ceined by Off Po Apply 2022 11:38:	State of New	Mexico		Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	WELL API NO.	evised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-015-4523	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I		5. Indicate Type of Leas STATE X	e FEE 🗌
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	1 87505	6. State Oil & Gas Lease	No.
87505	ICES AND REPORTS ON WE	118	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OF	Poker Lake Unit 36 DT		
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 1 SV	/D	
2. Name of Operator XTO Permian	Operating LLC.		9. OGRID Number	3075
3. Address of Operator			10. Pool name or Wildca	ıt
6401 Holiday Hill Road Building 5, 4. Well Location	Midland, TX 79707		WOLFCAMP	
Unit Letter A:	660 feet from the Nort	h line and 60	60 feet from the	ast line
Section 36	Township 24S	Range 30E	NMPM Coun	ty Eddy
	11. Elevation (Show whether 3438))	
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DRI		RING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		/A 📙
DOWNHOLE COMMINGLE	_		_	
CLOSED-LOOP SYSTEM		OTHER:		
OTHER: 13. Describe proposed or compared to the compared to t	oleted operations. (Clearly state		d give pertinent dates, inclu	ding estimated date
	ork). SEE RULE 19.15.7.14 NM			
XTO Permian Operating LLC	espectfully submits a Subsec	went Sundry Piaged	up and upscrewed the fe	orm nacker tested
tubing and replaced 10 bad tb				om packer, tested
07/13/2022, run MIT test, with	essed by the NMOCD.		·	
Spud Date: 8/25/2018	Dia Dalana	e Date: 1 0/31/20	118	
Spud Date: 8/25/2018	Rig Release	Date.		
I hereby certify that the information	above is true and complete to the	ne best of my knowledg	ge and belief.	
SIGNATURE CAPOL WA	₩ ^ TITLE Re	egulatory Analyst	DATE	0 7/21/22
Type or print name	<u> </u>	lress: cassie.evans@exxc		4 32.218.3671
For State Use Only	E-man add	псээ.	PHONE: _	
APPROVED BY:	toutree TITLE	Compliance Office	er A DATE_ 12	/20/23

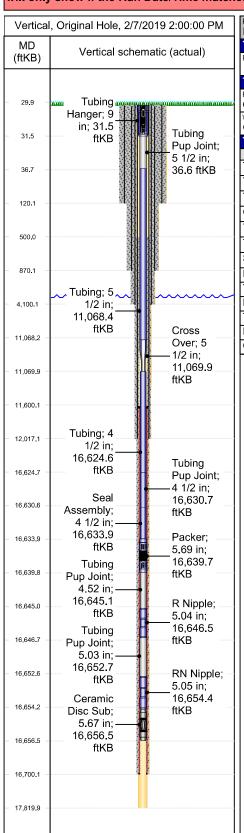


Tubing Details - With Schematic Well Name: POKER LAKE UNIT 36 DTD STATE SWD 001

API/UWI 3001545237	SAP Cost Center ID 1935341001			State/Province New Mexico		County Eddy	
Surface Location T24S-R30E-S36		Date 27/2018 13:00	Original KB Ele 3,468.00	vation (ft)	Ground Elevation (ft) 3,438.00		KB-Ground Distance (ft) 30.00

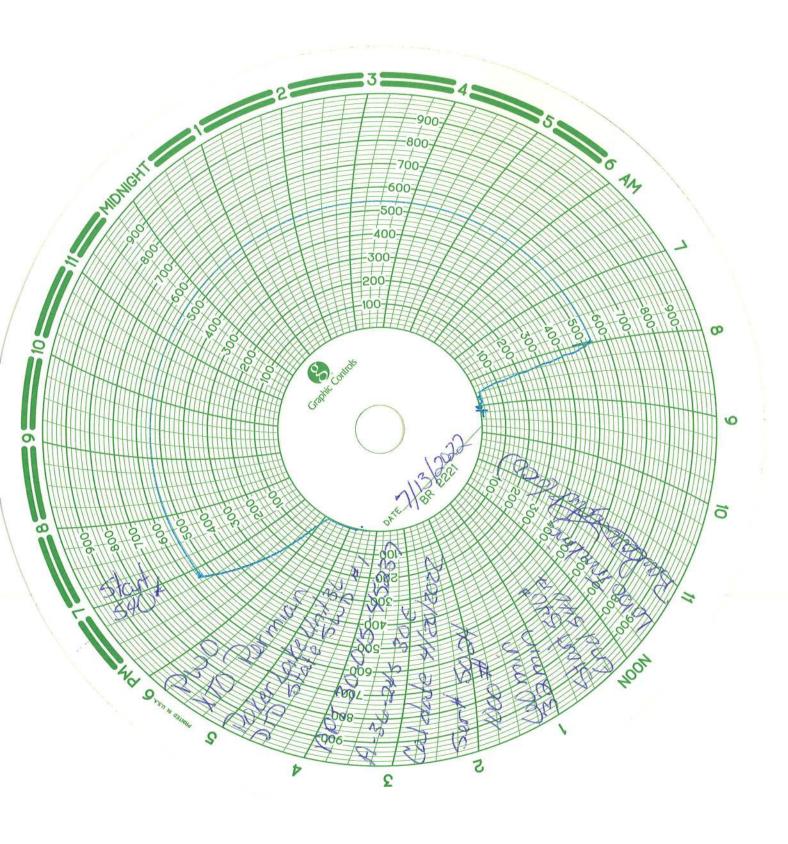
DAILY SUMMARY:

This is only shown to ensure the summary matches to the Tubing Detail and is brought directly from the Daily Ops Summary. This will only show if the Run Date/Time matches the Daily Ops Start Date/Time



Potash No											
Tubing String	- Pulled	Informa	tion								
Pull Date				Pull Reas	son			F	u ll Job		
Tarkin a Christan											
Tubing Strings	5										
Run Date	0				escription				et Depth (ftKB)		
06/20/2022 14:0	-				- Injectio				6,656.5		
Wellbore Original Hole	Hole TH Elev (ft) Lateral Position Run Job Drilling Original, 11/20/2018 06:00, <jobsubtyp></jobsubtyp>					subtyp>					
Tubing Compo	nents										
Item Des		Cond Ru	ın	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger				9	4.89	HC	17.00	1	1.50	30.0	31.5
Tubing Pup Joi	int			5 1/2	4.89	HC	17.00	1	5.10	31.5	36.6
Tubing				5 1/2	4.89	HC	17.00	275	11,031	36.6	11,068.4
Cross Over				5 1/2	3.92	HC	17.00	1	1.52	11,068.4	11,069.9
Tubing				4 1/2	3.92	HC	13.50	123	5,554.74	11,069.9	16,624.6
Tubing Pup Joi	int			4 1/2	3.92	ОТ	13.50	1	6.12	16,624.6	16,630.7
Seal Assembly	,			4 1/2	3.92	ОТ	13.50	1	3.20	16,630.7	16,633.9
Packer				5.69	3.99			1	5.77	16,633.9	16,639.7
Tubing Pup Joi	int			4.52	3.96		13.50	1	5.40	16,639.7	16,645.1
R Nipple				5.04	3.69		13.50	1	1.44	16,645.1	16,646.5
Tubing Pup Joi	int			5.03	3.95		13.50	1	6.14	16,646.5	16,652.7
RN Nipple		5.05	3.46		13.50	1	1.67	16,652.7	16,654.4		
Ceramic Disc Sub				5.67	4.00		13.50	1	2.12	16,654.4	16,656.5

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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



A Mechanical Integrity Test (M.I.T.) was performed on, Well-M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating. M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test. M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline. M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed. M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume. Please contact me for verification to ensure documentation requirements are in place prior to injection process.

Barbara Lydick, Compliance Officer EMNRD-O.C.D. South District — Artesia, NM

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 26435

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	26435
Γ.	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortne	r None	12/20/2023