

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reported

Well Name: LLAMA MALL 26-35 Well Location: T22S / R32E / SEC 26 / County or Parish/State:

FEDERAL LOT 1/

Well Number: 25H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM002379 Unit or CA Name: Unit or CA Number:

US Well Number: 3002550308 Well Status: Approved Application for Operator: OXY USA

Permit to Drill INCORPORATED

Notice of Intent

Sundry ID: 2756209

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/12/2023 Time Sundry Submitted: 09:59

Date proposed operation will begin: 12/01/2023

Procedure Description: OXY USA INC. Respectfully requests approval to make changes to our approved APD, see the following change requests below: Update Bottom Hole: from Section 35 T22S, R32E, 20' from the South and 1260' from the East, to the new location of Section 35, T22S, R32E, 20' From the South and 670' From the East. Update HSU from 640 acres to 320 acres, see updated plat attached. Update the production casing from 5.5" casing, to a tapered casing 7" to 5.5". See the changes on the attached drill plan.

NOI Attachments

Procedure Description

LlamaMall26_35FedCom25H_TNSWedge461_7.000in_32.00ppf_P110CY_20231012095745.pdf

LlamaMall26_35FedCom25H_DirectPlan_20231012095739.pdf

IP8950WEL01NM_C102_LLAMA_MALL_26_35_FED_COM_25H_20231012095739.pdf

LlamaMall26_35FedCom25H_OfflineCementVariance_20231012095739.pdf

LlamaMall26_35FedCom25H_CsgCriteria_20231012095739.pdf

 $Llama Mall 26_35 Fed Com 25 H_Drill Plan_2023 101 2095 739.pdf$

Page 1 of 2

eived by OCD: 11/14/2023 5:33:30 AM Well Name: LLAMA MALL 26-35

FEDERAL

Well Location: T22S / R32E / SEC 26 /

County or Parish/State:

Page 2 of

Well Number: 25H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM002379

Unit or CA Name:

LOT 1/

Unit or CA Number:

US Well Number: 3002550308

Well Status: Approved Application for Permit to Drill

Operator: OXY USA **INCORPORATED**

Conditions of Approval

Additional

LLAMA MALL 26 35 FEDERAL COM 25H COA 20231113141633.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH MCKINNEY Signed on: OCT 12, 2023 09:59 AM

Name: OXY USA INCORPORATED

Title: Regulatory Analyst Sr

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 215-7295

Email address: SARAH_MCKINNEY@OXY.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

BLM Point of Contact

Signature: Keith Immatty

BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER

State:

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

Zip:

Disposition: Approved Disposition Date: 11/13/2023

Page 2 of 2

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

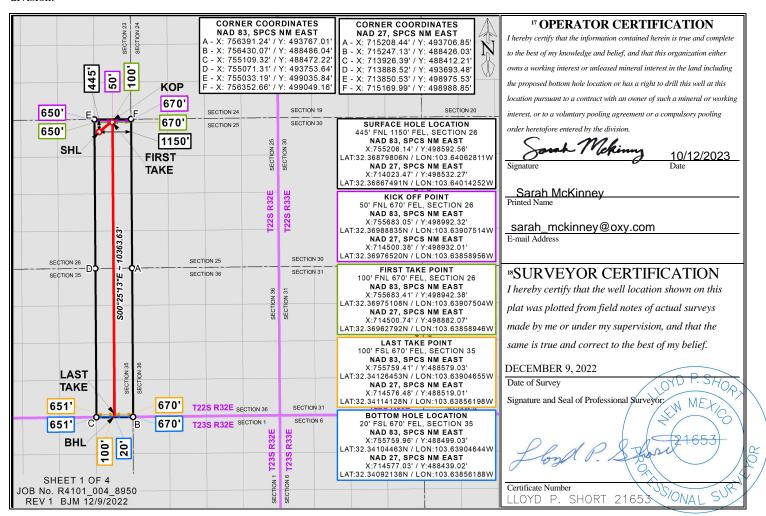
¹ API Numbe	er	² Pool Code	³ Pool Name	
30-025-50308			Red Tank; Bone Spring	
⁴ Property Code		5 P1	roperty Name	⁶ Well Number
334681		LLAMA MAI	LL 26_35 FED	25H
⁷ OGRID No.		8 O	perator Name	⁹ Elevation
16696		OXY	USA INC.	3743'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	22S	32E		445	NORTH	1150	EAST	LEA
			и Во	ttom Hol	e Location If	Different Fron	n Surface		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	670	EAST	LEA
12 Dedicated Acres	13 Joint or	Infill 14	Consolidation	Code 15 Or	der No.				
320.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977917 Convergence Angle: 0°21'16.050"

OXY's Minimum Design Criteria

Burst, Collapse, and Tensile SF are calculated using Landmark's Stress Check (Casing Design) software. A sundry will be requested if any lesser grade or different size casing is substituted.

1) Casing Design Assumptions

a) Burst Loads

CSG Test (Surface)

- Internal: Displacement fluid + pressure required to comply with regulatory casing test pressures. This will comply with both 43 CFR part 3170 Subpart 3172 and 19.15.16 of the OCD Rules.
- External: Pore pressure in open hole.
 - CSG Test (Intermediate)
- Internal: Displacement fluid + pressure required to comply with regulatory casing test pressures. This will comply with both 43 CFR part 3170 Subpart 3172 and 19.15.16 of the OCD Rules.
- External: Mud Weight to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.

CSG Test (Production)

- o Internal:
 - For Drilling: Displacement fluid + pressure required to comply with regulatory casing test pressures. This will comply with both 43 CFR part 3170 Subpart 3172 and 19.15.16 of the OCD Rules.
 - For Production: The design pressure test should be the greater of (1) the planned test pressure prior to stimulation down the casing. (2) the regulatory test pressure, and (3) the expected gas lift system pressure. The design test fluid should be the fluid associated with pressure test having the greatest pressure.

External:

- For Drilling: Mud Weight to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.
- For Production: Mud base-fluid density to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.

Gas Column (Surface)

- Internal: Assumes a full column of gas in the casing with a Gas/Oil Gradient of 0.1 psi/ft
 in the absence of better information. It is limited to the controlling pressure based on the
 fracture pressure at the shoe or the maximum expected pore pressure within the next
 drilling interval, whichever results in a lower surface pressure.
- External: Fluid gradient below TOC, pore pressure from the TOC to the Intermediate CSG shoe (if applicable), and MW of the drilling mud that was in the hole when the CSG was run from Intermediate CSG shoe to surface.

Bullheading (Surface / Intermediate)

- Internal: The string must be designed to withstand a pressure profile based on the fracture pressure at the casing shoe with a column of water above the shoe plus an additional surface pressure (in psi) of 0.02 X MD of the shoe to account for pumping friction pressure.
- External: Mud weight to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.

Gas Kick (Intermediate)

- The string must be designed to at least a gas kick load case unless the rig is unable to detect a kick. For the gas kick load case, the internal pressure profile must be based on a minimum volume of 50 bbl or the minimum kick detection capability of the rig, whichever is greater, and a kick intensity of 2.0 ppg for Class 1, 1.0 ppg of Class 2, and 0.5 ppg for Class 3 and 4 wells.
- Internal: Influx depth of the maximum pore pressure of 0.55 "gas kick gravity" of gas to surface while drilling the next hole section.
- External: Mud weight to the TOC, cement mix water gradient below TOC, and pore pressure in open hole.

Tubing Leak Near Surface While Producing (Production)

- Internal: SITP plus a packer fluid gradient to the shoe or top of packer.
- External: Mud base-fluid density to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.

Tubing Leak Near Surface While Stimulating (Production)

- Internal: Surface pressure or pressure-relief system pressure, whichever is lower plus packer fluid gradient.
- External: Mud base-fluid density to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.

Injection / Stimulation Down Casing (Production)

- Internal: Surface pressure plus injection fluid gradient.
- External: Mud base-fluid density to TOC, cement mix water gradient (8.4 ppg) below TOC, and pore pressure in open hole.

b) Collapse Loads

Lost Circulation (Surface / Intermediate)

- Internal: Lost circulation at the TD of the next hole section, and the fluid level falls to a depth where the hydrostatic of the mud equals pore pressure at the depth of the lost circulation zone.
- External: MW of the drilling mud that was in the hole when the casing was run. Cementing (Surface / Intermediate / Production)
- o Internal: Displacement fluid density.
- External: Mud weight from TOC to surface and cement slurry weight from TOC to casing shoe.

Full Evacuation (Production)

- Internal: Full void pipe.
- External: MW of drilling mud in the hole when the casing was run.

c) Tension Loads

Running Casing (Surface / Intermediate / Production)

 Axial: Buoyant weight of the string plus the lesser of 100,000 lb or the string weight in air.

Green Cement (Surface / Intermediate / Production)

Axial: Buoyant weight of the string plus cement plug bump pressure load.

PRD NM DIRECTIONAL PLANS (NAD 1983) Llama Mall 26_35 Fed Com Llama Mall 26_35 Fed Com 25H

Wellbore #1

Plan: Permitting Plan

Standard Planning Report

26 September, 2023

Planning Report

Database: HOPSPP

Company: ENGINEERING DESIGNS

Project: PRD NM DIRECTIONAL PLANS (NAD 1983)

Site: Llama Mall 26_35 Fed Com
Well: Llama Mall 26_35 Fed Com 25H

Wellbore: Wellbore #1

Design: Permitting Plan

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Llama Mall 26_35 Fed Com 25H

RKB=25' @ 3768.00ft RKB=25' @ 3768.00ft

Grid

Minimum Curvature

Project PRD NM DIRECTIONAL PLANS (NAD 1983)

Map System: US State Plane 1983 Geo Datum: North American Datum 1983

Map Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

Using geodetic scale factor

Site Llama Mall 26_35 Fed Com

 Site Position:
 Northing:
 500,005.64 usft
 Latitude:
 32.372687

 From:
 Map
 Easting:
 754,955.75 usft
 Longitude:
 -103.641410

Position Uncertainty: 1.00 ft Slot Radius: 13.200 in

Well Llama Mall 26_35 Fed Com 25H

Well Position +N/-S 0.00 ft Northing: 498.592.56 usf Latitude: 32.368798 755,206.14 usf +E/-W 0.00 ft Easting: Longitude: -103.640628 **Position Uncertainty** 2.00 ft Wellhead Elevation: ft **Ground Level:** 3,743.00 ft

Grid Convergence: 0.37 $^{\circ}$

 Wellbore
 Wellbore #1

 Magnetics
 Model Name
 Sample Date (°)
 Declination (°)
 Dip Angle (°)
 Field Strength (nT)

 HDGM FILE
 1/22/2021
 6.48
 60.03
 47,874,40000000

Design Permitting Plan Audit Notes: Version: Phase: **PROTOTYPE** Tie On Depth: 0.00 Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (ft) (ft) (ft) (°) 0.00 0.00 0.00 176.86

Plan Survey Tool Program

Date 9/26/2023

Depth From (ft) Depth To (ft) Survey (Wellbore)

Tool Name Remarks

1 0.00 21,641.02 Permitting Plan (Wellbore #1) B001Mb_MWD+HRGM

OWSG MWD + HRGM

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,899.97	10.00	24.83	4,894.90	79.00	36.54	1.00	1.00	0.00	24.83	
10,206.61	10.00	24.83	10,120.92	915.30	423.43	0.00	0.00	0.00	0.00	
11,196.97	90.00	179.58	10,782.00	349.83	477.29	10.00	8.08	15.63	154.41	FTP (Llama Mall
21,641.02	90.00	179.58	10,782.00	-10,093.94	553.84	0.00	0.00	0.00	0.00	PBHL (Llama Mall

Planning Report

Database: Company: HOPSPP

ENGINEERING DESIGNS

Project: PRD NM DIRECTIONAL PLANS (NAD 1983)

Site: Llama Mall 26_35 Fed Com
Well: Llama Mall 26_35 Fed Com 25H

Wellbore: Wellbore #1

Design: Permitting Plan

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Llama Mall 26_35 Fed Com 25H

RKB=25' @ 3768.00ft RKB=25' @ 3768.00ft

Grid

anned Survey									
•									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
,			,						
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
			,						
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3.600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	1.00	24.83	4,000.00	0.79	0.37	-0.77	1.00	1.00	0.00
4,100.00	2.00	24.83	4,099.96	3.17	1.47	-3.08	1.00	1.00	0.00
4,200.00	3.00	24.83	4,199.86	7.13	3.30	-6.94	1.00	1.00	0.00
4,300.00	4.00	24.83	4,299.68	12.67	5.86	-12.33	1.00	1.00	0.00
4,400.00	5.00	24.83	4,399.37	19.79	9.15	-19.26	1.00	1.00	0.00
4.500.00	6.00	24.83	4,498.90	28.49	13.18	-27.72	1.00	1.00	0.00
4,600.00	7.00	24.83	4,598.26	38.76	17.93	-37.72	1.00	1.00	0.00
4,700.00	8.00		4,697.40	50.76 50.61	23.41	-37.72 -49.25			
,		24.83					1.00	1.00	0.00
4,800.00	9.00	24.83	4,796.30	64.02	29.62	-62.30	1.00	1.00	0.00
4,899.97	10.00	24.83	4,894.90	79.00	36.54	-76.88	1.00	1.00	0.00
4,900.00	10.00	24.83	4,894.93	79.00	36.55	-76.88	0.00	0.00	0.00
5,000.00	10.00	24.83	4,993.41	94.76	43.84	-92.22	0.00	0.00	0.00
5,100.00	10.00	24.83	5,091.89	110.52	51.13	-107.55	0.00	0.00	0.00
5,200.00	10.00	24.83	5,190.37	126.28	58.42	-122.89	0.00	0.00	0.00
.,	10.00	24.83	5,288.85	142.04	65.71	-138.23	0.00	0.00	0.00

Planning Report

Database: Company: HOPSPP

ENGINEERING DESIGNS

Project: PRD NM DIRECTIONAL PLANS (NAD 1983)

Site: Llama Mall 26_35 Fed Com
Well: Llama Mall 26_35 Fed Com 25H

Wellbore: Wellbore #1

Design: Permitting Plan

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Llama Mall 26_35 Fed Com 25H

RKB=25' @ 3768.00ft

RKB=25' @ 3768.00ft Grid

elibore: esign:	Permitting Pla	an							
lanned Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate (°/100ft)	Build Rate	Turn Rate
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(/ 10011)	(°/100ft)	(°/100ft)
5,400.00	10.00	24.83	5,387.34	157.80	73.00	-153.56	0.00	0.00	0.00
5,500.00	10.00	24.83	5,485.82	173.56	80.29	-168.90	0.00	0.00	0.00
5,600.00	10.00	24.83	5,584.30	189.32	87.58	-184.24	0.00	0.00	0.00
5,700.00	10.00	24.83	5,682.78	205.08	94.87	-199.57	0.00	0.00	0.00
5,800.00	10.00	24.83	5,781.26	220.84	102.16	-214.91	0.00	0.00	0.00
5,900.00	10.00	24.83	5,879.74	236.60	109.45	-230.25	0.00	0.00	0.00
6,000.00	10.00	24.83	5,978.22	252.36	116.74	-245.58	0.00	0.00	0.00
6,100.00	10.00	24.83	6,076.70	268.12	124.03	-260.92	0.00	0.00	0.00
6,200.00	10.00	24.83	6,175.18	283.88	131.32	-276.26	0.00	0.00	0.00
6,300.00	10.00	24.83	6,273.66	299.64	138.61	-291.59	0.00	0.00	0.00
6,400.00	10.00	24.83	6,372.14	315.40	145.91	-306.93	0.00	0.00	0.00
6,500.00	10.00	24.83	6,470.62	331.16	153.20	-322.26	0.00	0.00	0.00
6,600.00	10.00	24.83	6,569.11	346.91	160.49	-337.60	0.00	0.00	0.00
6,700.00	10.00	24.83	6,667.59	362.67	167.78	-352.94	0.00	0.00	0.00
6,800.00	10.00	24.83	6,766.07	378.43	175.07	-368.27	0.00	0.00	0.00
6,900.00	10.00	24.83	6,864.55	394.19	182.36	-383.61	0.00	0.00	0.00
7,000.00	10.00	24.83	6,963.03	409.95	189.65	-398.95	0.00	0.00	0.00
7,100.00	10.00	24.83	7,061.51	425.71	196.94	-414.28	0.00	0.00	0.00
7,200.00	10.00	24.83	7,159.99	441.47	204.23	-429.62	0.00	0.00	0.00
7,300.00	10.00	24.83	7,258.47	457.23	211.52	-444.96	0.00	0.00	0.00
7,400.00	10.00	24.83	7,356.95	472.99	218.81	-460.29	0.00	0.00	0.00
7,500.00	10.00	24.83	7,455.43	488.75	226.10	-475.63	0.00	0.00	0.00
7,600.00	10.00	24.83	7,553.91	504.51	233.39	-490.97	0.00	0.00	0.00
7,700.00	10.00	24.83	7,652.40	520.27	240.68	-506.30	0.00	0.00	0.00
7,800.00	10.00	24.83	7,750.88	536.03	247.97	-521.64	0.00	0.00	0.00
7,900.00	10.00	24.83	7,849.36	551.79	255.26	-536.98	0.00	0.00	0.00
8,000.00	10.00	24.83	7,947.84	567.55	262.55	-552.31	0.00	0.00	0.00
8,100.00	10.00	24.83	8,046.32	583.31	269.85	-567.65	0.00	0.00	0.00
8,200.00	10.00	24.83	8,144.80	599.07	277.14	-582.99	0.00	0.00	0.00
8,300.00	10.00	24.83	8,243.28	614.83	284.43	-598.32	0.00	0.00	0.00
8,400.00	10.00	24.83	8,341.76	630.59	291.72	-613.66	0.00	0.00	0.00
8,500.00	10.00	24.83	8,440.24	646.35	299.01	-629.00	0.00	0.00	0.00
8,600.00	10.00	24.83	8,538.72	662.11	306.30	-644.33	0.00	0.00	0.00
8,700.00	10.00	24.83	8,637.20	677.87	313.59	-659.67	0.00	0.00	0.00
8,800.00	10.00	24.83	8,735.68	693.63	320.88	-675.00	0.00	0.00	0.00
8,900.00	10.00	24.83	8,834.17	709.39	328.17	-690.34	0.00	0.00	0.00
9,000.00	10.00	24.83	8,932.65	725.15	335.46	-705.68	0.00	0.00	0.00
9,100.00	10.00	24.83	9,031.13	740.91	342.75	-721.01	0.00	0.00	0.00
9,200.00	10.00	24.83	9,129.61	756.66	350.04	-736.35	0.00	0.00	0.00
9,300.00	10.00	24.83	9,228.09	772.42	357.33	-751.69	0.00	0.00	0.00
9,400.00	10.00	24.83	9,326.57	788.18	364.62	-767.02	0.00	0.00	0.00
9,500.00	10.00	24.83	9,425.05	803.94	371.91	-782.36	0.00	0.00	0.00
9,600.00	10.00	24.83	9,523.53	819.70	379.20	-797.70	0.00	0.00	0.00
9,700.00	10.00	24.83	9,622.01	835.46	386.49	-813.03	0.00	0.00	0.00
9,800.00	10.00	24.83	9,720.49	851.22	393.79	-828.37	0.00	0.00	0.00
9,900.00	10.00	24.83	9,818.97	866.98	401.08	-843.71	0.00	0.00	0.00
10,000.00	10.00	24.83	9,917.46	882.74	408.37	-859.04	0.00	0.00	0.00
10,100.00	10.00	24.83	10,015.94	898.50	415.66	-874.38	0.00	0.00	0.00
10,200.00	10.00	24.83	10,114.42	914.26	422.95	-889.72	0.00	0.00	0.00
10,206.61	10.00	24.83	10,120.92	915.30	423.43	-890.73	0.00	0.00	0.00
10,300.00	4.31	93.62	10,213.68	922.46	430.35	-897.49	10.00	-6.09	73.66
10,400.00	11.16	157.16	10,312.85	913.28	437.88	-887.92	10.00	6.84	63.54
10,500.00	20.74	168.12	10,408.91	886.97	445.29	-861.25	10.00	9.58	10.96
10,600.00	30.58	172.27	10,498.94	844.34	452.38	-818.28	10.00	9.84	4.15
10,700.00	40.49	174.53	10,580.22	786.67	458.91	-760.34	10.00	9.91	2.26

Planning Report

Database: Company: HOPSPP

ENGINEERING DESIGNS

Project: PRD NM DIRECTIONAL PLANS (NAD 1983)

Site: Llama Mall 26_35 Fed Com Well: Llama Mall 26_35 Fed Com 25H

Wellbore: Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Llama Mall 26_35 Fed Com 25H

RKB=25' @ 3768.00ft RKB=25' @ 3768.00ft

	_	an							
lanned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,800.00	50.44	176.02	10,650.27	715.71	464.70	-689.18	10.00	9.94	1.49
10,900.00	60.40	177.13	10,706.96	633.63	469.57	-606.96	10.00	9.96	1.11
11,000.00	70.36	178.04	10,748.57	542.92	473.36	-516.17	10.00	9.97	0.91
11,100.00	80.33	178.85	10,773.84	446.33	475.97	-419.58	10.00	9.97	0.80
11,196.97	90.00	179.58	10,782.00	349.83	477.29	-323.16	10.00	9.97	0.76
11,200.00	90.00	179.58	10,782.00	346.80	477.31	-320.13	0.00	0.00	0.00
11,300.00	90.00	179.58	10,782.00	246.80	478.04	-220.24	0.00	0.00	0.00
11,400.00	90.00	179.58	10,782.00	146.81	478.78	-120.36	0.00	0.00	0.00
11,500.00	90.00	179.58	10,782.00	46.81	479.51	-20.47	0.00	0.00	0.00
11,600.00	90.00	179.58	10,782.00	-53.19	480.24	79.42	0.00	0.00	0.00
11,700.00	90.00	179.58	10,782.00	-153.19	480.98	179.31	0.00	0.00	0.00
11,800.00	90.00	179.58	10,782.00	-253.18	481.71	279.19	0.00	0.00	0.00
11,900.00	90.00	179.58	10,782.00	-353.18	482.44	379.08	0.00	0.00	0.00
12,000.00	90.00	179.58	10,782.00	-453.18	483.18	478.97	0.00	0.00	0.00
12,100.00	90.00	179.58	10,782.00	-553.18	483.91	578.86	0.00	0.00	0.00
12,200.00	90.00	179.58	10,782.00	-653.17	484.64	678.74	0.00	0.00	0.00
12,300.00	90.00	179.58	10,782.00	-753.17	485.37	778.63	0.00	0.00	0.00
12,400.00	90.00	179.58	10,782.00	-853.17	486.11	878.52	0.00	0.00	0.00
12,500.00	90.00	179.58	10,782.00	-953.16	486.84	978.41	0.00	0.00	0.00
12,600.00	90.00	179.58	10,782.00	-1,053.16	487.57	1,078.29	0.00	0.00	0.00
12,700.00	90.00	179.58	10,782.00	-1,153.16	488.31	1,178.18	0.00	0.00	0.00
12,800.00	90.00	179.58	10,782.00	-1,253.16	489.04	1,278.07	0.00	0.00	0.00
12,900.00	90.00	179.58	10,782.00	-1,353.15	489.77	1,377.95	0.00	0.00	0.00
13,000.00	90.00	179.58	10,782.00	-1,453.15	490.51	1,477.84	0.00	0.00	0.00
13,100.00	90.00	179.58	10,782.00	-1,553.15	491.24	1,577.73	0.00	0.00	0.00
13,200.00	90.00	179.58	10,782.00	-1,653.15	491.97	1,677.62	0.00	0.00	0.00
13,300.00	90.00	179.58	10,782.00	-1,753.14	492.70	1,777.50	0.00	0.00	0.00
13,400.00	90.00	179.58	10,782.00	-1,853.14	493.44	1,877.39	0.00	0.00	0.00
13,500.00	90.00	179.58	10,782.00	-1,953.14	494.17	1,977.28	0.00	0.00	0.00
13,600.00	90.00	179.58	10,782.00	-2,053.13	494.90	2,077.17	0.00	0.00	0.00
13,700.00	90.00	179.58	10,782.00	-2,153.13	495.64	2,177.05	0.00	0.00	0.00
13,800.00	90.00	179.58	10,782.00	-2,253.13	496.37	2,276.94	0.00	0.00	0.00
13,900.00	90.00	179.58	10,782.00	-2,353.13	497.10	2,376.83	0.00	0.00	0.00
14,000.00	90.00	179.58	10,782.00	-2,453.12	497.84	2,476.71	0.00	0.00	0.00
14,100.00	90.00	179.58	10,782.00	-2,553.12	498.57	2,576.60	0.00	0.00	0.00
14,200.00	90.00	179.58	10.782.00	-2,653.12	499.30	2,676.49	0.00	0.00	0.00
14,300.00	90.00	179.58	10,782.00	-2,753.12	500.03	2,776.38	0.00	0.00	0.00
14,400.00	90.00	179.58	10,782.00	-2,853.11	500.77	2,876.26	0.00	0.00	0.00
14,500.00	90.00	179.58	10,782.00	-2,953.11	501.50	2,976.15	0.00	0.00	0.00
14,600.00	90.00	179.58	10,782.00	-3,053.11	502.23	3,076.04	0.00	0.00	0.00
14,700.00	90.00	179.58	10,782.00	-3,153.11	502.97	3,175.93	0.00	0.00	0.00
14,800.00	90.00	179.58	10,782.00	-3,253.10	503.70	3,275.81	0.00	0.00	0.00
14,900.00	90.00	179.58	10,782.00	-3,353.10	504.43	3,375.70	0.00	0.00	0.00
15,000.00	90.00	179.58	10,782.00	-3,453.10	505.16	3,475.59	0.00	0.00	0.00
15,100.00	90.00	179.58	10,782.00	-3,553.09	505.90	3,575.47	0.00	0.00	0.00
15,200.00	90.00	179.58	10,782.00	-3,653.09	506.63	3,675.36	0.00	0.00	0.00
15,300.00	90.00	179.58	10,782.00	-3,753.09	507.36	3,775.25	0.00	0.00	0.00
15,400.00	90.00	179.58	10,782.00	-3,853.09	508.10	3,875.14	0.00	0.00	0.00
15,500.00	90.00	179.58	10,782.00	-3,953.08	508.83	3,975.02	0.00	0.00	0.00
15,600.00	90.00	179.58	10,782.00	-4,053.08	509.56	4,074.91	0.00	0.00	0.00
15,700.00	90.00	179.58	10,782.00	-4,153.08	510.30	4,174.80	0.00	0.00	0.00
15,800.00	90.00	179.58	10,782.00	-4,153.08 -4,253.08	511.03	4,174.60	0.00	0.00	0.00
15,900.00	90.00	179.58	10,782.00	-4,353.07	511.76	4,374.57	0.00	0.00	0.00
16,000.00	90.00	179.58	10,782.00	-4,353.07 -4,453.07	512.49	4,374.37	0.00	0.00	0.00
16,100.00	90.00	179.58	10,782.00	-4,453.07 -4,553.07	513.23	4,574.35	0.00	0.00	0.00

Planning Report

Database: Company: HOPSPP

ENGINEERING DESIGNS

Project: PRD NM DIRECTIONAL PLANS (NAD 1983)

Site: Llama Mall 26_35 Fed Com
Well: Llama Mall 26_35 Fed Com 25H

Wellbore: Wellbore #1

Design: Permitting Plan

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Llama Mall 26_35 Fed Com 25H

RKB=25' @ 3768.00ft RKB=25' @ 3768.00ft

Grid

Design:	Permitting Pla	an							
Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,200.00	90.00	179.58	10,782.00	-4,653.07	513.96	4,674.23	0.00	0.00	0.00
16,300.00	90.00	179.58	10,782.00	-4,753.06	514.69	4,774.12	0.00	0.00	0.00
16,400.00	90.00	179.58	10,782.00	-4,853.06	515.43	4,874.01	0.00	0.00	0.00
16,500.00	90.00	179.58	10,782.00	-4,953.06	516.16	4,973.90	0.00	0.00	0.00
16,600.00	90.00	179.58	10,782.00	-5,053.05	516.89	5,073.78	0.00	0.00	0.00
16,700.00	90.00	179.58	10,782.00	-5,153.05	517.63	5,173.67	0.00	0.00	0.00
16,800.00	90.00	179.58	10,782.00	-5,253.05	518.36	5,273.56	0.00	0.00	0.00
16,900.00	90.00	179.58	10,782.00	-5,353.05	519.09	5,373.45	0.00	0.00	0.00
17,000.00	90.00	179.58	10,782.00	-5,453.04	519.82	5,473.33	0.00	0.00	0.00
17,100.00	90.00	179.58	10,782.00	-5,553.04	520.56	5,573.22	0.00	0.00	0.00
17,200.00 17,300.00 17,400.00 17,500.00 17,600.00	90.00 90.00 90.00 90.00 90.00	179.58 179.58 179.58 179.58 179.58	10,782.00 10,782.00 10,782.00 10,782.00 10,782.00	-5,653.04 -5,753.04 -5,853.03 -5,953.03 -6,053.03	521.29 522.02 522.76 523.49 524.22	5,673.11 5,772.99 5,872.88 5,972.77 6,072.66	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
17,700.00	90.00	179.58	10,782.00	-6,153.02	524.96	6,172.54	0.00	0.00	0.00
17,800.00	90.00	179.58	10,782.00	-6,253.02	525.69	6,272.43	0.00	0.00	0.00
17,900.00	90.00	179.58	10,782.00	-6,353.02	526.42	6,372.32	0.00	0.00	0.00
18,000.00	90.00	179.58	10,782.00	-6,453.02	527.15	6,472.21	0.00	0.00	0.00
18,100.00	90.00	179.58	10,782.00	-6,553.01	527.89	6,572.09	0.00	0.00	0.00
18,200.00	90.00	179.58	10,782.00	-6,653.01	528.62	6,671.98	0.00	0.00	0.00
18,300.00	90.00	179.58	10,782.00	-6,753.01	529.35	6,771.87	0.00	0.00	0.00
18,400.00	90.00	179.58	10,782.00	-6,853.01	530.09	6,871.76	0.00	0.00	0.00
18,500.00	90.00	179.58	10,782.00	-6,953.00	530.82	6,971.64	0.00	0.00	0.00
18,600.00	90.00	179.58	10,782.00	-7,053.00	531.55	7,071.53	0.00	0.00	0.00
18,700.00	90.00	179.58	10,782.00	-7,153.00	532.29	7,171.42	0.00	0.00	0.00
18,800.00	90.00	179.58	10,782.00	-7,253.00	533.02	7,271.30	0.00	0.00	0.00
18,900.00	90.00	179.58	10,782.00	-7,352.99	533.75	7,371.19	0.00	0.00	0.00
19,000.00	90.00	179.58	10,782.00	-7,452.99	534.48	7,471.08	0.00	0.00	0.00
19,100.00	90.00	179.58	10,782.00	-7,552.99	535.22	7,570.97	0.00	0.00	0.00
19,200.00	90.00	179.58	10,782.00	-7,652.98	535.95	7,670.85	0.00	0.00	0.00
19,300.00	90.00	179.58	10,782.00	-7,752.98	536.68	7,770.74	0.00	0.00	0.00
19,400.00	90.00	179.58	10,782.00	-7,852.98	537.42	7,870.63	0.00	0.00	0.00
19,500.00	90.00	179.58	10,782.00	-7,952.98	538.15	7,970.52	0.00	0.00	0.00
19,600.00	90.00	179.58	10,782.00	-8,052.97	538.88	8,070.40	0.00	0.00	0.00
19,700.00	90.00	179.58	10,782.00	-8,152.97	539.62	8,170.29	0.00	0.00	0.00
19,800.00	90.00	179.58	10,782.00	-8,252.97	540.35	8,270.18	0.00	0.00	0.00
19,900.00	90.00	179.58	10,782.00	-8,352.97	541.08	8,370.06	0.00	0.00	0.00
20,000.00	90.00	179.58	10,782.00	-8,452.96	541.81	8,469.95	0.00	0.00	0.00
20,100.00	90.00	179.58	10,782.00	-8,552.96	542.55	8,569.84	0.00	0.00	0.00
20,200.00	90.00	179.58	10,782.00	-8,652.96	543.28	8,669.73	0.00	0.00	0.00
20,300.00	90.00	179.58	10,782.00	-8,752.96	544.01	8,769.61	0.00	0.00	0.00
20,400.00	90.00	179.58	10,782.00	-8,852.95	544.75	8,869.50	0.00	0.00	0.00
20,500.00	90.00	179.58	10,782.00	-8,952.95	545.48	8,969.39	0.00	0.00	0.00
20,600.00	90.00	179.58	10,782.00	-9,052.95	546.21	9,069.28	0.00	0.00	0.00
20,700.00	90.00	179.58	10,782.00	-9,152.94	546.94	9,169.16	0.00	0.00	0.00
20,800.00	90.00	179.58	10,782.00	-9,252.94	547.68	9,269.05	0.00	0.00	0.00
20,900.00	90.00	179.58	10,782.00	-9,352.94	548.41	9,368.94	0.00	0.00	0.00
21,000.00	90.00	179.58	10,782.00	-9,452.94	549.14	9,468.82	0.00	0.00	0.00
21,100.00	90.00	179.58	10,782.00	-9,552.93	549.88	9,568.71	0.00	0.00	0.00
21,200.00	90.00	179.58	10,782.00	-9,652.93	550.61	9,668.60	0.00	0.00	0.00
21,300.00	90.00	179.58	10,782.00	-9,752.93	551.34	9,768.49	0.00	0.00	0.00
21,400.00	90.00	179.58	10,782.00	-9,852.93	552.08	9,868.37	0.00	0.00	0.00
21,500.00	90.00	179.58	10,782.00	-9,952.92	552.81	9,968.26	0.00	0.00	0.00
21,600.00	90.00	179.58	10,782.00	-10,052.92	553.54	10,068.15	0.00	0.00	0.00

Planning Report

Database: HOPSPP

Company: ENGINEERING DESIGNS

Project: PRD NM DIRECTIONAL PLANS (NAD 1983)

Site: Llama Mall 26_35 Fed Com
Well: Llama Mall 26_35 Fed Com 25H

Wellbore: Wellbore #1

Design: Permitting Plan

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Llama Mall 26_35 Fed Com 25H

RKB=25' @ 3768.00ft RKB=25' @ 3768.00ft

Grid

PI	anne	d Sι	ırvey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
21,641.02	90.00	179.58	10,782.00	-10,093.94	553.84	10,109.12	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL (Llama Mall - plan hits target ce - Point	0.00 nter	0.00	10,782.00	-10,093.94	553.84	488,499.03	755,759.96	32.341045	-103.639047
FTP (Llama Mall - plan hits target ce - Point	0.00 nter	0.00	10,782.00	349.83	477.29	498,942.38	755,683.41	32.369751	-103.639075
KOP (Llama Mall - plan misses targe - Point	0.00 t center by 2.		10,782.00 17.14ft MD (399.78 10779.84 TVD	476.93), 399.59 N, 4	498,992.32 76.76 E)	755,683.05	32.369888	-103.639075

Formations						
	Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
	1,011.00	1,011.00	RUSTLER			
	1,626.00	1,626.00	SALADO			
	3,353.00	3,353.00	CASTILE			
	4,840.21	4,836.00	DELAWARE			
	4,928.50	4,923.00	BELL CANYON			
	5,768.26	5,750.00	CHERRY CANYON			
	7,069.02	7,031.00	BRUSHY CANYON			
	8,745.49	8,682.00	BONE SPRING			
	9,871.59	9,791.00	BONE SPRING 1ST			
	10,575.96	10,478.00	BONE SPRING 2ND			

Plan Annota	tions				
Measured		Vertical	Local Coor	dinates	
	Depth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
	3,900.00	3,900.00	0.00	0.00	Build 1°/100'
	4,899.97	4,894.90	79.00	36.54	Hold 10° Tangent
	10,206.61	10,120.92	915.30	423.43	KOP, Build 10°/100'
	11,196.97	10,782.00	349.83	477.29	Landing Point
	21,641.02	10,782.00	-10,093.94	553.84	TD at 21641.02' MD

Oxy USA Inc. - Llama Mall 26_35 Fed Com 25H Drill Plan

1. Geologic Formations

TVD of Target (ft):	10782	Pilot Hole Depth (ft):	
Total Measured Depth (ft):	21641	Deepest Expected Fresh Water (ft):	1011

Delaware Basin

Formation	MD-RKB (ft)	TVD-RKB (ft)	Expected Fluids
Rustler	1011	1011	
Salado	1626	1626	Salt
Castile	3353	3353	Salt
Delaware	4840	4836	Oil/Gas/Brine
Bell Canyon	4929	4923	Oil/Gas/Brine
Cherry Canyon	5768	5750	Oil/Gas/Brine
Brushy Canyon	7069	7031	Losses
Bone Spring	8745	8682	Oil/Gas
Bone Spring 1st	9872	9791	Oil/Gas
Bone Spring 2nd	10576	10478	Oil/Gas
Bone Spring 3rd			Oil/Gas
Wolfcamp			Oil/Gas
Penn			Oil/Gas
Strawn			Oil/Gas

^{*}H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

		M	ID	T\	/D				
	Hole	From	То	From	То	Csg.	Csg Wt.		
Section	Size (in)	(ft)	(ft)	(ft)	(ft)	OD (in)	(ppf)	Grade	Conn.
Surface	17.5	0	1071	0	1071	13.375	54.5	J-55	BTC
Salt	12.25	0	6531	0	6502	9.625	40	L-80 HC	BTC
Production	8.5	0	10657	0	10452	7	32	P-110	Wedge 461
Production	8.5	10657	21641	10452	10782	5.5	20	P-110	Wedge 461

All casing strings will be tested in accordance with 43 CFR part 3170 Subpart 3172

Occidental - Permian New Mexico

All Casing SF Values will meet or							
exceed those below							
SF	SF SF		Joint SF				
Collapse	Burst	Tension	Tension				
Comapse	Daise	101131011					

Annular Clearance Variance Request

As per the agreement reached in the Oxy/BLM face-to-face meeting on Feb 22, 2018, Oxy requests permission to allow deviation from the 0.422" annular clearance requirement. Please see Annular Clearance Variance attachment for further details.

	Y or N
Is casing new? If used, attach certification as required in 43 CFR 3160	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards?	Y
If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching	Y
the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back	
500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
10 2 String Gev 100 Gev Geton the Gase Greater	1
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Occidental - Permian New Mexico Llama Mall 26_35 Fed Com 25H

3. Cementing Program

Section	Stage	Slurry:	Sacks	Yield (ft^3/ft)	Density (lb/gal)	Excess:	тос	Placement	Description
Surface	1	Surface - Tail	1119	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.	1	Intermediate - Tail	141	1.33	14.8	20%	6,031	Circulate	Class C+Accel.
Int.	1	Intermediate - Lead	1571	1.73	12.9	50%	-	Circulate	Class Pozz+Ret.
Prod.	1	Production - Tail	2450	1.38	13.2	15%	7,319	Circulate	Class H+Ret., Disper., Salt
Prod.	2	Production 2S - Tail BH	693	1.71	13.3	50%	-	Bradenhead	Class C+Accel.

Offline Cementing Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365. Please see Offline Cementing Variance attachment for further details.

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP		Туре	1	Tested to:	TVD Depth (ft) per Section:
		5M		Annular	>	70% of working pressure	
	13-5/8"			Blind Ram	✓		6502
12.25" Hole		5M		Pipe Ram		250 psi / 5000 psi	
			Double Ram		✓	230 psi / 3000 psi	İ
			Other*				
	13-5/8"	5M		Annular	✓	70% of working pressure	
				Blind Ram	✓		
8.5" Hole		5M		Pipe Ram		250 mai / 5000 mai	10782
				Double Ram		250 psi / 5000 psi	
			Other*				

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

^{*}Specify if additional ram is utilized

Occidental - Permian New Mexico Llama Mall 26_35 Fed Com 25H

Formation integrity test will be performed per 43 CFR part 3170 Subpart 3172.

On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR part 3170 Subpart 3172.

A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

Are anchors required by manufacturer?

A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per 43 CFR part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015.

See attached schematics.

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see BOP Break Testing Variance attachment for further details.

Oxy will use Cameron ADAPT wellhead system that uses an OEC top flange connection. This connection has been fully vetted and verified by API to Spec 6A and carries an API monogram.

Occidental - Permian New Mexico

5. Mud Program

Section	Depth		Depth - TVD		Tymo	Weight	Viscosity	Water
Section	From (ft)	To (ft)	From (ft)	To (ft)	Туре	(ppg)	Viscosity	Loss
Surface	0	1071	0	1071	Water-Based Mud	8.6 - 8.8	40-60	N/C
Intermediate	1071	6531	1071	6502	Saturated Brine-Based or Oil-Based Mud	8.0 - 10.0	35-45	N/C
Production	6531	21641	6502	10782	Water-Based or Oil- Based Mud	8.0 - 9.6	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the	PVT/MD Totco/Visual Monitoring
loss or gain of fluid?	F V 1/1VID TOLCO/ VISUAL IVIOLITIONING

6. Logging and Testing Procedures

Loggi	Logging, Coring and Testing.						
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole).						
1 68	Stated logs run will be in the Completion Report and submitted to the BLM.						
No	Logs are planned based on well control or offset log information.						
No	Drill stem test? If yes, explain						
No	Coring? If yes, explain						

Addit	ional logs planned	Interval
No	Resistivity	
No	Density	
Yes	CBL	Production string
Yes	Mud log	Bone Spring – TD
No	PEX	

Llama Mall 26 35 Fed Com 25H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5383 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	167°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR part 3170 Subpart 3172. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N	H2S is present	
Υ	H2S Plan attached	

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 2 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

Total Estimated Cuttings Volume: 2176 bbls

Offline Cementing Variance Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

1. Cement Program

No changes to the cement program will take place for offline cementing.

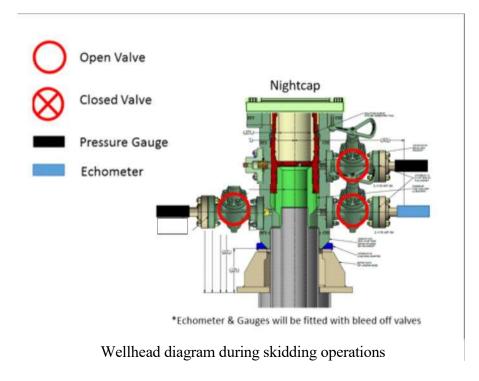
2. Offline Cementing Procedure

The operational sequence will be as follows:

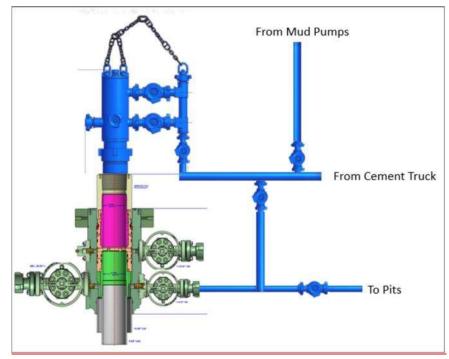
- 1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
- 2. Land casing with mandrel
- 3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
- 4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi

Annular packoff with both external and internal seals





- 5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nippled down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50 psi compressive strength if cannot be verified.
- 6. Skid rig to next well on pad.
- 7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nippling up for further remediation.
 - a. Well Control Plan
 - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
 - ii. Rig pumps or a 3^{rd} party pump will be tied into the upper casing valve to pump down the casing ID
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
 - v. Well will be confirmed static
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
- 8. Install offline cement tool
- 9. Rig up cement equipment



Wellhead diagram during offline cementing operations

- 10. Circulate bottoms up with cement truck
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
 - b. Max anticipated time before circulating with cement truck is 6 hrs
- 11. Perform cement job taking returns from the annulus wellhead valve
- 12. Confirm well is static and floats are holding after cement job
- 13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Production Casing Annular Clearance Variance Request

As per the agreement reached in the Oxy/BLM face-to-face meeting on Feb 22, 2018, Oxy requests permission to allow deviation from the 0.422" annular clearance requirement from 43 CFR part 3170 Subpart 3172 under the following conditions:

- 1. Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casings.
- 2. Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

TenarisHydril

5.500" 20.00 lb/ft P110-CY TenarisHydril Wedge 461™ Matched Strength



Special Data Sheet TH DS-20.0359 12 August 2020 Rev 00

Nominal OD	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-CY
Min Wall Thickness	87.5%	Туре	CASING	Connection OD Option	MATCHED STRENGTH
Pipe Body Data					
Geometry				Performance	
Nominal OD	5.500 in.	Nominal ID	4.778 in.	Body Yield Strength	641 x 1000 lbs
Nominal Weight	20.00 lbs/ft	Wall Thickness	0.361 in.	Internal Yield	12640 psi
Standard Drift Diameter	4.653 in.	Plain End Weight	19.83 lbs/ft	SMYS	110000 psi
Special Drift Diameter	N/A	OD Tolerance	API	Collapse Pressure	11110 psi
Connection Data					
Geometry		Performance		Make-up Torques	
Matched Strength OD	6.050 in.	Tension Efficiency	100%	Minimum	17000 ft-lbs
Make-up Loss	3.775 in.	Joint Yield Strength	641 x 1000 lbs	Optimum	18000 ft-lbs
Threads per in.	3.40	Internal Yield	12640 psi	Maximum	21600 ft-lbs
Connection OD Option	MATCHED STRENGTH	Compression Efficiency	100%	Operational Limit Torques	;
Coupling Length	7.714 in.	Compression Strength	641 x 1000 lbs	Operating Torque	32000 ft-lbs
		Bending	92 °/100 ft	Yield Torque	38000 ft-lbs
		Collapse	11110 psi	Buck-On Torques	
				Minimum	21600 ft-lbs
				Maximum	23100 ft-lbs

Notes

^{*}If you need to use torque values that are higher than the maximum indicated, please contact a local Tenaris technical sales representative



TenarisHydril Wedge 461®



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.000 in.	Wall Thickness	0.453 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Туре	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry			
Nominal OD	7.000 in.	Wall Thickness	0.453 in.
Nominal Weight	32 lb/ft	Plain End Weight	31.70 lb/ft
Drift	5.969 in.	OD Tolerance	API
Nominal ID	6.094 in.		

Performance	
Body Yield Strength	1025 x1000 lb
Min. Internal Yield Pressure	12,460 psi
SMYS	110,000 psi
Collapse Pressure	10,780 psi

Connection Data

Geometry	
Connection OD	7.750 in.
Coupling Length	8.914 in.
Connection ID	6.094 in.
Make-up Loss	4.375 in.
Threads per inch	3.40
Connection OD Option	Regular

Performance	
Tension Efficiency	100 %
Joint Yield Strength	1025 x1000 lb
Internal Pressure Capacity	12,460 psi
Compression Efficiency	100 %
Compression Strength	1025 x1000 lb
Max. Allowable Bending	72 °/100 ft
External Pressure Capacity	10,780 psi
Coupling Face Load	269,000 lb

Make-Up Torques	
Minimum	20,000 ft-lb
Optimum	21,000 ft-lb
Maximum	25,200 ft-lb
Operation Limit Torques	
Operating Torque	61,000 ft-lb
Yield Torque	72,000 ft-lb
Buck-On	
Minimum	25,200 ft-lb
Maximum	26,700 ft-lb
IVIAXIITIUITI	20,700 100

Notes

This connection is fully interchangeable with:
Wedge 461®-7 in. - 0.317 / 0.362 / 0.408 in.
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version
In October 2019, Tenaris Hydril Wedge XP® 2.0 was renamed Tenaris Hydril Wedge 461™. Product dimensions and properties remain identical and both connections are fully

For the lastest performance data, always visit our website: www.tenaris.com

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information —if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at www.tenaris.com . ©Tenaris 2021. All rights reserved.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 285185

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	285185
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/21/2023