1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-103 Permit 351172

WELL API NUMBER 30-015-47672 5. Indicate Type of Lease State

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

7. Lease Name or Unit Agreement Name SCHLITZ FEDERAL COM

(FURM C-101) FUR SUCH PROPOSALS.)	
1. Type of Well:	8. Well Number
Gas	231H
2. Name of Operator	9. OGRID Number
TAP ROCK OPERATING, LLC	372043
3. Address of Operator	10. Pool name or Wildcat
523 Park Point Drive, Suite 200, Golden, CO 80401	
4. Well Location	
Unit Letter $ \underline{M} : \underline{617} $ feet from the $ \underline{S} $ line and feet $ \underline{1081} $ from the $ \underline{W} $ line	
Section 16 Township 25S Range 26E NMPM County Eddy	

Pit or Below-grade Tank Application or	r Closure				
Pit Type Depth to Groundwater	Distance from nearest fresh water we	ell Distance	from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume I	bbls; Construction I	Material		
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data				
NO	OTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	☐ ALTER CASING	
TEMPORARILY ABANDON	☐ CHANGE OF PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDON	
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMENT JOB		
Other:			Other: Perforations/Tubing		\times
13. Describe proposed or completed open		give pertinent dates	s, including estimated date of starting	g any proposed work.) SEE RULE 1103. For Multiple Cor	npletions:

Attach wellbore diagram of proposed completion or recompletion.

10/23/2022 to 10/25/2022: Install gas lift and tubing. Ran 2.875 inch L-80 tubing to 9102 ft MD. Packer set at 9078 ft MD. Returned well to production.

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3428 GR

Perforations

Pool: PURPLE SAGE; WOLFCAMP (GAS), 98220 Location: D -9-25S-26E 200 N 660 W

TOP BOT Open Hole Shots/ft Shot Size Material Stimulation Amount 9600 19466 0.55 Sand Frac 25518886 Ν 1

Tubing

PURPLE SAGE; WOLFCAMP (GAS), 98220

Tubing Size Type Depth Set Packer Set 2.875 9078 L-80 9102

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲

SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 9/29/2023 Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028 For State Use Only:

APPROVED BY: DATE 12/18/2023 3:25:04 PM Patricia L Martinez