

Well Name: BRONZE MEDAL	Well Location: T23N / R10W / SEC 3 / NWNW / 36.261475 / -107.88855	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N00C14207307	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452643500S1	Well Status: Producing Oil Well	Operator: DUGAN PRODUCTION CORPORATION

Subsequent Report

Sundry ID: 2766499

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/18/2023

Date Operation Actually Began: 11/13/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:01

**Actual Procedure:** Dugan Production P&A'd the well per the following procedure on 11/13/2023 - 11/16/2023: 1) MI&RU Aztec Rig 481. LD rod string. ND WH. NU BOP. 2) TOO H & LD 2-3/8", 4.7# production tubing. PU 2-3/8", 4.7# workstring. Run 4½" casing scraper to 4522'. RIH & set 4½" CIBP @ 4473'. Gallup Perforations @ 4523'-4775'. 3) Load & circulate hole w/87 bbls water. Attempt to pressure test casing to 650 psi, 30 minutes. Cannot get a test. Run CBL from 4473' to surface. TOC appear to be around 170' from Stage II & 4000' on Stage I. Notified BLM/NMOCD and sent copy of CBL and revised procedure. Copies of communication attached. 4) Spot Plug I inside 4½" casing from 4473' w/41 sks (47.15 cu ft) Class G cement to cover the Gallup top. Displace w/15.2 bbls. WOC 4 hrs. Tagged TOC @ 3940'. Good tag. Plug I, inside 4½" casing, 41 sks, 47.15 cu ft, Gallup, 3940'-4473'. 5) Spot Plug II inside 4½" casing from 3765' inside 4½" casing from 3765' w/18 sks (20.7 cu ft) Class G cement to cover the Mancos top. Displace w/13.6 bbls. Reverse out @ 2995'. Circulated 0.5 bbls cement to surface. WOC overnight. Tagged TOC inside 4½" casing at 3533'. Good tag. Plug II, inside 4½" casing, 18 sks, 20.7 cu ft, Mancos, 3533'-3765'. 6) Spot Plug III inside 4½" casing from 1926' w/38 sks (43.7 cu ft) Class G cement to cover the Chacra-Mesaverde tops. Displace w/5.5 bbls water RO from 1167'. Circulated 0.5 bbls to surface. WOC 4 hrs. Tagged TOC inside 4½" casing @ 1429'. Good tag. Plug III, inside 4½" casing, 38 sks, 43.7 cu ft, Mesaverde-Chacra, 1429'-1926'. 7) Spot Plug IV inside 4½" casing from 1154' w/42 sks (48.3 cu ft) Class G cement to cover the Fruitland & Pictured Cliffs tops. Displace w/ 5.5 bbls. Reverse out @ 460 and brought back 0.5 bbls cement to surface. WOC overnight. Tagged TOC @ 613'. Good tag. Plug IV, inside 4½" casing, 42 sks, 48.3 cu ft, Pictured Cliffs-Fruitland, 613'-1154'. 8) RIH w/wireline and shoot squeeze holes @ 180'. TIH w/2-3/8" tubing to 427'. Spot Plug V from 427' to surface w/84 sks (96.6 cu ft) Class G cement to circulate through squeeze holes at 180' and circulate to surface through BH. Cut wellhead off. TOC @ surface inside 4½" casing and inside the annulus. Plug V, inside/outside 4½" casing,

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US Well Number: 300452643500S1	Well Status: Producing Oil Well	Operator: DUGAN PRODUCTION CORPORATION

perforations @ 180', tubing end @ 427', Kirtland-Ojo Alamo-Surface, 84 sks, 96.6 cu ft, 0-427'. 9) Mix 20 sks (23 cu ft) Class G neat cement to fill up cellar and install dry hole marker. 10) Fred Brandenburg w/BLM FO witnessed job. RD Aztec Rig 481. Well P&A'd 11/16/2023.

SR Attachments

Actual Procedure

- Bronze\_Medal\_1\_plug\_changes\_notice\_20231218120002.pdf
- Bronze\_Medal\_1\_post\_PA\_wellbore\_schematic\_20231218115243.pdf
- Bronze\_Medal\_1\_post\_PA\_work\_20231218115231.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: DEC 18, 2023 11:46 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO Box 420

City: FarmingtonState: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

Well Name: BRONZE MEDAL

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NWNW / 36.261475 / -107.88855

County or Parish/State: SAN  
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US Well Number: 300452643500S1

Well Status: Producing Oil Well

Operator: DUGAN  
PRODUCTION CORPORATION

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/18/2023

Signature: Matthew Kade

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- Fred Brandenburg w/BLM FO witnessed job. RD Aztec Rig 481. **Well P&A'd 11/16/2023.**

Lat:36.2616043 Long:-107.8892822

**Tyra Feil**

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Tuesday, November 14, 2023 1:06 PM  
**To:** Aliph Reena; Alex Prieto-Robles; krennick@blm.gov; vlucero@blm.gov; mkade@blm.com; fbrandenbirg@blm.gov  
**Cc:** Tyra Feil  
**Subject:** RE: [EXTERNAL] RE: Dugan Bronze Medal 1 CBL - API 30-045-26435

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

NMOCD approves below with prior approval from the BLM

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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**From:** Aliph Reena <Aliph.Reena@duganproduction.com>  
**Sent:** Tuesday, November 14, 2023 12:38 PM  
**To:** Alex Prieto-Robles <arobles@aztecwell.com>; krennick@blm.gov; vlucero@blm.gov; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; mkade@blm.com; fbrandenbirg@blm.gov  
**Cc:** Tyra Feil <Tyra.Feil@duganproduction.com>  
**Subject:** [EXTERNAL] RE: Dugan Bronze Medal 1 CBL - API 30-045-26435

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Please see the attached CBL from Dugan Production's **Bronze Medal # 1, API : 30-045-26435**. After reviewing the CBL, the TOC from stage II is approx. 186' behind casing.

1. Plug V, Perforate @ 180'. Run 2-3/8" workstring to 421'. Spot cement from 421' to surface. Shut the casing side and circulate cement to surface through BH from squeeze holes at 180'. If a rate cannot be established, will perforate higher @ 160' and will circulate cement to surface.

All other plugs will be inside plugs as originally proposed.

Please let us know so we can proceed.

Regards,  
Aliph Reena

Cell-505-360-9192

**Aliph Reena P.E**  
Engineering Supervisor  
Dugan Production Corp.  
**Cell: 505-360-9192**

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**From:** William Richardson <[wrichardson@thewirelinegroup.com](mailto:wrichardson@thewirelinegroup.com)>

**Sent:** Monday, November 13, 2023 6:11 PM

**To:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>; Alex Prieto-Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>; [krennick@blm.gov](mailto:krennick@blm.gov);  
[vlucero@blm.gov](mailto:vlucero@blm.gov); [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov); [mkade@blm.com](mailto:mkade@blm.com); [fbrandenbirg@blm.gov](mailto:fbrandenbirg@blm.gov)

**Subject:** Dugan Bronze Medal 1

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

FYI

William Richardson  
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The Wireline Group (Cutters Wireline)  
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**District IV**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 295845

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 295845
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	need to be noting string pressures each day - well plugged 11/16/2023	12/19/2023