

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: NWSE / 1505 FSL / 1420 FEL / TWSP: 25N / RANGE: 12W / SECTION: 1 / LAT: 36.427045 / LONG: -108.058917 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 1505 FSL / 1420 FEL / TWSP: 25N / SECTION: / LAT: 36.427045 / LONG: 108.058917 ( TVD: 0 feet, MD: 0 feet )

DJR Operating, LLC  
P&A End of Well Report  
Pete Morrow 1T  
API # 30-045-32694  
NW/SE, Unit J. Sec 1, T25N, R12W  
San Juan County, NM  
Spud Date: 2-8-2006  
Plug Date: 11-16-2023

11-15-2023:

MIRU rig and equipment. SITP = 25, SICP = 25, BH = 0. Start pulling rods.

11-16-2023:

SITP = 25, SICP = 25, BH = 0. Finish pulling rods and pump. TOO H with 2 3/8" production string.

MU and TIH with 5 1/2" cement retainer, set retainer at 1141'. Load and roll hole. PT casing, did not test due to leak in BOP.

P&A Plug 1: Fruitland Coal perforations: Mix and pump a plug of 10 sx through retainer and into Fruitland perforations. TOO H; take off retainer stinger.

TIH to 1141'.

P&A Plugs 2 and 3: Fruitland, Kirtland and Ojo Alamo formation tops to surface: Mix and spot a balanced plug of 72 sx from 1141' to 522'. Pull up to 522', mix and spot a balanced plug of 58 sx from 522'.

TOO H. ND BOP. TOC in 5 1/2" casing at 60'. Cut off WH. TOC in 8 5/8" casing at 38'.

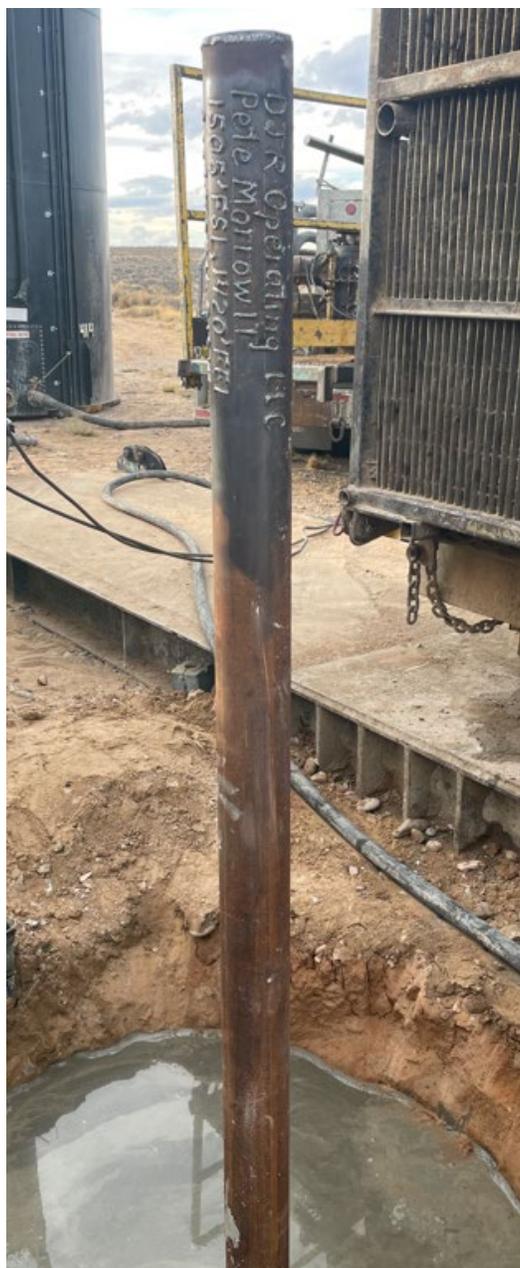
P&A Plug 4: Installed P&A marker. Top off casings and cellar with 32 sx cement.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cu ft/sx.

Regulatory representative; Monty Gomez, BLM and Monica Kuehling, NMOCD via phone

GPS Coordinates: Lat; 36.426944 N, Long; 108.058889 W

DJR Operating, LLC  
P&A Marker  
Pete Morrow 1T  
API # 30-045-32694  
NW/SE, Unit J. Sec 1, T25N, R12W  
San Juan County, NM  
Spud Date: 2-8-2006  
Plug Date: 11-16-2023



**DJR Operating, LLC**  
**End of Well Report**

**Pete Morrow 1T**

API # 30-045-32694  
 NW/SE, Unit J, Sec 1, T25N, R12W  
 San Juan County, NM

GL 6278'  
 KB 6291'  
 Spud Date 2/8/2006

**SURF CSG**

Hole size: 12.25"  
 Csg Size: 8.625"  
 Wt: 24#  
 Grade: K-55  
 ID: 6.336"  
 Depth: 141'  
 casing cap ft3/ft: 0.3575  
 TOC: Circ cmt to surface

**FORMATION TOPS**

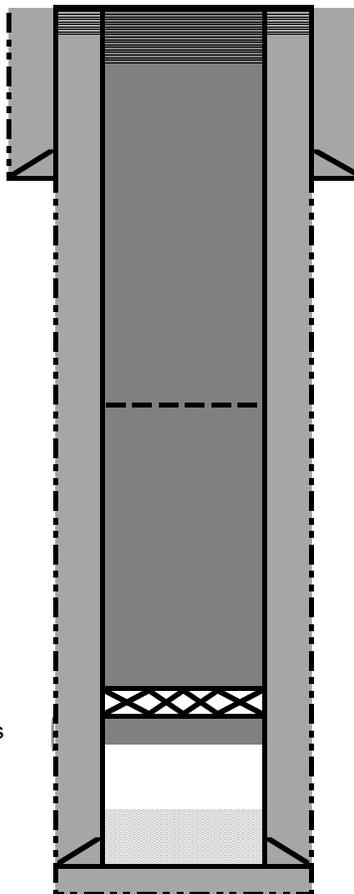
FORMATION TOPS	Surface
Nacimiento	Surface
Ojo Alamo	209'
Kirtland	321'
Fruitland	930'
Pictured Cliffs	1190'

**PROD CSG**

Hole size: 7.875"  
 Csg Size: 5.5"  
 Wt: 15.5#  
 Grade: J-55  
 ID: 4.95"  
 Depth: 1364'  
 casing cap ft3/ft: 0.1336  
 8.625x5.5 cap ft3/ft: 0.1926  
 TOC: Circ cmt to surface

Fruitland Coal perms  
 1174-1188'

COTD 1309'  
 TD 1375'



11-16-2023: ND BOP, TOC in 5 1/2" casing at 60'. Cut off WH. TOC in 8 5/8" casing at 38'. Install P&A marker. Top off casings and cellar with 32 sx.

11-16-2023: Plugs 2 & 3: Fruitland, Kirtland and Ojo Alamo formation tops to surface: TIH to 1141', mix and spot balanced plug of 72 sx from 1141' to 522'. Pull up to 522', mix and spot balanced plug of 58 sx from 522'. TOOH.

11-16-2023: Plug 1: Fruitland perms: TIH, set CR at 1141'. Load and roll hole. PT casing, did not test due to leak in BOP. Mix and pump plug of 10 sx through CR. TOOH.

All cement used was Class G mixed at 15.8 ppg, yield of 1.15 cu ft/sx  
 Regulatory representative: Monty Gomez, BLM and Monica Kuehling NMOCD via phone  
 GPS Coordinates: Lat; 36.426944 N, Long; 108.058889 W

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 289725

**CONDITIONS**

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 289725
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	well plugged 11/16/2023	12/20/2023