

DISTRICT

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-49749	⁵ Pool Name WC-15 G-03 S262932E; BONE SPRING	⁶ Pool Code 97876
⁷ Property Code 326031	⁸ Property Name MONEY GRAHAM FED COM	⁹ Well Number 126H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	32	26S	29E	-	247	SOUTH	1019	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26S	29E	-	18	NORTH	1002	EAST	EDDY
¹² Lse Code P/F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/11/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 7/26/2022	²² Ready Date 11/30/2022	²³ TD 15650'	²⁴ PBTB 15581'	²⁵ Perforations 8260 ft to 15496 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	602'	610 sks		
12.25"	9.625"	2933'	1040 sks		
8.75"/7.875"	5.5"	15629'	2010 sks*		
			*corrected from 3160-5		

V. Well Test Data

³¹ Date New Oil 12/11/2022	³² Gas Delivery Date 12/11/2022	³³ Test Date 12/27	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 900
³⁷ Choke Size 40/64	³⁸ Oil 487	³⁹ Water 2999	⁴⁰ Gas 1331		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 12/18/2023		
Date: 12/29/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☐ **AMENDED REPORT**

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49749	² Pool Code 97876	³ Pool Name WC-15 G-03 S262932E; BONE SPRING
⁴ Property Code 326031	⁵ Property Name MONEY GRAHAM FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 126H ⁹ Elevation 2868'

¹⁰Surface Location

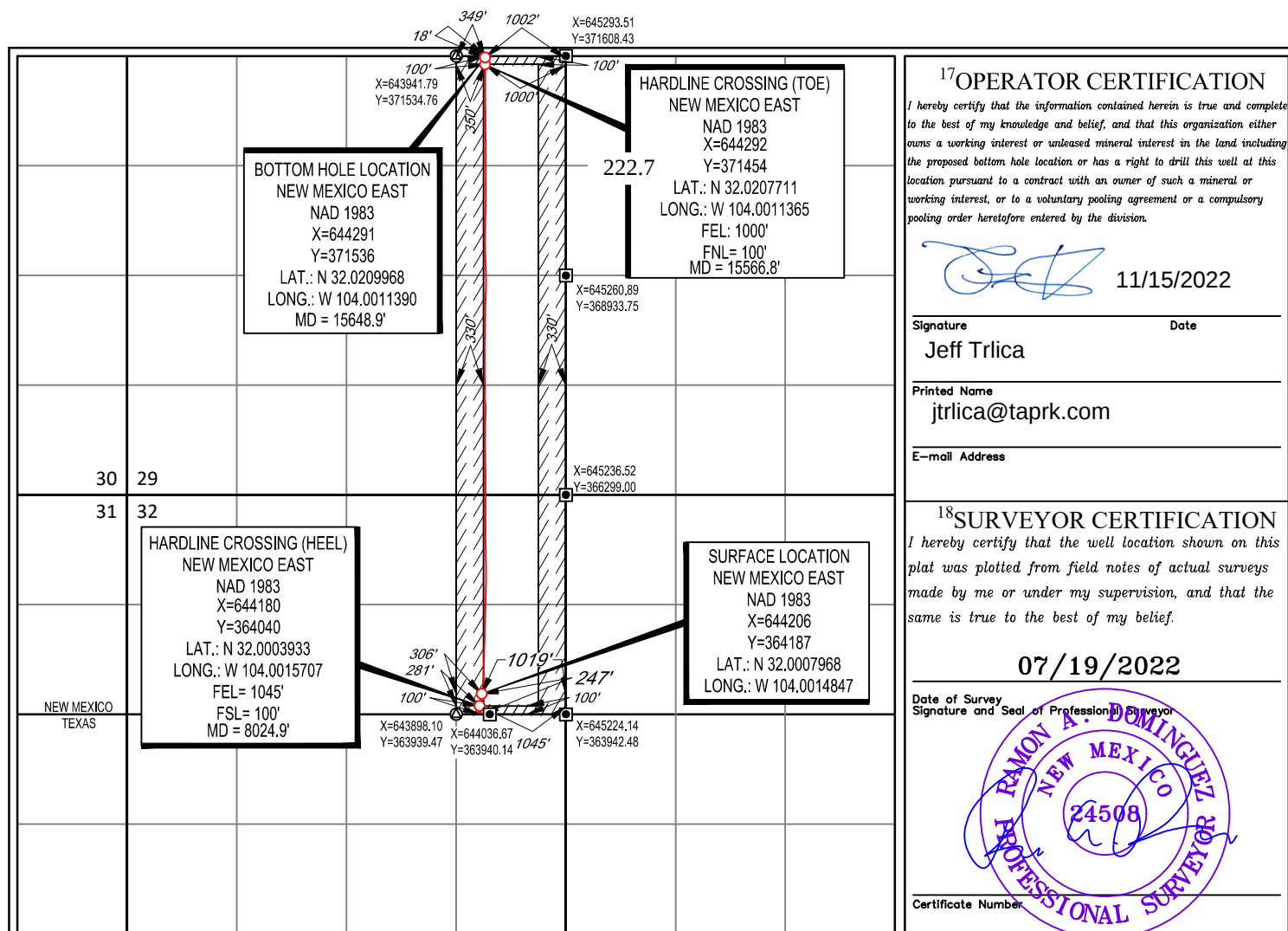
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26-S	29-E	—	247'	SOUTH	1019'	EAST	EDDY

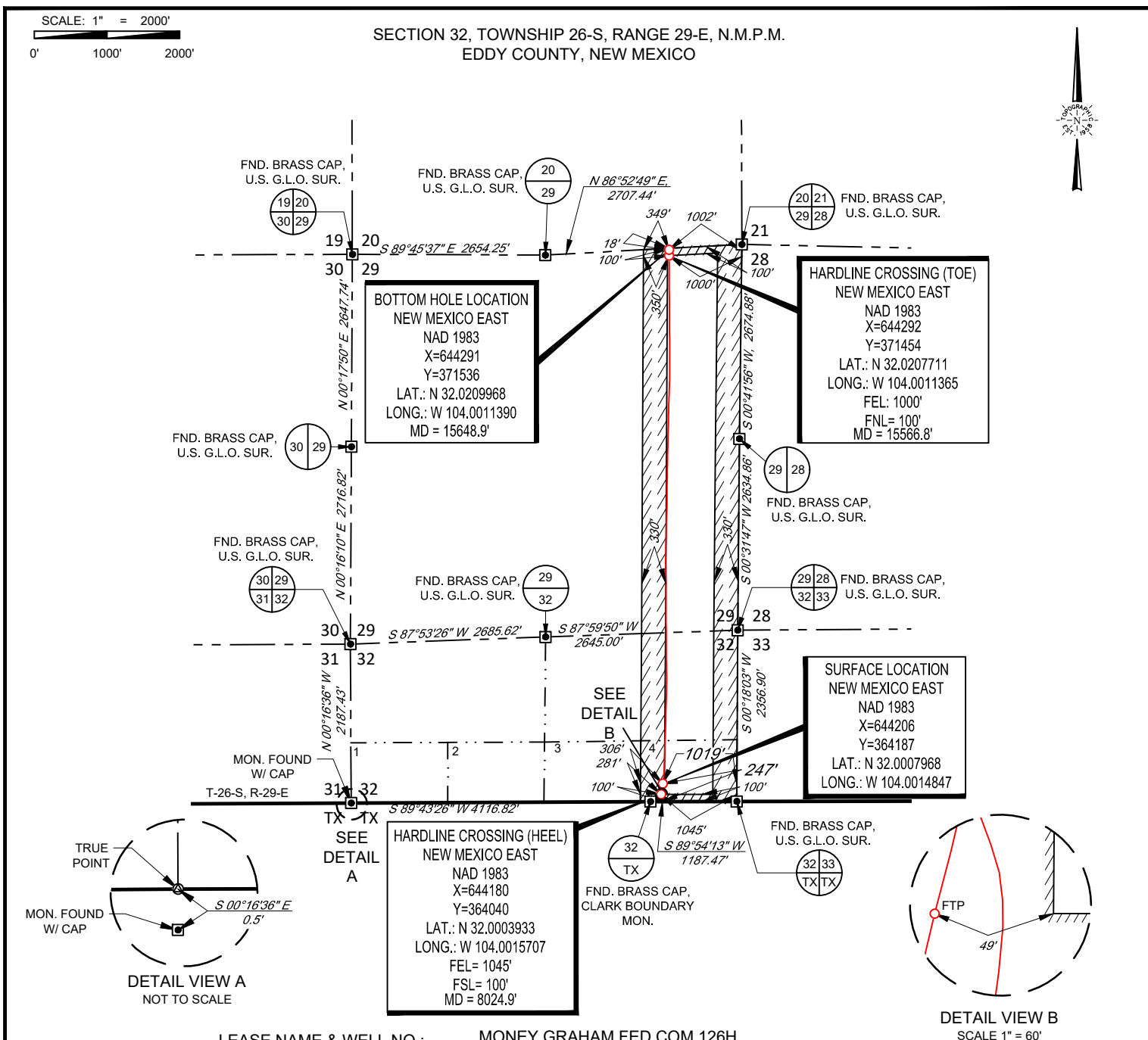
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26-S	29-E	—	18'	NORTH	1002'	EAST	EDDY

¹² Dedicated Acres 222.7	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: MONEY GRAHAM FED COM 126H

SECTION 32 TWP 26-S RGE 29-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM ELEVATION 2868'

DESCRIPTION 247' FSL & 1019' FEL

INTERNAL
PRE-COMPLETION
PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

MONEY GRAHAM FED COM 126H PRE-COMPLETION		REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE:	11/04/2022		
FILE:	C:\MONEY_GRAHAM_FED_COM_126H		
DRAWN BY:	IMU		
SHEET:	2 OF 2		



Operator: Tap Rock Resources, LLC.
Well Name: Money Graham Fed Com 126H
County: Eddy
State: New Mexico
Rig Name: H&P 264
API: 30-015-49030

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 2,973.00' MD – 15,582.00' MD
Projection to Bit: 15,650.00' MD
Dates Performed: 07/25/2022 – 08/06/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Money Graham Fed Com 126H

Job Number: ID3541

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 264

Target KBTVD: 8328.00

Target Inclination: 89.60°

Declination Correction: 6.32°

DF Elevation: 2,868

Vertical Section Calculated Along Azimuth: 0.52°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	79	0.45	238.48	79	79.32	-0.17	-0.16	-0.27	0.57
GYRO	2	168	0.71	227.38	89	168.13	-0.73	-0.72	-0.97	0.32
GYRO	3	261	0.93	214.19	93	260.87	-1.75	-1.73	-1.81	0.31
GYRO	4	354	1.18	190.66	93	353.59	-3.31	-3.29	-2.41	0.53
GYRO	5	446	1.73	177.10	93	446.30	-5.65	-5.63	-2.52	0.70
GYRO	6	539	2.43	170.79	93	538.98	-8.98	-8.97	-2.13	0.79
GYRO	7	632	3.01	174.23	93	631.61	-13.34	-13.33	-1.57	0.65
GYRO	8	725	2.41	175.36	93	724.25	-17.71	-17.70	-1.17	0.65
GYRO	9	817	1.07	195.88	93	816.95	-20.48	-20.47	-1.25	1.57
GYRO	10	910	0.74	264.41	93	909.68	-21.38	-21.36	-2.08	1.14
GYRO	11	1003	1.10	251.45	93	1002.40	-21.74	-21.70	-3.52	0.45
GYRO	12	1096	1.34	242.41	93	1095.12	-22.54	-22.49	-5.33	0.33
GYRO	13	1191	1.60	250.45	96	1190.72	-23.52	-23.45	-7.58	0.35
GYRO	14	1287	1.78	253.25	96	1286.43	-24.42	-24.33	-10.26	0.21
GYRO	15	1382	2.18	224.97	95	1381.84	-26.16	-26.04	-12.96	1.09
GYRO	16	1478	2.88	201.40	96	1477.49	-29.71	-29.57	-15.13	1.29
GYRO	17	1574	3.73	184.19	96	1573.05	-35.06	-34.91	-16.23	1.36
GYRO	18	1670	3.75	182.10	96	1668.57	-41.30	-41.15	-16.58	0.14
GYRO	19	1765	4.60	181.71	96	1764.07	-48.27	-48.11	-16.81	0.89
GYRO	20	1861	4.58	181.06	96	1859.47	-55.92	-55.77	-16.99	0.06
GYRO	21	1957	4.37	180.81	96	1954.84	-63.39	-63.23	-17.11	0.22
GYRO	22	2052	5.23	171.00	96	2050.16	-71.33	-71.19	-16.48	1.24
GYRO	23	2148	5.52	161.08	96	2145.46	-79.98	-79.85	-14.31	1.02
GYRO	24	2244	5.56	169.55	96	2240.69	-88.87	-88.76	-11.97	0.85
GYRO	25	2339	5.80	166.17	96	2335.81	-98.09	-98.00	-9.98	0.43
GYRO	26	2435	6.42	158.91	96	2430.88	-107.74	-107.68	-6.90	1.03
GYRO	27	2531	7.41	160.64	96	2525.88	-118.52	-118.50	-2.93	1.06
GYRO	28	2626	6.80	166.43	96	2620.78	-129.81	-129.82	0.44	0.98
GYRO	29	2722	7.25	178.88	96	2715.64	-141.33	-141.35	1.89	1.66
GYRO	30	2812	6.91	180.90	91	2805.46	-152.48	-152.50	1.91	0.47
MWD	31	2973	6.33	189.75	161	2965.04	-170.88	-170.89	0.26	0.73
MWD	32	3069	6.29	185.97	96	3060.46	-181.34	-181.34	-1.18	0.43
MWD	33	3165	5.45	190.71	96	3155.95	-191.07	-191.05	-2.58	1.01
MWD	34	3260	3.96	198.62	95	3250.63	-198.62	-198.59	-4.46	1.71
MWD	35	3356	2.64	209.00	96	3346.47	-203.72	-203.67	-6.59	1.50
MWD	36	3452	1.19	182.10	96	3442.42	-206.66	-206.60	-7.70	1.74
MWD	37	3547	0.62	162.15	95	3537.40	-208.13	-208.07	-7.58	0.68
MWD	38	3643	0.79	200.21	96	3633.40	-209.25	-209.19	-7.65	0.51
MWD	39	3739	0.35	214.36	96	3729.39	-210.12	-210.05	-8.04	0.48
MWD	40	3834	0.70	163.56	95	3824.39	-210.91	-210.85	-8.04	0.58
MWD	41	3930	0.35	207.50	96	3920.38	-211.73	-211.67	-8.01	0.53
MWD	42	4026	0.35	192.47	96	4016.38	-212.28	-212.22	-8.21	0.10
MWD	43	4122	0.79	179.82	96	4112.38	-213.23	-213.16	-8.27	0.47
MWD	44	4217	0.88	173.84	95	4207.37	-214.61	-214.55	-8.19	0.13
MWD	45	4313	0.92	169.80	96	4303.36	-216.10	-216.04	-7.97	0.08
MWD	46	4409	0.75	199.15	96	4399.35	-217.45	-217.39	-8.04	0.47
MWD	47	4504	0.97	182.72	95	4494.34	-218.85	-218.78	-8.29	0.35
MWD	48	4600	1.32	202.76	96	4590.32	-220.68	-220.61	-8.75	0.55
MWD	49	4696	0.48	281.42	96	4686.31	-221.63	-221.55	-9.58	1.37
MWD	50	4791	0.84	341.89	95	4781.30	-220.89	-220.81	-10.18	0.77
MWD	51	4887	1.19	305.85	96	4877.29	-219.65	-219.56	-11.21	0.74
MWD	52	4983	0.97	265.77	96	4973.27	-219.14	-219.03	-12.83	0.80
MWD	53	5078	1.27	251.36	95	5068.25	-219.55	-219.43	-14.63	0.43
MWD	54	5174	1.10	228.86	96	5164.23	-220.51	-220.38	-16.33	0.51
MWD	55	5270	1.36	231.14	96	5260.21	-221.85	-221.70	-17.91	0.28
MWD	56	5365	1.10	341.89	95	5355.20	-221.70	-221.54	-19.07	2.14
MWD	57	5461	1.58	350.94	96	5451.17	-219.52	-219.35	-19.57	0.54
MWD	58	5557	1.63	352.26	96	5547.13	-216.87	-216.69	-19.96	0.06
MWD	59	5652	1.36	4.21	95	5642.10	-214.40	-214.23	-20.06	0.43
MWD	60	5748	0.92	341.53	96	5738.08	-212.54	-212.36	-20.22	0.65
MWD	61	5844	1.05	6.23	96	5834.07	-210.93	-210.76	-20.37	0.46
MWD	62	5940	0.84	11.86	96	5930.06	-209.37	-209.20	-20.13	0.24
MWD	63	6035	0.26	355.25	95	6025.05	-208.47	-208.30	-20.00	0.63
MWD	64	6131	0.35	128.93	96	6121.05	-208.44	-208.27	-19.79	0.59
MWD	65	6227	0.7	213.39	96	6217.05	-209.11	-208.94	-19.89	0.78

MWD	66	6322	1.14	184.12	95	6312.04	-210.54	-210.37	-20.27	0.66
MWD	67	6418	1.19	187.02	96	6408.02	-212.49	-212.31	-20.46	0.08
MWD	68	6514	1.41	185.09	96	6503.99	-214.65	-214.48	-20.69	0.23
MWD	69	6609	0.22	193.70	95	6598.98	-216.00	-215.82	-20.84	1.26
MWD	70	6705	0.35	226.13	96	6694.98	-216.38	-216.20	-21.09	0.21
MWD	71	6800	0.70	231.14	95	6789.97	-216.95	-216.76	-21.75	0.37
MWD	72	6896	1.36	226.22	96	6885.96	-218.12	-217.92	-23.03	0.69
MWD	73	6992	1.85	247.76	96	6981.92	-219.52	-219.29	-25.29	0.80
MWD	74	7087	2.15	246.96	95	7076.86	-220.82	-220.57	-28.35	0.32
MWD	75	7183	2.2	289.15	96	7172.80	-220.95	-220.67	-31.75	1.63
MWD	76	7279	1.85	290.47	96	7268.74	-219.83	-219.53	-34.94	0.37
MWD	77	7374	2.07	287.48	95	7363.68	-218.81	-218.48	-38.01	0.26
MWD	78	7470	1.1	261.99	96	7459.65	-218.44	-218.08	-40.58	1.23
MWD	79	7566	0.79	287.48	96	7555.63	-218.39	-218.01	-42.12	0.54
MWD	80	7662	1.14	296.71	96	7651.62	-217.77	-217.38	-43.61	0.40
MWD	81	7695	1.14	282.12	33	7684.61	-217.56	-217.17	-44.22	0.88
MWD	82	7791	4.31	12.56	96	7780.52	-213.84	-213.44	-44.37	4.65
MWD	83	7887	16.04	19.06	96	7874.85	-197.68	-197.33	-39.24	12.26
MWD	84	7982	24.57	12.56	95	7963.87	-165.86	-165.59	-30.64	9.27
MWD	85	8078	32.75	15.28	96	8048.04	-121.15	-120.98	-19.44	8.63
MWD	86	8174	42.15	11.33	96	8124.18	-64.26	-64.21	-6.23	10.10
MWD	87	8269	52.48	7.02	95	8188.52	4.68	4.64	4.67	11.37
MWD	88	8365	61.14	5.44	96	8241.02	84.55	84.43	13.32	9.12
MWD	89	8461	67.91	3.42	96	8282.29	170.96	170.79	19.97	7.30
MWD	90	8556	75.87	1.22	95	8311.80	261.13	260.93	23.58	8.66
MWD	91	8652	84.79	1.66	96	8327.91	355.66	355.44	25.96	9.30
MWD	92	8748	86.68	2.1	96	8335.05	451.36	451.12	29.10	2.02
MWD	93	8785	87.03	1.49	37	8337.08	488.30	488.04	30.26	1.90
MWD	94	8880	87.52	1.31	95	8341.60	583.18	582.91	32.58	0.55
MWD	95	8976	88.35	1.13	96	8345.05	679.11	678.82	34.62	0.88
MWD	96	9072	89.63	2.10	96	8346.75	775.07	774.76	37.33	1.67
MWD	97	9167	90.86	1.75	95	8346.34	870.04	869.71	40.52	1.35
MWD	98	9263	91.47	1.40	96	8344.39	966.00	965.65	43.16	0.73
MWD	99	9359	92.26	1.66	96	8341.26	1061.94	1061.57	45.72	0.87
MWD	100	9454	91.30	1.57	95	8338.31	1156.87	1156.48	48.39	1.01
MWD	101	9550	90.15	1.13	96	8337.10	1252.85	1252.44	50.66	1.28
MWD	102	9646	91.12	1.13	96	8336.03	1348.84	1348.42	52.55	1.01
MWD	103	9741	89.45	0.26	95	8335.56	1443.83	1443.41	53.70	1.98
MWD	104	9837	88.44	358.85	96	8337.33	1539.80	1539.38	52.96	1.81
MWD	105	9933	88.57	358.67	96	8339.83	1635.72	1635.33	50.88	0.23
MWD	106	10028	90.15	358.85	95	8340.90	1730.67	1730.30	48.82	1.67
MWD	107	10124	89.85	359.55	96	8340.90	1826.64	1826.29	47.48	0.79
MWD	108	10220	89.93	0.08	96	8341.08	1922.63	1922.29	47.17	0.56
MWD	109	10315	90.81	0.43	95	8340.47	2017.63	2017.28	47.60	1.00
MWD	110	10411	87.78	359.29	96	8341.65	2113.60	2113.26	47.36	3.37
MWD	111	10506	88.53	359.38	95	8344.71	2208.53	2208.21	46.26	0.80
MWD	112	10602	90.02	359.55	96	8345.92	2304.51	2304.19	45.36	1.56
MWD	113	10698	89.93	359.99	96	8345.96	2400.50	2400.19	44.98	0.47
MWD	114	10793	89.93	0.87	95	8346.08	2495.50	2495.19	45.69	0.93
MWD	115	10889	89.41	359.73	96	8346.63	2591.49	2591.18	46.19	1.31
MWD	116	10985	88.31	359.11	96	8348.54	2687.46	2687.16	45.22	1.32
MWD	117	11081	89.36	359.29	96	8350.49	2783.41	2783.12	43.88	1.11
MWD	118	11176	89.80	359.03	95	8351.19	2878.38	2878.11	42.49	0.54
MWD	119	11272	88.70	359.03	96	8352.45	2974.34	2974.09	40.86	1.15
MWD	120	11368	87.34	359.73	96	8355.76	3070.26	3070.02	39.83	1.59
MWD	121	11464	88.04	0.96	96	8359.63	3166.18	3165.94	40.40	1.47
MWD	122	11559	88.53	1.75	95	8362.48	3261.12	3260.87	42.65	0.98
MWD	123	11655	89.19	1.49	96	8364.39	3357.09	3356.81	45.36	0.74
MWD	124	11751	89.98	1.22	96	8365.08	3453.07	3452.78	47.63	0.87
MWD	125	11846	91.34	1.05	95	8363.99	3548.06	3547.75	49.51	1.44
MWD	126	11942	90.68	1.49	96	8362.29	3644.03	3643.72	51.64	0.83
MWD	127	12038	91.52	2.28	96	8360.45	3739.99	3739.64	54.80	1.20
MWD	128	12134	89.89	1.57	96	8359.27	3835.95	3835.58	58.02	1.85
MWD	129	12229	87.69	0.17	95	8361.28	3930.92	3930.54	59.46	2.74
MWD	130	12325	87.74	359.46	96	8365.10	4026.83	4026.46	59.16	0.74
MWD	131	12421	87.74	0.96	96	8368.89	4122.75	4122.38	59.51	1.56
MWD	132	12517	88.57	1.49	96	8371.98	4218.70	4218.31	61.56	1.03
MWD	133	12612	88.88	0.69	95	8374.09	4313.67	4313.27	63.36	0.90
MWD	134	12708	88.53	0.69	96	8376.26	4409.64	4409.24	64.52	0.36
MWD	135	12804	89.36	1.84	96	8378.03	4505.61	4505.19	66.64	1.48
MWD	136	12899	88.57	0.78	95	8379.75	4600.59	4600.15	68.81	1.39
MWD	137	12995	89.85	1.22	96	8381.07	4696.57	4696.13	70.49	1.41
MWD	138	13091	90.95	1.93	96	8380.40	4792.55	4792.09	73.12	1.36
MWD	139	13186	90.95	1.40	95	8378.83	4887.52	4887.03	75.88	0.56
MWD	140	13282	92.79	1.05	96	8375.69	4983.46	4982.95	77.94	1.95
MWD	141	13377	92.44	1.13	95	8371.36	5078.35	5077.84	79.74	0.38
MWD	142	13426	93.54	0.78	49	8368.80	5127.28	5126.76	80.56	2.36
MWD	143	13473	94.51	0.78	47	8365.50	5174.17	5173.64	81.20	2.06
MWD	144	13526	92.97	2.54	53	8362.05	5227.04	5226.50	82.73	4.41

MWD	145	13569	92.35	1.93	43	8360.05	5269.97	5269.43	84.40	2.02
MWD	146	13605	92.88	2.01	36	8358.41	5305.93	5305.37	85.64	1.49
MWD	147	13662	93.10	2.10	57	8355.44	5362.83	5362.25	87.68	0.42
MWD	148	13709	88.48	2.01	47	8354.79	5409.79	5409.20	89.37	9.83
MWD	149	13758	86.95	2.10	49	8356.74	5458.74	5458.13	91.12	3.13
MWD	150	13806	87.43	1.93	48	8359.09	5506.66	5506.05	92.81	1.06
MWD	151	13853	85.71	0.78	47	8361.91	5553.57	5552.95	93.92	4.40
MWD	152	13901	85.32	0.69	48	8365.66	5601.42	5600.79	94.53	0.83
MWD	153	13949	85.58	0.26	48	8369.47	5649.27	5648.64	94.93	1.04
MWD	154	14045	85.76	359.99	96	8376.72	5744.99	5744.37	95.14	0.34
MWD	155	14140	86.37	359.82	95	8383.24	5839.76	5839.14	94.98	0.67
MWD	156	14236	86.68	0.17	96	8389.05	5935.58	5934.97	94.97	0.49
MWD	157	14332	86.64	359.29	96	8394.65	6031.41	6030.80	94.52	0.92
MWD	158	14427	88.66	359.82	95	8398.54	6126.31	6125.71	93.78	2.20
MWD	159	14523	90.11	359.90	96	8399.57	6222.30	6221.70	93.55	1.51
MWD	160	14618	90.55	359.38	95	8399.03	6317.28	6316.70	92.95	0.72
MWD	161	14714	91.21	359.38	96	8397.55	6413.25	6412.68	91.91	0.69
MWD	162	14810	89.36	0.17	96	8397.07	6509.24	6508.68	91.53	2.10
MWD	163	14905	89.05	359.73	95	8398.39	6604.22	6603.67	91.45	0.57
MWD	164	15001	89.36	359.20	96	8399.72	6700.20	6699.65	90.56	0.64
MWD	165	15097	89.49	358.76	95	8400.69	6796.16	6795.63	88.85	0.48
MWD	166	15192	89.58	0.69	96	8401.46	6891.14	6890.62	88.39	2.03
MWD	167	15288	89.67	0.34	96	8402.09	6987.14	6986.62	89.25	0.38
MWD	168	15384	88.88	359.29	96	8403.30	7083.12	7082.61	88.94	1.37
MWD	169	15479	88.31	358.67	95	8405.63	7178.06	7177.56	87.25	0.89
MWD	170	15582	89.10	359.29	103	8407.96	7280.99	7280.52	85.42	0.97
PTB	171	15650	89.10	359.29	68	8409.03	7348.97	7348.51	84.58	0.00

Well Name: MONEY GRAHAM FED COM	Well Location: T26S / R29E / SEC 32 / LOT 4 / 32.0007968 / -10.0014847	County or Parish/State: EDDY / NM
Well Number: 126H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549749	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2707020

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 12/13/2022	Time Sundry Submitted: 07:45
Date Operation Actually Began: 11/09/2022	

Actual Procedure: 11/9/2022: Pressure test casing to 5080 psi for 30 minutes, good test. 11/16/2022 to 11/25/2022: Perforate from 8260 ft to 15496 ft, 1 SPF, .55 inch holes with 364 total shots. 28 stage frac with 18,248,259 lbs of 100 mesh sand. 11/28/2022 to 11/29/2022: Drill out plugs Plug Back Measured depth at 15581 ft MD, 8408 ft TVD. 11/30/2022: Ready to produce

Received by OCD: 12/29/2022 11:33:33 AM

Page 9 of 13

Well Name: MONEY GRAHAM FED COM	Well Location: T26S / R29E / SEC 32 / LOT 4 / 32.0007968 / -10.0014847	County or Parish/State: EDDY / NM
Well Number: 126H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549749	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA	Signed on: DEC 13, 2022 07:45 AM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/21/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-015-49749											
2. Type of Lease ☐ STATE ☒ FEE ☒ FED/INDIAN											
3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name MONEY GRAHAM FED COM			
								6. Well Number: 126H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat WC-15 G-03 S262932E; BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	H	32	26S	29E	-	247	SOUTH	1019	EAST	EDDY	
BH:	A	29	26S	29E	-	18	NORTH	1002	EAST	EDDY	
13. Date Spudded 7/26/2022	14. Date T.D. Reached 8/5/2022		15. Date Rig Released 8/9/2022			16. Date Completed (Ready to Produce) 11/30/2022		17. Elevations (DF and RKB, RT, GR, etc.) 2868 GR			
18. Total Measured Depth of Well 15650 ft			19. Plug Back Measured Depth 15581 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8260 ft to 15496 ft								BONE SPRING			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		54.5		602'		17.5"		610 sks		0	
9.625"		40		2933'		12.25"		1040 sks		0	
5.5"		20		15629'		8.75"/7.875"		2010 sks *		0	
								*corrected from 3160-5			
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Perforate from 8260 ft to 15496 ft, 1 SPF, .55 inch holes with 364 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8260 ft to 15496 ft		28 stage frac with 18,248,259 lbs of 100 mesh sand			
28. PRODUCTION											
Date First Production 12/11/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 12/27/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 487	Gas - MCF 1331	Water - Bbl. 2999	Gas - Oil Ratio 2733				
Flow Tubing Press. 0	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 487	Gas - MCF 1331	Water - Bbl. 2999	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By			
31. List Attachments C-102, Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst		Date 12/29/2022			
E-mail Address jtrlica@taprock.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	169		Quaternary					
169	479		Rustler					
479	2554		Top of Salt					
2554	2739		Base of Salt					
2739	2769		Lamar					
2769	3629		Bell Canyon					
3629	5234		Cherry Canyon					
5234	6454		Brushy Canyon					
6454	6923		Bone Spring					
6923	7352		Avalon					
7352	7911		1st Bone Spring Sand					
7911			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 171104

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 171104
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 171104

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 171104
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	12/18/2023