abo interval at 7,703' - 7,800'

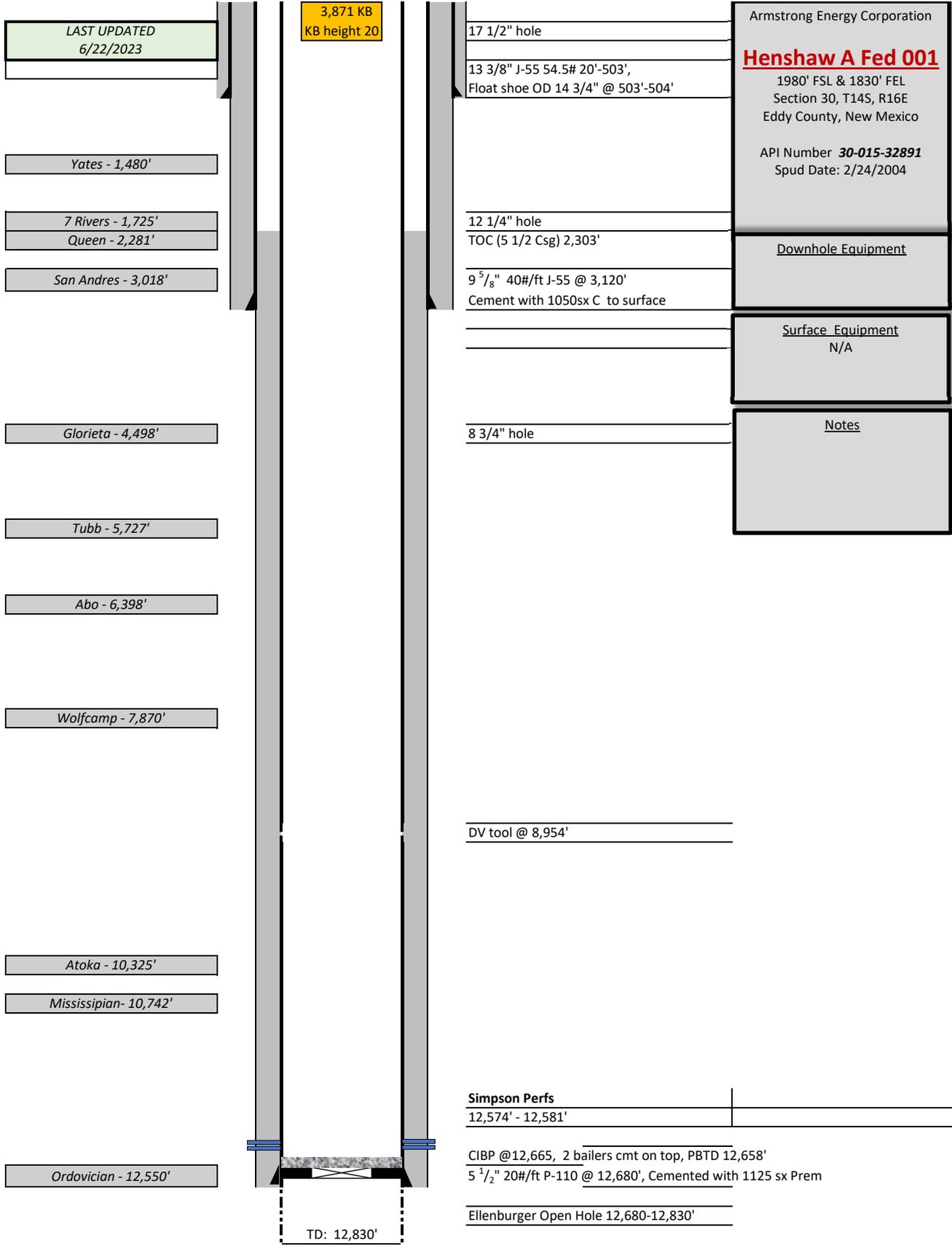
11) Swab test interval and evaluate, if commercially viable RIH w/tbg, rods, and pump and place on production. If marginally productive shut down to re-evaluate.

### Location of Well

0. SHL: NWSE / 1980 FSL / 1830 FEL / TWSP: 16S / RANGE: 30E / SECTION: 14 / LAT: 0.0 / LONG: 0.0 ( TVD: 13000 feet, MD: 13000 feet )

BHL: NWSE / 1980 FSL / 1830 FEL / TWSP: 16S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 13000 feet, MD: 13000 feet )





**NoBUREAU OF LAND  
MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Conditions of Approval for Recompletion**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Recompletion operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Recomplete.

**If you are unable to Recomplete the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be Recompleted. Failure to do so will result in enforcement action.**

**The rig used for the Recomplete procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any Recomplete operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.
3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Casing Integrity Test: Before perforating the casing, the casing shall be filled with corrosion inhibited fluid above the CIBP and pressure tested to 1000 psi surface pressure with a pressure drop not more than 10 percent over 15-minute period. If the well does not pass the casing integrity test, then the operator shall either repair the casing and re-test or within 30 days submit a procedure to plug and abandon the well.
7. Subsequent Recomplete Reporting: Within 30 days after Recomplete work is completed, file a Subsequent Report of Recompletion sundry, Form 3160-5 or via the AFMSS 2 WISx Module to BLM. The report should give in detail the manner in which the recompletion was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was recompleted.** After recompleting to a new zone submit a Completion Report (Form 3160-4) with the Subsequent Report sundry.

Include the following information:

- a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the recompletion procedure.
  - c. A clear copy of the original of the pressure test chart.
  - d. A copy of any logs ran.
  - e. An updated C-102 plat survey.
8. First Production Notification: Within 5 business days after the well begins production submit a first production notification to the BLM.
  9. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
  10. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 295570

**CONDITIONS**

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 295570
	Action Type: [C-102] Well Location & Acreage Plat (C-102)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	OCD is requesting additional plugs be sat at the top of the Mississippian at 10,740' another plug sat the top of the Bone Spring.	12/18/2023