d by OCD: 12/12/2023 9:17:44 A Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources	WELL API NO. 30-025-45469
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTION OF THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Red Hills West SWD
	Gas Well Other SWD X	8. Well Number 2
Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat SWD-DEVONIAN
4. Well Location Unit Letter M :1	feet from the South line and 900	feet from the West line
Section 08	Township 26S Range 32E	NMPM Lea County
Section 08	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3208' GL	A TRAIN MAKE
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL CASING/CEMEN	ILLING OPNS.□ P AND A □
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: Botto	om-hole pressure test
13. Describe proposed or compl of starting any proposed wor proposed completion or reco	eted operations. (Clearly state all pertinent details, an rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
nd has been shut-in since September	ed within the New Mexico Oil Conservation Division r 2021. Mewbourne Oil has obtained a recent calcula Management Plan Revision No.1, that is dated December 1	ted static bottom-hole pressure (BHP), as a
he estimated BHP was calculated as	s follows:	
Fluid specific gravity Fluid gradient Surface Pressure Top of injection zone	1.068 1.068 x .433 psi / ft = .46244 psi/ft 382.9 Psi (September 11, 2023) 17,395 ft	
Est BHP = Est BH gradient	8,427 Psi = (17,395 ft * .46244 psi/ft) + 382.9 8,427 psi / 17,395' = psi/ft = .484 psi/ft) psi
pud Date:	Rig Release Date:	
hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
IGNATURE Jil R. A	TITLE Reservoir Engineer	DATE_ 12/12/2023
ype or print name or State Use Only	E-mail address:tharrington@met	wbourne.com PHONE: 903-561-2900
APPROVED BY:	TITLE	DATE
conditions of Approval (if any):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 293435

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	293435
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created B	y Condition	Condition Date
jwrinkle		12/18/2023