

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-45237	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Poker Lake Unit 36 DTD State	
8. Well Number 1 SWD	
9. OGRID Number 373075	
10. Pool name or Wildcat WOLFCAMP	
SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator XTO Permian Operating LLC. 3. Address of Operator 6401 Holiday Hill Road Building 5, Midland, TX 79707 4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3438' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully submits a Subsequent Sundry. Rigged up and unscrewed tbq form packer. tested tubing and replaced 10 bad tbq joints with new 4.5" HCP-110 17# tbq joints. Screw back into packer. 07/13/2022, run MIT test, witnessed by the NMOCD.

Spud Date:

8/25/2018

Rig Release Date:

10/31/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 07/21/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/20/23

Conditions of Approval (if any):



Tubing Details - With Schematic

Well Name: POKER LAKE UNIT 36 DTD STATE SWD 001

API/UWI 3001545237	SAP Cost Center ID 1935341001	Permit Number NMOCD	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S36	Spud Date 11/27/2018 13:00	Original KB Elevation (ft) 3,468.00	Ground Elevation (ft) 3,438.00	KB-Ground Distance (ft) 30.00

DAILY SUMMARY:

This is only shown to ensure the summary matches to the Tubing Detail and is brought directly from the Daily Ops Summary. This will only show if the Run Date/Time matches the Daily Ops Start Date/Time

Vertical, Original Hole, 2/7/2019 2:00:00 PM		Potash No									
MD (ftKB)		Tubing String - Pulled Information									
Vertical schematic (actual)		Pull Date			Pull Reason				Pull Job		
		Tubing Strings									
		Run Date 06/20/2022 14:00			Tubing Description Tubing - Injection				Set Depth (ftKB) 16,656.5		
		Wellbore Original Hole	TH Elev (ft)	Lateral Position		Run Job Drilling Original, 11/20/2018 06:00, <jobsubtyp>					
		Tubing Components									
		Item Des	Cond Run	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
		Tubing Hanger		9	4.89	HC...	17.00	1	1.50	30.0	31.5
		Tubing Pup Joint		5 1/2	4.89	HC...	17.00	1	5.10	31.5	36.6
		Tubing		5 1/2	4.89	HC...	17.00	275	11,031...	36.6	11,068.4
		Cross Over		5 1/2	3.92	HC...	17.00	1	1.52	11,068.4	11,069.9
		Tubing		4 1/2	3.92	HC...	13.50	123	5,554.74	11,069.9	16,624.6
		Tubing Pup Joint		4 1/2	3.92	OT...	13.50	1	6.12	16,624.6	16,630.7
		Seal Assembly		4 1/2	3.92	OT...	13.50	1	3.20	16,630.7	16,633.9
		Packer		5.69	3.99			1	5.77	16,633.9	16,639.7
		Tubing Pup Joint		4.52	3.96		13.50	1	5.40	16,639.7	16,645.1
		R Nipple		5.04	3.69		13.50	1	1.44	16,645.1	16,646.5
		Tubing Pup Joint		5.03	3.95		13.50	1	6.14	16,646.5	16,652.7
		RN Nipple		5.05	3.46		13.50	1	1.67	16,652.7	16,654.4
		Ceramic Disc Sub		5.67	4.00		13.50	1	2.12	16,654.4	16,656.5

29.9	Tubing Hanger; 9 in; 31.5 ftKB		
31.5		Tubing Pup Joint; 5 1/2 in; 36.6 ftKB	
36.7			
120.1			
500.0			
870.1			
4,100.1	Tubing; 5 1/2 in; 11,068.4 ftKB		
11,068.2		Cross Over; 5 1/2 in; 11,069.9 ftKB	
11,069.9			
11,600.1			
12,017.1	Tubing; 4 1/2 in; 16,624.6 ftKB		
16,624.7		Tubing Pup Joint; 4 1/2 in; 16,630.7 ftKB	
16,630.6	Seal Assembly; 4 1/2 in; 16,633.9 ftKB		
16,633.9		Packer; 5.69 in; 16,639.7 ftKB	
16,639.8	Tubing Pup Joint; 4.52 in; 16,645.1 ftKB		
16,645.0		R Nipple; 5.04 in; 16,646.5 ftKB	
16,646.7	Tubing Pup Joint; 5.03 in; 16,652.7 ftKB		
16,652.6		RN Nipple; 5.05 in; 16,654.4 ftKB	
16,654.2	Ceramic Disc Sub; 5.67 in; 16,656.5 ftKB		
16,656.5			
16,700.1			
17,819.9			



State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 7/13/2022

API# 30-015-45237

A **Mechanical Integrity Test (M.I.T.)** was performed on, Well Pokerlake Unit 36 DTD Skids 540D1

☒ **M.I.T. is successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ **M.I.T. is unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

☐ **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ **M.I.T. is successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ **M.I.T. is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 26435

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 26435
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/20/2023