

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-49974	⁵ Pool Name COTTONWOOD DRAW; BONE SPRING	⁶ Pool Code 97494
⁷ Property Code 329796	⁸ Property Name SCHLITZ FED COM	⁹ Well Number 156H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	16	25S	26E	-	666	SOUTH	1073	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25S	26E	-	257	NORTH	1884	EAST	EDDY
¹² Lse Code S, F, P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/14/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
10/12/2022	3/9/2023	17721'	17658'	7710 ft to 17574 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	523'	495 sks		
12.25"	9.625"	1997'	580 sks		
8.75"/7.875"	5.5"	17707'	2115 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
3/14/2023	3/14/2023	4/8/2023	24 hrs.		725
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
40/64	819	3479	2089		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 12/21/2023		
Date: 4/19/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

As Drilled

AS-DRILLED PLAT

¹ API Number 30-015-49974	² Pool Code 97494	³ Pool Name COTTONWOOD DRAW; BONE SPRING
⁴ Property Code 329796	⁵ Property Name SCHLITZ FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 156H ⁹ Elevation 3388'

¹⁰Surface Location

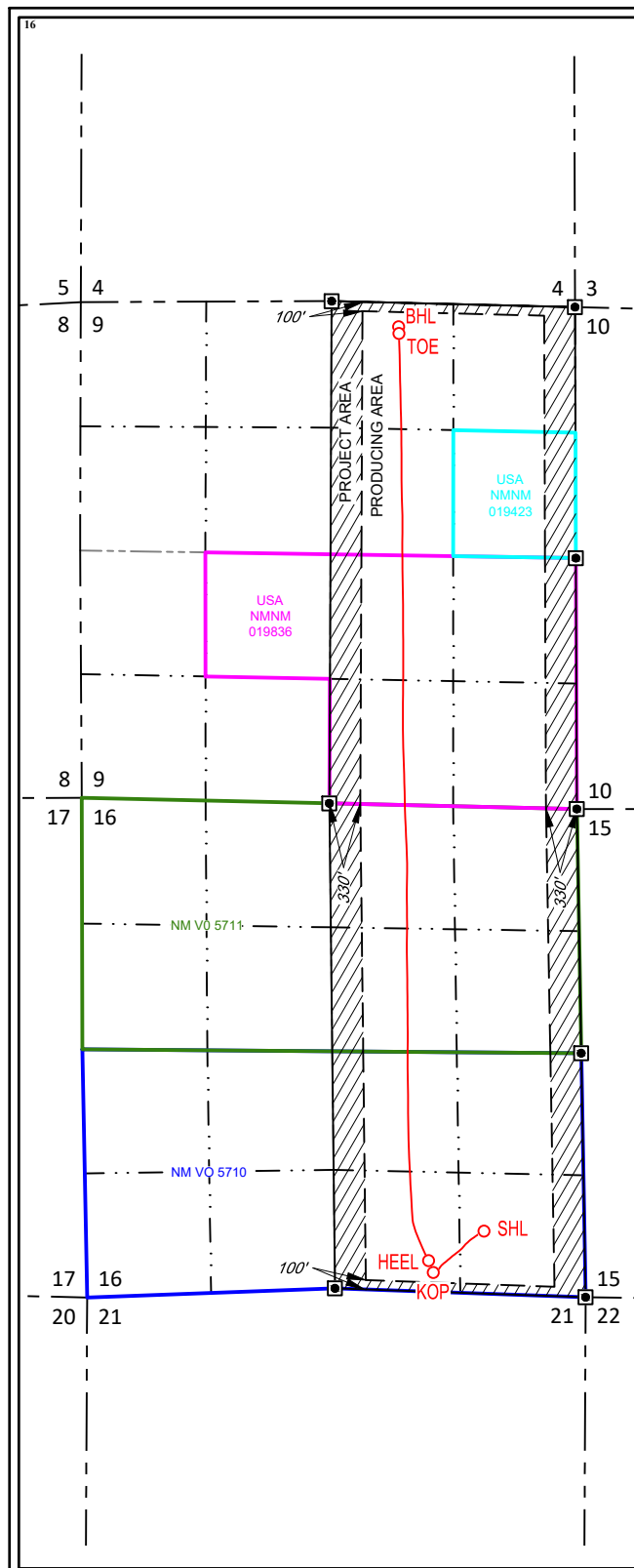
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	25-S	26-E	—	666'	SOUTH	1073'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	26-E	-	257'	NORTH	1884'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)

666' FSL - SEC. 16
1073' FEL - SEC. 16
X=553943 Y=409097
LAT.: N 32.1246797
LONG.: W 104.2926126

KICK OFF POINT (KOP)

206' FSL - SEC. 16
1622' FEL - SEC. 16
X=553402 Y=408656
LAT.: N 32.1234680
LONG.: W 104.2943622
MD=7292.0' TVD=7237.7'

FIRST TAKE POINT (HEEL)

330' FSL - SEC. 16
1670' FEL - SEC. 16
X=553351 Y=408782
LAT.: N 32.1238146
LONG.: W 104.2945253
MD=7670.5' TVD=7581.6'

LAST TAKE POINT (TOE)

328' FNL - SEC. 9
1882' FEL - SEC. 9
X=553035 Y=418681
LAT.: N 32.1510267
LONG.: W 104.2955364
MD=17647.7' TVD=7648.4'

BOTTOM HOLE LOCATION (BHL)

257' FNL - SEC. 9
1884' FEL - SEC. 9
X=553033 Y=418752
LAT.: N 32.1512232
LONG.: W 104.2955438
MD=17719.4' TVD=7644.3'

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

3/17/2023

Signature _____

Date _____

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

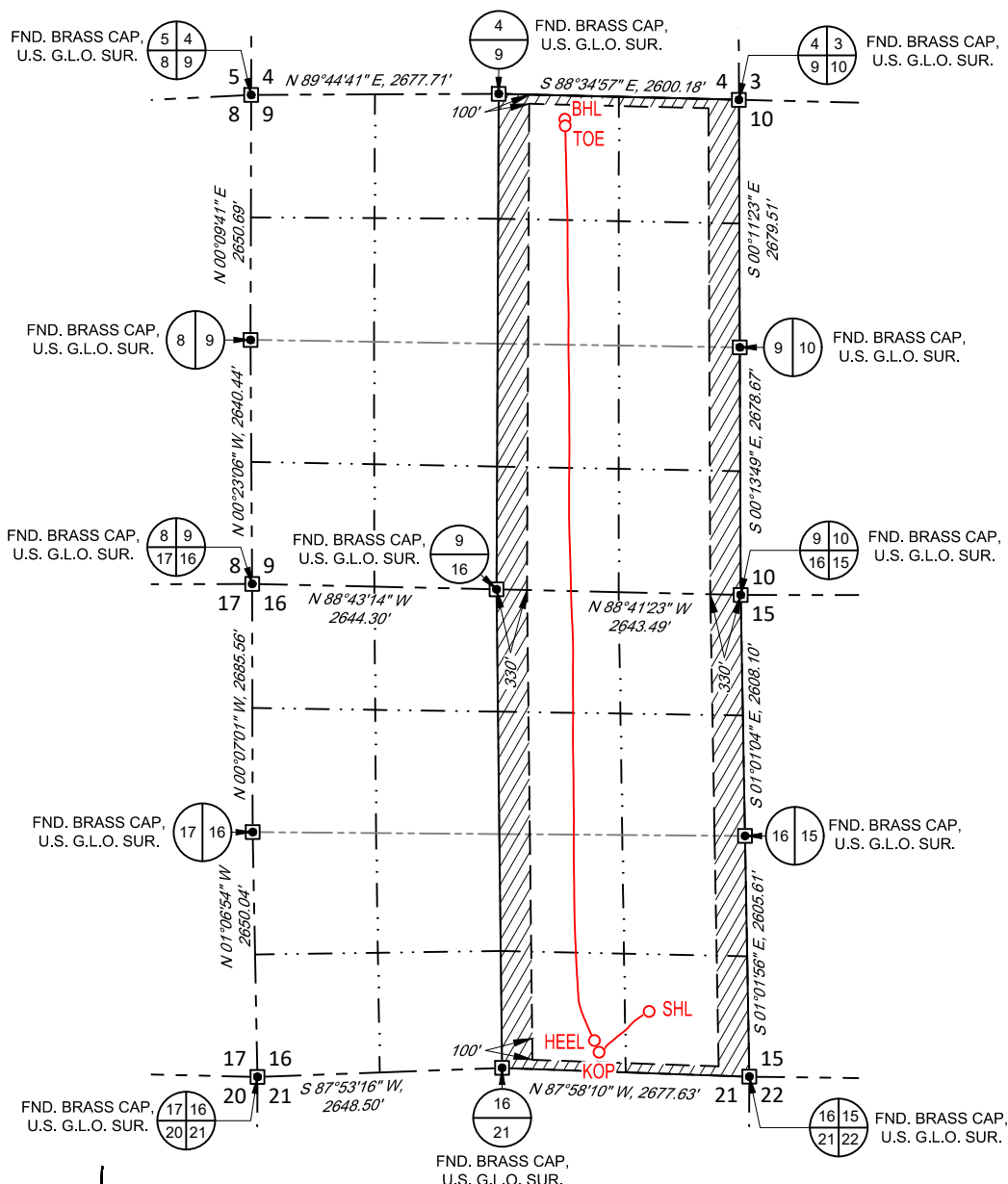
01/11/2023

Date of Survey

Date of Survey _____
Signature and Seal of Professional Surveyor _____



Certificate Number

SECTION 16, TOWNSHIP 25-S, RANGE 26-E, N.M.P.M.
EDDY COUNTY, NEW MEXICONEW MEXICO EAST
NAD 1983SURFACE LOCATION (SHL)

666' FSL - SEC. 16
 1073' FEL - SEC. 16
 X=553943 Y=409097
 LAT.: N 32.1246797
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 LAT.: N 32.1512232
 LONG.: W 104.2955438
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LEASE NAME & WELL NO.: SCHLITZ FED COM 156H
 SECTION 16 TWP 25-S RGE 26-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3388'
 DESCRIPTION 666' FSL & 1073' FEL

SCALE: 1" = 2000'
 0' 1000' 2000'



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
 March 02, 2023

SCHLITZ FED COM 156H
 AS-DRILLED

REVISION:

MML	03/02/23

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 02/15/23

FILE:AD_SCHLITZ_FED_COM_156H_REV1

DRAWN BY: SAR

SHEET: 2 OF 2



Operator: Tap Rock Resources, LLC.
Well Name: Schlitz Fed Com 156H
County: Eddy
State: New Mexico
Rig Name: H&P 312
API: 30-015-49974

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 194' MD – 17,662' MD
Projection to Bit: 17,721' MD
Dates Performed: 10/13/2022 – 10/25/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: **Tap Rock Resources, LLC.**
 Well Name: **Schlitz Fed Com 156H**
 Job Number: **ID3663**
 Survey Company: **Intrepid Directional Drilling Specialists**
 Rig Name: **H&P 312**

Target KBTVD: **7683.80**
 Target Inclination: **90.30°**
 Declination Correction: **6.96°**
 DF Elevation: **3416**

Vertical Section Calculated Along Azimuth: **359.40°**
 Survey Calculation Method: **Minimum Curvature**

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
MWD	1	194.00	1.71	272.30	194	193.97	0.15	0.12	-2.89	0.88
MWD	2	208.00	1.93	271.60	14	207.96	0.17	0.13	-3.34	1.58
MWD	3	300.00	0.09	73.76	92	299.95	0.25	0.19	-4.82	2.19
MWD	4	392.00	1.10	93.53	92	391.94	0.20	0.16	-3.87	1.10
MWD	5	468.00	0.13	70.59	76	467.94	0.18	0.14	-3.06	1.29
MWD	6	565.00	0.79	284.87	97	564.93	0.39	0.35	-3.60	0.93
MWD	7	657.00	1.14	301.75	92	656.92	1.05	1.00	-4.99	0.49
MWD	8	749.00	1.32	314.58	92	748.90	2.29	2.22	-6.52	0.36
MWD	9	841.00	1.58	283.99	92	840.87	3.36	3.27	-8.51	0.87
MWD	10	933.00	1.76	271.42	92	932.83	3.73	3.61	-11.15	0.44
MWD	11	1026.00	1.41	273.44	93	1025.80	3.86	3.72	-13.72	0.38
MWD	12	1118.00	1.19	217.28	92	1117.78	3.19	3.03	-15.43	1.35
MWD	13	1210.00	1.76	165.16	92	1209.75	1.06	0.90	-15.65	1.51
MWD	14	1303.00	1.76	147.15	93	1302.71	-1.53	-1.68	-14.51	0.59
MWD	15	1395.00	0.40	158.31	92	1394.69	-3.02	-3.17	-13.62	1.49
MWD	16	1487.00	1.45	127.99	92	1486.67	-4.05	-4.18	-12.58	1.22
MWD	17	1579.00	3.21	119.11	92	1578.60	-6.05	-6.15	-9.42	1.95
MWD	18	1705.00	1.32	128.69	126	1704.49	-8.72	-8.77	-5.20	1.52
MWD	19	1800.00	0.62	283.20	95	1799.48	-9.29	-9.34	-4.85	2.00
MWD	20	1895.00	1.23	298.84	95	1894.47	-8.67	-8.73	-6.24	0.69
MWD	21	1941.00	0.92	286.54	46	1940.46	-8.31	-8.39	-7.03	0.84
MWD	22	2089.00	0.75	291.11	148	2088.45	-7.61	-7.70	-9.07	0.12
MWD	23	2185.00	3.38	235.56	96	2184.38	-8.95	-9.08	-11.99	3.15
MWD	24	2280.00	4.53	230.99	95	2279.16	-12.84	-13.02	-17.22	1.25
MWD	25	2376.00	5.76	249.10	96	2374.77	-16.87	-17.13	-24.66	2.11
MWD	26	2471.00	6.33	249.19	95	2469.24	-20.33	-20.69	-34.01	0.60
MWD	27	2567.00	7.78	243.12	96	2564.52	-25.04	-25.51	-44.76	1.70
MWD	28	2662.00	8.18	241.45	95	2658.60	-31.05	-31.64	-56.43	0.49
MWD	29	2758.00	9.49	236.35	96	2753.46	-38.57	-39.29	-69.02	1.59
MWD	30	2853.00	9.98	234.16	95	2847.09	-47.59	-48.45	-82.21	0.65
MWD	31	2948.00	9.71	234.68	95	2940.69	-56.90	-57.90	-95.42	0.30
MWD	32	3044.00	9.63	234.60	96	3035.33	-66.10	-67.24	-108.57	0.08
MWD	33	3139.00	9.54	235.74	95	3129.00	-74.99	-76.27	-121.55	0.22
MWD	34	3234.00	8.75	235.12	95	3222.79	-83.43	-84.84	-133.99	0.84
MWD	35	3329.00	8.57	233.81	95	3316.71	-91.62	-93.15	-145.63	0.28
MWD	36	3424.00	10.73	228.18	95	3410.36	-101.57	-103.22	-157.93	2.48
MWD	37	3520.00	10.95	227.39	96	3504.65	-113.56	-115.36	-171.30	0.28
MWD	38	3615.00	10.11	227.30	95	3598.05	-125.18	-127.12	-184.07	0.88
MWD	39	3710.00	8.75	223.61	95	3691.76	-135.96	-138.01	-195.18	1.57
MWD	40	3806.00	8.44	219.39	96	3786.68	-146.59	-148.74	-204.69	0.73
MWD	41	3901.00	9.85	222.12	95	3880.47	-157.90	-160.15	-214.57	1.55
MWD	42	3996.00	9.67	221.94	95	3974.10	-169.75	-172.12	-225.35	0.19
MWD	43	4092.00	9.01	222.29	96	4068.83	-181.20	-183.67	-235.80	0.69
MWD	44	4187.00	10.42	228.80	95	4162.46	-192.24	-194.84	-247.27	1.88
MWD	45	4282.00	10.15	230.47	95	4255.94	-203.09	-205.82	-260.19	0.42
MWD	46	4378.00	8.88	230.20	96	4350.62	-213.09	-215.95	-272.40	1.32
MWD	47	4473.00	10.86	231.61	95	4444.21	-223.21	-226.20	-285.05	2.10

MWD	48	4569.00	13.27	233.63	96	4538.08	-235.19	-238.36	-301.02	2.55
MWD	49	4664.00	12.22	232.93	95	4630.74	-247.54	-250.88	-317.82	1.12
MWD	50	4760.00	11.65	231.52	96	4724.66	-259.53	-263.04	-333.51	0.67
MWD	51	4856.00	10.55	230.64	96	4818.86	-270.98	-274.64	-347.90	1.16
MWD	52	4951.00	9.80	230.03	95	4912.37	-281.56	-285.35	-360.82	0.80
MWD	53	5047.00	9.19	229.06	96	5007.05	-291.70	-295.62	-372.87	0.66
MWD	54	5143.00	8.22	228.44	96	5101.95	-301.16	-305.20	-383.79	1.02
MWD	55	5238.00	7.78	227.30	95	5196.02	-309.93	-314.07	-393.60	0.49
MWD	56	5334.00	8.26	230.64	96	5291.08	-318.60	-322.85	-403.71	0.70
MWD	57	5429.00	8.40	232.93	95	5385.08	-327.00	-331.36	-414.52	0.38
MWD	58	5525.00	7.03	231.26	96	5480.21	-334.79	-339.26	-424.70	1.45
MWD	59	5620.00	7.52	231.87	95	5574.44	-342.17	-346.74	-434.12	0.52
MWD	60	5716.00	6.11	229.32	96	5669.76	-349.29	-353.95	-442.94	1.50
MWD	61	5811.00	6.64	223.52	95	5764.18	-356.49	-361.22	-450.56	0.88
MWD	62	5907.00	8.53	221.59	96	5859.33	-365.75	-370.57	-459.11	1.99
MWD	63	6002.00	7.69	212.62	95	5953.39	-376.28	-381.20	-467.21	1.60
MWD	64	6098.00	8.18	213.24	96	6048.47	-387.33	-392.32	-474.42	0.52
MWD	65	6193.00	7.96	215.96	95	6142.53	-398.23	-403.30	-481.98	0.46
MWD	66	6289.00	6.90	215.44	96	6237.72	-408.23	-413.38	-489.23	1.11
MWD	67	6384.00	7.60	221.24	95	6331.96	-417.53	-422.75	-496.68	1.07
MWD	68	6480.00	7.34	228.44	96	6427.15	-426.27	-431.59	-505.45	1.01
MWD	69	6575.00	5.49	229.24	95	6521.55	-433.18	-438.59	-513.44	1.95
MWD	70	6671.00	5.01	226.77	96	6617.15	-438.99	-444.45	-519.97	0.55
MWD	71	6765.00	3.21	285.84	94	6710.94	-441.02	-446.55	-525.50	4.62
MWD	72	6860.00	3.82	306.40	95	6805.76	-438.36	-443.94	-530.60	1.46
MWD	73	6956.00	0.40	272.30	96	6901.68	-436.42	-442.03	-533.51	3.64
MWD	74	7052.00	0.92	281.35	96	6997.68	-436.25	-441.87	-534.60	0.55
MWD	75	7147.00	2.46	278.10	95	7092.63	-435.78	-441.43	-537.37	1.62
MWD	76	7243.00	1.32	274.41	96	7188.58	-435.37	-441.05	-540.51	1.19
MWD	77	7292.00	0.84	275.91	49	7237.57	-435.28	-440.97	-541.43	0.98
MWD	78	7387.00	9.85	332.77	95	7332.08	-427.92	-433.66	-545.85	9.91
MWD	79	7483.00	22.24	344.11	96	7424.18	-402.95	-408.78	-554.62	13.25
MWD	80	7578.00	32.57	339.98	95	7508.41	-361.38	-367.35	-568.33	11.05
MWD	81	7673.00	44.09	332.33	95	7582.85	-307.62	-313.85	-592.53	13.09
MWD	82	7768.00	58.59	334.53	95	7642.04	-241.05	-247.62	-625.49	15.37
MWD	83	7864.00	66.64	337.25	96	7686.17	-162.93	-169.86	-660.21	8.75
MWD	84	7959.00	73.49	337.34	95	7718.54	-80.24	-87.52	-694.66	7.21
MWD	85	8055.00	80.92	338.31	96	7739.79	6.76	-0.88	-729.96	7.80
MWD	86	8150.00	90.42	348.33	95	7746.97	97.58	89.65	-757.03	14.50
MWD	87	8181.00	90.11	354.39	31	7746.83	128.26	120.29	-761.69	19.57
MWD	88	8276.00	90.15	356.85	95	7746.61	223.04	215.00	-768.94	2.59
MWD	89	8372.00	90.99	356.94	96	7745.65	318.95	310.86	-774.14	0.88
MWD	90	8467.00	91.87	356.76	95	7743.28	413.82	405.68	-779.36	0.95
MWD	91	8563.00	90.59	356.94	96	7741.22	509.70	501.51	-784.63	1.35
MWD	92	8658.00	91.38	357.47	95	7739.59	604.62	596.38	-789.26	1.00
MWD	93	8753.00	90.11	357.03	95	7738.35	699.54	691.27	-793.82	1.41
MWD	94	8849.00	90.99	357.47	96	7737.43	795.47	787.15	-798.43	1.02
MWD	95	8945.00	91.47	357.91	96	7735.37	891.40	883.05	-802.30	0.68
MWD	96	9040.00	89.05	358.70	95	7734.94	986.38	978.00	-805.11	2.68
MWD	97	9135.00	89.67	358.79	95	7736.00	1081.36	1072.97	-807.19	0.66
MWD	98	9231.00	91.08	358.96	96	7735.37	1177.35	1168.95	-809.07	1.48
MWD	99	9326.00	90.55	359.67	95	7734.02	1272.34	1263.93	-810.21	0.93
MWD	100	9421.00	91.25	0.02	95	7732.53	1367.33	1358.92	-810.46	0.82
MWD	101	9516.00	90.07	359.23	95	7731.44	1462.32	1453.91	-811.08	1.49
MWD	102	9612.00	90.55	358.87	96	7730.92	1558.32	1549.89	-812.68	0.62
MWD	103	9707.00	91.52	359.14	95	7729.20	1653.30	1644.86	-814.33	1.06
MWD	104	9802.00	90.20	359.84	95	7727.78	1748.28	1739.84	-815.17	1.57
MWD	105	9897.00	89.05	359.84	95	7728.40	1843.28	1834.84	-815.44	1.21
MWD	106	9993.00	89.93	0.81	96	7729.25	1939.26	1930.83	-814.89	1.36
MWD	107	10088.00	90.64	0.98	95	7728.78	2034.22	2025.82	-813.41	0.77
MWD	108	10183.00	88.88	359.14	95	7729.18	2129.21	2120.81	-813.31	2.68

MWD	109	10279.00	91.69	359.14	96	7728.70	2225.20	2216.79	-814.75	2.93
MWD	110	10374.00	92.79	359.31	95	7724.99	2320.12	2311.70	-816.03	1.17
MWD	111	10470.00	90.73	359.49	96	7722.04	2416.07	2407.65	-817.04	2.15
MWD	112	10565.00	91.43	359.93	95	7720.25	2511.05	2502.63	-817.52	0.87
MWD	113	10660.00	89.27	359.31	95	7719.67	2606.04	2597.62	-818.15	2.37
MWD	114	10755.00	89.67	359.05	95	7720.55	2701.04	2692.61	-819.51	0.50
MWD	115	10851.00	89.76	358.96	96	7721.02	2797.04	2788.59	-821.18	0.13
MWD	116	10946.00	91.03	359.14	95	7720.37	2892.03	2883.57	-822.75	1.35
MWD	117	11041.00	92.04	359.40	95	7717.82	2986.99	2978.53	-823.96	1.10
MWD	118	11137.00	89.32	0.81	96	7716.68	3082.97	3074.51	-823.78	3.19
MWD	119	11232.00	90.11	1.07	95	7717.16	3177.93	3169.50	-822.23	0.88
MWD	120	11326.00	91.21	0.28	94	7716.07	3271.90	3263.48	-821.12	1.44
MWD	121	11422.00	91.60	359.14	96	7713.72	3367.87	3359.45	-821.60	1.25
MWD	122	11517.00	92.35	359.49	95	7710.45	3462.81	3454.39	-822.74	0.87
MWD	123	11612.00	90.15	359.67	95	7708.37	3557.78	3549.35	-823.44	2.32
MWD	124	11707.00	89.58	0.19	95	7708.60	3652.78	3644.35	-823.55	0.81
MWD	125	11802.00	89.98	0.90	95	7708.96	3747.76	3739.35	-822.65	0.86
MWD	126	11897.00	89.85	1.25	95	7709.10	3842.72	3834.33	-820.87	0.39
MWD	127	11992.00	90.51	358.70	95	7708.81	3937.70	3929.32	-820.91	2.77
MWD	128	12088.00	89.85	358.17	96	7708.50	4033.69	4025.28	-823.53	0.88
MWD	129	12183.00	91.91	357.56	95	7707.04	4128.64	4120.20	-827.07	2.26
MWD	130	12279.00	92.13	357.20	96	7703.66	4224.52	4216.04	-831.45	0.44
MWD	131	12374.00	92.35	357.47	95	7699.95	4319.38	4310.87	-835.87	0.37
MWD	132	12470.00	92.53	357.47	96	7695.86	4415.24	4406.69	-840.10	0.19
MWD	133	12565.00	91.56	358.52	95	7692.47	4510.15	4501.56	-843.42	1.50
MWD	134	12661.00	90.42	358.96	96	7690.81	4606.13	4597.52	-845.53	1.27
MWD	135	12755.00	90.24	358.61	94	7690.27	4700.12	4691.50	-847.53	0.42
MWD	136	12850.00	90.24	358.52	95	7689.87	4795.11	4786.47	-849.90	0.09
MWD	137	12944.00	90.24	358.52	94	7689.48	4889.10	4880.44	-852.33	0.00
MWD	138	13039.00	91.03	358.17	95	7688.43	4984.07	4975.39	-855.08	0.91
MWD	139	13135.00	91.34	357.82	96	7686.44	5080.02	5071.31	-858.43	0.49
MWD	140	13230.00	89.67	358.52	95	7685.60	5175.00	5166.26	-861.47	1.91
MWD	141	13325.00	89.85	358.79	95	7686.00	5269.99	5261.23	-863.70	0.34
MWD	142	13420.00	90.11	359.93	95	7686.03	5364.98	5356.22	-864.76	1.23
MWD	143	13515.00	90.24	359.93	95	7685.74	5459.98	5451.22	-864.87	0.14
MWD	144	13610.00	90.20	0.10	95	7685.38	5554.97	5546.22	-864.85	0.18
MWD	145	13705.00	90.64	0.19	95	7684.68	5649.96	5641.22	-864.61	0.47
MWD	146	13799.00	91.30	0.19	94	7683.09	5743.94	5735.20	-864.30	0.70
MWD	147	13895.00	90.20	0.54	96	7681.84	5839.92	5831.19	-863.69	1.20
MWD	148	13990.00	91.03	0.54	95	7680.82	5934.89	5926.18	-862.79	0.87
MWD	149	14085.00	91.34	0.28	95	7678.85	6029.86	6021.16	-862.11	0.43
MWD	150	14181.00	89.76	359.93	96	7677.93	6125.84	6117.15	-861.93	1.69
MWD	151	14276.00	89.32	359.84	95	7678.69	6220.83	6212.15	-862.13	0.47
MWD	152	14372.00	89.67	359.67	96	7679.54	6316.83	6308.14	-862.54	0.41
MWD	153	14467.00	90.20	359.58	95	7679.65	6411.83	6403.14	-863.16	0.57
MWD	154	14563.00	91.08	359.93	96	7678.57	6507.82	6499.13	-863.57	0.99
MWD	155	14657.00	91.16	359.84	94	7676.74	6601.80	6593.11	-863.76	0.13
MWD	156	14752.00	91.08	359.67	95	7674.88	6696.78	6688.09	-864.16	0.20
MWD	157	14848.00	91.69	359.23	96	7672.56	6792.75	6784.06	-865.08	0.78
MWD	158	14944.00	90.64	358.87	96	7670.61	6888.73	6880.03	-866.68	1.16
MWD	159	15039.00	91.25	358.96	95	7669.04	6983.71	6975.00	-868.47	0.65
MWD	160	15134.00	92.22	359.14	95	7666.16	7078.66	7069.94	-870.05	1.04
MWD	161	15229.00	90.55	359.58	95	7663.87	7173.63	7164.90	-871.11	1.82
MWD	162	15325.00	90.81	359.67	96	7662.73	7269.62	7260.89	-871.74	0.29
MWD	163	15420.00	89.23	0.63	95	7662.70	7364.61	7355.89	-871.49	1.95
MWD	164	15515.00	88.66	0.28	95	7664.44	7459.58	7450.87	-870.73	0.70
MWD	165	15610.00	88.75	359.93	95	7666.59	7554.55	7545.84	-870.56	0.38
MWD	166	15706.00	88.00	359.40	96	7669.31	7650.51	7641.80	-871.12	0.96
MWD	167	15801.00	88.48	358.00	95	7672.23	7745.45	7736.73	-873.28	1.56
MWD	168	15896.00	89.05	357.64	95	7674.28	7840.39	7831.64	-876.89	0.71
MWD	169	15992.00	89.85	359.49	96	7675.20	7936.37	7927.60	-879.29	2.10

MWD	170	16086.00	90.15	359.67	94	7675.20	8030.37	8021.60	-879.98	0.37
MWD	171	16182.00	90.33	359.84	96	7674.80	8126.37	8117.60	-880.39	0.26
MWD	172	16277.00	90.29	359.93	95	7674.29	8221.36	8212.59	-880.58	0.10
MWD	173	16372.00	89.58	359.58	95	7674.39	8316.36	8307.59	-880.99	0.83
MWD	174	16467.00	89.58	359.67	95	7675.09	8411.36	8402.59	-881.61	0.09
MWD	175	16563.00	89.36	359.67	96	7675.98	8507.35	8498.58	-882.16	0.23
MWD	176	16658.00	90.64	358.79	95	7675.98	8602.35	8593.57	-883.44	1.64
MWD	177	16754.00	90.81	358.61	96	7674.76	8698.34	8689.54	-885.62	0.26
MWD	178	16849.00	90.86	358.43	95	7673.38	8793.31	8784.50	-888.07	0.20
MWD	179	16944.00	91.74	358.79	95	7671.22	8888.28	8879.44	-890.38	1.00
MWD	180	17040.00	91.16	358.61	96	7668.79	8984.24	8975.39	-892.55	0.63
MWD	181	17135.00	90.37	358.87	95	7667.53	9079.23	9070.35	-894.64	0.88
MWD	182	17230.00	91.38	358.87	95	7666.07	9174.21	9165.32	-896.51	1.06
MWD	183	17325.00	91.78	358.52	95	7663.46	9269.17	9260.26	-898.68	0.56
MWD	184	17420.00	92.00	358.52	95	7660.32	9364.10	9355.18	-901.13	0.23
MWD	185	17516.00	93.05	358.17	96	7656.09	9459.99	9451.04	-903.90	1.15
MWD	186	17611.00	93.45	357.91	95	7650.71	9554.81	9545.84	-907.14	0.50
MWD	187	17662.00	93.32	358.17	51	7647.70	9605.71	9596.72	-908.88	0.57
PTB	188	17721.00	93.32	358.17	59	7644.28	9664.60	9655.59	-910.77	0.00

Well Name: SCHLITZ FED COM	Well Location: T25S / R26E / SEC 16 / SESE / 33.1246797 / -104.2926126	County or Parish/State: EDDY / NM
Well Number: 156H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0019836	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549974	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2721659

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 03/20/2023	Time Sundry Submitted: 09:58
Date Operation Actually Began: 02/23/2023	

Actual Procedure: 2/7/2023: Pressure test casing to 5080 psi for 30 minutes, good test. 2/23/2023 to 3/3/2023: Perforate from 7710 ft to 17574 ft, 1 SPF, .55 inch holes with 351 total shots. 27 stage frac with 19,871,190 lbs of 100 mesh sand. 3/7/2023 to 3/8/2023: Drill out plugs Plug Back Measured depth at 17658 ft MD, 7648 ft TVD. 3/9/2023: Ready to produce

Well Name: SCHLITZ FED COM	Well Location: T25S / R26E / SEC 16 / SESE / 33.1246797 / -104.2926126	County or Parish/State: EDDY / NM
Well Number: 156H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0019836	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549974	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA

Signed on: MAR 20, 2023 09:58 AM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDENState: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/30/2023

Signature: Jonathon Shepard

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-49947										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								SCHLITZ FED COM		
								6. Well Number:		
								156H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator								9. OGRID		
TAP ROCK OPERATING, LLC								372043		
10. Address of Operator								11. Pool name or Wildcat		
523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								COTTONWOOD DRAW; BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	16	25S	26E	-	666	SOUTH	1073	EAST	EDDY
BH:	B	9	25S	26E	-	257	NORTH	1884	EAST	EDDY
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
10/12/2022	10/25/2022		10/27/2022		3/9/2023			3388 GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
17721 ft			17658 ft			YES		GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name								BONE SPRING		
7710 ft to 17574 ft										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		523'		17.5"		495 sks		0
9.625"		40		1997'		12.25"		580 sks		0
5.5"		20		17707'		8.75"/7.875"		2115 sks		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perforate from 7710 ft to 17574 ft, 1 SPF, .55 inch holes with 351 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7710 ft to 17574 ft		27 stage frac with 19,871,190 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
3/14/2023		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
4/8/2023	24 hrs	40/64		819	2089	3479	2551			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	725		819	2089	3479					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
Sold										
31. List Attachments										
C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Jeff Trlica			Regulatory Specialist			4/19/2023	
E-mail Address jtrlica@taprllc										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	464		Quaternary					
464	901		Rustler					
901	1670		Top of Salt					
1670	1872		Base of Salt					
1872	1899		Lamar					
1899	2878		Bell Canyon					
2878	3766		Cherry Canyon					
3766	5434		Brushy Canyon					
5434	5815		Bone Spring					
5815	6327		Avalon					
6327	6880		1st Bone Spring Sand					
6880			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 209072

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 209072
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 209072

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 209072
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/21/2023