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1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-103

Permit 341381 WELL APLNIIMBER 30-015-53350

5. Indicate Type of Lease State 6 State Oil & Gas Lease No.

12/21/2023 10:40:53 AM

7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SCHLITZ FEDERAL COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	8. Well Number
Oil	121H
2. Name of Operator	9. OGRID Number
TAP ROCK OPERATING, LLC	372043
3. Address of Operator	10. Pool name or Wildcat
523 Park Point Drive, Suite 200, Golden, CO 80401	
4. Well Location	
Unit Letter $M$ : $623$ feet from the $S$ line and feet $921$ from the $W$ line	
Section 16 Township 25S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, KB, BT, GR, etc.)	
3427 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	☐ ALTER CASING			
TEMPORARILY ABANDON	CHANGE OF PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDON			
PULL OR ALTER CASING	■ MULTIPLE COMPL		CASING/CEMENT JOB				

bbls: Construction Material

Other: Perforations/Tubing Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/19/2023: Pressure test casing to 5000 psi for 30 minutes, good test. 4/22/2023 to 5/2/2023: Perforate from 7129 ft to 17401 ft, 1 SPF, .55 inch holes with 520 total shots. 40 stage frac with 25,948,376 lbs of 100 mesh sand. 5/16/2023 to 5/19/2023: Drill out plugs Plug Back Measured depth at 17486 ft MD, 7167 ft TVD. 5/20/2023: Ready to produce 6/15/2023: Install gas lift and tubing. Ran 2.875 inch L-80 tubing to 6861 ft MD. Packer set at 6837 ft MD. Returned well to production.

## Perforations

## Pool: COTTONWOOD DRAW; BONE SPRING (O) , 97494 Location: M -16-25S-26E 623 S 921 W

Patricia L Martinez

Below-Grade Tank: Volume

TOP Shots/ft Shot Size Material Open Hole Stimulation Amount 7129 17401 N 1 0.55 Sand Frac 25948376

### Tubing

### COTTONWOOD DRAW; BONE SPRING (O), 97494

mil

Pit Liner Thickness:

APPROVED BY:

**Tubing Size** Type Depth Set Packer Set 2.875 L-80 6861 6837

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ 

SIGNATURE Electronically Signed TITLE DATE 6/16/2023 Regulatory Manager Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028 For State Use Only: TITLE DATE