

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02823
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1398
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 1911
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the South <u> </u> line and <u>1980</u> feet from the <u> </u> East <u> </u> line Section <u>19</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum: Grayburg - San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/24/21 MIRU. Dig out cellar.

11/29/21 Pump was stuck, jar on pump, LD Rods. SWION

11/30/21 LD Prod tbg, Set CIBP, SWION

12/01/21 Circ Mud, spot two plugs, SWION

12/02/21 Perf and spot plug

12/03/21 Perf and Pump one plug

12/06/21 Spot plug, perforate, and establish injection rate. SWION

12/07/21 Squeeze plug @ 282', perf @ 150', SWION

12/08/21 Test csg, circ cmt to surface. RDMO

Note: Well was plugged by ConocoPhillips in 2021, Cementer Basic Energy is no longer in business and could not obtain cement records. Contacted ConocoPhillips who states they do not have them. Records were not included in well files received from COP when assets acquired.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 12/05/2023

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 12/19/23

Conditions of Approval (if any)



EAST VACUUM GB-SA UNIT 1911-001

Regulatory

Well Header				
API # 3002502823	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Plugged & Abandoned	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 8/2/1948	KB Elevation (ft) 3,987.00	Ground Elevation (ft) 3,977.00	KB-Ground Distance (ft) 10.00	Total Depth (ftKB) 4,687.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	11/24/2021	11/24/2021	MOVE PLUGGING EQUIPMENT TO LOC, HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, SPOT PUMPS, PITS AND RIG, MOVE IN WORK STRING, RIG UP SERVICE RIG, DUG OUT CELLAR, SWIOWE
2	11/29/2021	11/29/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PUMP WAS STUCK, JAR ON PUMP, LD RODS, SWION
3	11/30/2021	11/30/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, LD PROD TBG, SET CIBP, SWION
4	12/1/2021	12/1/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, CIRC MUD, SPOT TWO PLUGS, SWION
5	12/2/2021	12/2/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PERF AND SPOT PLUG, SWION
6	12/3/2021	12/3/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PERFORATE AND PUMP ONE PLUG
7	12/6/2021	12/6/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, SPOT PLUG, PERFORATE, AND ESTABLISH INJECTION RATE, SWION
8	12/7/2021	12/7/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, SQUEEZE PLUG @ 282, PERF @ 150 FT, SWION
9	12/8/2021	12/8/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, TEST CSG, CIRC CEMENT TO SURFACE, RDMO



EAST VACUUM GB-SA UNIT 1911-001

Daily Workover Operations Detailed

Job - 11/24/2021
Report #9

Well Header					
API # 3002502823	Division PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU		
Spud Date 8/2/1948	KB Elevation (ft) 3,987.00	Ground Elevation (ft) 3,977.00	KB-Ground Distance (ft) 10.00	Total Depth (ftKB) 4,687.0	
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Plugged & Abandoned	Well Lift Type N	Well Configuration Type VERTICAL	

Other in Hole Run (Bridge Plugs, etc)					
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Pull Date
8/31/2007 00:00	FILL	6 3/4	4,649.0	4,667.0	3/26/2010 00:00
1/17/2008 00:00	Retrievable Bridge Plug	6 3/4	4,320.0	4,325.0	1/21/2008 00:00
3/26/2010 00:00	FILL	6 3/4	4,652.0	4,667.0	
8/26/2020 06:57	Bridge Plug - Temporary	6 3/4	4,327.0	4,329.0	
11/30/2021 00:00	Bridge Plug - Permanent	6 1/2	4,279.0	4,282.0	
12/1/2021 00:00	Cement	6 1/2	4,130.0	4,279.0	
12/1/2021 00:00	Mud	6 1/2	3,910.0	4,130.0	
12/1/2021 00:00	Cement	6 1/2	3,763.0	3,910.0	
12/1/2021 00:00	Cement	6 1/2	1,358.0	1,564.0	
12/1/2021 00:00	Mud	6 1/2	2,868.0	3,763.0	
12/1/2021 00:00	Mud	6 1/2	1,890.0	2,670.0	
12/1/2021 00:00	Mud	6 1/2	1,564.0	1,743.0	
12/1/2021 00:00	Mud	6 1/2	326.0	1,358.0	
12/2/2021 00:00	Cement	6 1/2	2,670.0	2,868.0	
12/3/2021 00:00	Cement	6 1/2	1,743.0	1,890.0	
12/7/2021 00:00	Cement	6 1/2	265.0	326.0	
12/8/2021 00:00	Cement	6 1/2	10.0	265.0	

Cement				
Start Date	Des	Type	String	Cement Comp
8/3/1948	Surface	Casing	Surface, 232.0ftKB	Halliburton Energy Services
8/13/1948	Intermediate	Casing	Intermediate, 1,775.0ftKB	Halliburton Energy Services
8/24/1948	Intermediate Sqz	Squeeze		Halliburton Energy Services
12/30/1948	Production	Casing	Production, 4,379.0ftKB	Halliburton Energy Services
12/30/1948	Plug Back	Plug		Halliburton Energy Services
12/8/2021	Cement Plug	Casing	Production, 4,379.0ftKB	

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
00:00	CBL	2,500.0	4,300.0	No

Stimulations Summary					
Type	Start Date	End Date	Stim/Treat Company	# of S...	Comment
Acidizing	2/9/1949		HALLIBURTON ENERGY SERVICES		

Stage						
Stage Number	Type	Start Date	End Date	Top (ftKB)	Btm Depth (M...)	Delivery Mode
1	Acidizing	2/9/1949	2/9/1949	4,566.0	4,667.0	
2	Acidizing	2/15/1949	2/15/1949	4,565.0	4,667.0	
3	Acidizing	2/16/1949		4,565.0	4,667.0	
Type	Start Date	End Date	Stim/Treat Company	# of S...	Comment	
Hydraulic Frac-Other	3/26/1959		HALLIBURTON ENERGY SERVICES			

Stage						
Stage Number	Type	Start Date	End Date	Top (ftKB)	Btm Depth (M...)	Delivery Mode
1	Hydraulic Frac-Other	3/26/1959		4,633.0	4,657.0	

Swabs												
Date	Completion/Zone	Wellbore	Job	Swab Company	Comment							
Total Volume Recovered (bbl)		Total Gas Volume (MCF)			Total Oil Recovered (bbl)			Total BSW Recovered (bbl)				
Swab #	Start Date	Swab Time (hr)	P Tub (psi)	P Cas (psi)	T WH (°F)	Fdl Lvl (ftKB)	Pull Depth (ftKB)	Vol Recov (bbl)	Vol Gas (MCF)	Q Gas (MCF/day)	BS&W (%)	Com

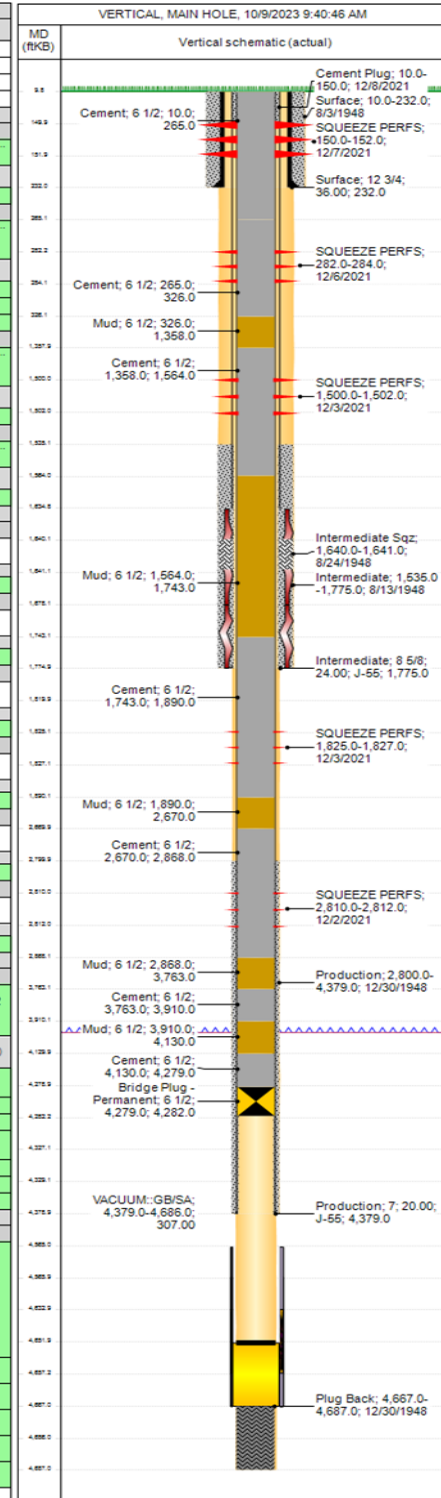


EAST VACUUM GB-SA UNIT 1911-001

Wellbore Diagram

Well Header				
API # 3002502823		State NEW MEXICO		County LEA
		District PERMIAN CONVENTIONAL		
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ft) 4,687.0

Wellbore Sections																			
Section Desc	Size (in)	Act Top (ft)	Act Top (TVD) (ft)	Act Btm (ft)	Act Btm (TVD) (ft)	Start Date	End Date												
SURFAC	17	10.0		232.0		8/2/1948 00:00	8/2/1948 00:00												
Intermediate	13	232.0		1,775.0		8/2/1948 00:00	8/3/1948 00:00												
Production	8	1,775.0		4,379.0		8/3/1948 00:00	8/5/1948 00:00												
Open Hole	6 3/4	4,379.0		4,687.0		8/5/1948 00:00	8/11/1948 00:00												
Casing Strings																			
Casing String: Surface 12 3/4" Set Depth: 232.0																			
Casing Description	Run Date	OC Nom (in)	ID (in)	WT (lb/ft)	ID Nom (in)	WT Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth								
Surface	8/3/1948 00:00	12 3/4	12 3/4	11.08	11.08	36.00	J-55	222.00	10.0	232.0	232.0								
Item Desc	Joint In Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
Casing Joints	0	12 3/4	11.084	36.00		222.00		10.0	232.0										
Casing String: Intermediate 8 5/8" Set Depth: 1,775.0																			
Casing Description	Run Date	OC Nom (in)	ID (in)	WT (lb/ft)	ID Nom (in)	WT Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth								
Intermediate	8/13/1948 00:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	1,765.00	10.0										
Item Desc	Joint In Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
Casing Joints	0	8 5/8	8.097	24.00	J-55	1,625.00		10.0	1,635.0										
Casing Joints	0	8 5/8	8.097	24.00	J-55	43.00		1,635.0	1,678.0										
Casing Joints	0	8 5/8	8.097	24.00	J-55	97.00		1,678.0	1,775.0										
Casing String: Production 7" Set Depth: 4,379.0																			
Casing Description	Run Date	OC Nom (in)	ID (in)	WT (lb/ft)	ID Nom (in)	WT Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth								
Production	12/30/1948 00:00	7	7	6.46	6.466	20.00	J-55	4,369.00											
Item Desc	Joint In Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
Casing Joints	0	7	6.456	20.00	J-55	4,369.00		10.0	4,379.0										
Casing String: Open Hole 1.9" Set Depth: 4,687.0																			
Casing Description	Run Date	OC Nom (in)	ID (in)	WT (lb/ft)	ID Nom (in)	WT Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth								
Open Hole	2/9/1949 00:00	1.9	1.9	1.61	1.61	2.90	N-80	4,657.00	10.0										
Item Desc	Joint In Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
Tubing	0	1.9	1.61	2.90	N-80	4,657.00		10.0	4,687.0										
Cement																			
Surface																			
Cementing Start Date	8/3/1948 00:00				Cementing End Date	8/3/1948 00:00		String	Surface, 232.0ftKB										
Stg #	1	Pump Start Date	8/3/1948		Pump End Date			Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
	1	8/3/1948						10.0	232.0										
Intermediate																			
Cementing Start Date	8/13/1948 00:00				Cementing End Date	8/13/1948 00:00		String	Intermediate, 1,775.0ftKB										
Stg #	1	Pump Start Date	8/13/1948		Pump End Date			Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
	1							1,535.0	1,775.0										
Intermediate Sqz																			
Cementing Start Date	8/24/1948 00:00				Cementing End Date	8/24/1948 00:00		String											
Stg #	1	Pump Start Date	8/24/1948		Pump End Date			Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
	1	8/24/1948						1,640.0	1,641.0										
Production																			
Cementing Start Date	12/30/1948 00:00				Cementing End Date	12/30/1948 00:00		String	Production, 4,379.0ftKB										
Stg #	1	Pump Start Date	12/30/1948		Pump End Date			Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
	1	12/30/1948						2,800.0	4,379.0										
Plug Back																			
Cementing Start Date	12/30/1948 00:00				Cementing End Date	12/30/1948 00:00		String											
Stg #	1	Pump Start Date	12/30/1948		Pump End Date			Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
	1	12/30/1948						4,687.0	4,687.0										
Cement Plug																			
Cementing Start Date	12/8/2021 00:00				Cementing End Date	12/8/2021 00:00		String	Production, 4,379.0ftKB										
Stg #	1	Pump Start Date	12/8/2021		Pump End Date			Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)								
	1	12/8/2021						10.0	150.0										
Tubing Strings																			
Set Depth: 4,547.2																			
Run Job	REPAIR DOWNHOLE FAILURE, 6/7/2013 07:00	String		String Ma	2 3/8	OC Nom	6.456	ID (in)	2.00	WT (lb/ft)	4.70	String Grade	J-55	Top Depth	10.0	Set Depth	4,537.23	Len (ft)	4.0
Item Desc	Len (ft)	OC Nominal (in)	Quantity	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ft)	Top (ft)	Btm (ft)	Top (TVD) (ft)	Btm (TVD) (ft)						
Tubing	4,016.30	2 3/8	2.00	4.70	J-55	0			10.0	4,026.3									
Tubing - Marker Sub	8.01	2 3/8	2.00	4.70	J-55	0			4,026.3	4,034.3									
Tubing	62.84	2 3/8	2.00	4.70	J-55	0			4,034.3	4,097.1									
Anchor 6 5/8 X 2 3/8	2.85	6.456	2.00	30.00	BAKER 40-K TAC	0			4,097.1	4,100.0									
Tubing	416.23	2 3/8	2.00	4.70	J-55	0			4,100.0	4,516.2									
Tubing - TK-99 Jt	29.90	2 3/8	2.00	4.70	J-55	0			4,516.2	4,546.1									
Pump Seating Nipple	1.10	2 3/8	1.72	SN	0				4,546.1	4,547.2									
Rod Strings																			
Set Depth: 4,548.2																			
Rod Description	Set De	4,548.2	Run Date	6/14/2013	Run Job	REPAIR DOWNHOLE FAILURE, 6/7/2013 07:00	OC (in)	3/4	WT (lb/ft)	4.70	String Gr	D	Top (ft)	-0.8	Set De	4,548.2	String Components		
																	Strainer Nipple, Rod Inset, Pump, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sucker Rod - Guided, Sucker Rod, Sucker Rod Guided, Sucker Rod, Sucker Rod Pony, Polished Rod		
Length (ft)	22.00	OC Nominal (in)	1 1/2	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade			Top Depth (ft)	-0.8	Bottom Depth (ft)	21.2			
Length (ft)	4.00	OC Nominal (in)	3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade	D		Top Depth (ft)	21.2	Bottom Depth (ft)	25.2			
Length (ft)	1,725.00	OC Nominal (in)	3/4	Quantity	69	ID (in)		Weight/Length (lb/ft)		Grade	D		Top Depth (ft)	25.2	Bottom Depth (ft)	1,750.2			
Length (ft)	125.00	OC Nominal (in)	3/4	Quantity	5	ID (in)		Weight/Length (lb/ft)		Grade	D		Top Depth (ft)	1,750.2	Bottom Depth (ft)	1,875.2			
Length (ft)	2,350.00	OC Nominal (in)	3/4	Quantity	94	ID (in)		Weight/Length (lb/ft)		Grade	D		Top Depth (ft)	1,875.2	Bottom Depth (ft)	4,225.2			



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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 291919

COMMENTS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 291919
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	12/21/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 291919

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 291919
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	12/20/2023