

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-10432
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Roger P. Slayton DBA Escudilla Oil		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 687 Roswell, NM 88202		7. Lease Name or Unit Agreement Name Lewis Neff
4. Well Location Unit Letter: P : 660 feet from the S line and 660 feet from the E line Section 32 Township 07S Range 27E NMPM County: Chaves		8. Well Number: 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number: 228270
10. Pool name or Wildcat Cato; San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

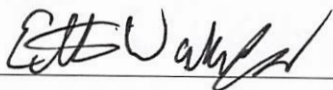
See Plugging Procedure/Events Below

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Authorized Representative DATE: 10/25/23

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: (405)343-7736

For State Use Only

APPROVED BY: John Garcia

TITLE Supervisor

DATE 12/22/23

Conditions of Approval (if any):

ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

Plug And Abandonment End Of Well Report

Lewis Neff #003

660' FSL & 660' FEL, Section 32, 07S, 27E

Chaves County, NM / API 30-005-10432

Work Summary:

- 10/11/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 10/12/23** Arrived on location and held safety meeting. Recorded wellbore pressures. Bled down well. R/U P&A unit. L/D polish rod, 8' pony, 75 5/8" rods and pump. Remove well head. N/U BOP and function tested. R/U floor tongs slips. Production tubing looked good. Stand back 62 joints of 2-3/8" tubing. P/U 4.5" casing scraper. Round trip to 1917'. L/D casing scraper. P/U CR. TIH and set CR at 1867'. R/U cementing services circulated clean with 35 bbls of fresh water. Successfully pressure tested casing to 800 psi. TOOH with tubing. Secure well shut down for the day.
- 10/13/23** Arrived on location and held safety meeting. Recorded wellbore pressures. Bled down well. Continued to TOOH with tubing. R/U wireline services. Ran CBL from top of CR at 1867' to surface. CBL results were sent to NMOCD offices for review. TIH with 2-3/8" tubing to top of CR at 1867'. R/U cementing services. Pumped plug #1 from 1867'-1505'. L/D tubing. R/U cementing services. Pumped mud/gel spacer from 1505'-1440'. L/D tubing R/U cementing services. Pumped plug #2 from 1440'-1078'. L/D tubing. R/U cementing services. Pumped mud/gel spacer from 1078'-322'. L/D tubing. R/U cementing services. Pumped plug #3 from 322'- surface. to cover the surface casing shoe. L/D tubing. R/D floor, tongs, slips. N/D BOP. RDMOL.
- 10/23/23** Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed

wellhead cutoff. Removed old wellhead. Tagged at 12' in the surface casing and at surface in the production casing. R/U cementers and topped off production string. Welder attached marker per NMOCD regulations.

Plug Summary:

Plug #1: (Perforations, 1,867'-1,505', 28 Sacks Type I/II Cement)

P/U CR. TIH and set CR at 1867'. R/U cementing services circulated clean with 35 bbls of fresh water. Successfully pressure tested casing to 800 psi. TOOH. Logged well. TIH with 2-3/8" tubing to top of CR at 1867'. R/U cementing services. Pumped plug #1 from 1867'-1505'.

Plug #2: (1,440' – 1,078', 28 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #2 from 1440'-1078'. R/D cementers.

Plug #3: (Surface Casing Shoe, 322' to Surface', 33 Sacks Type I/II Cement (8 sx for top off))

Pumped plug #3 from 322'- surface. to cover the surface casing shoe. R/D cementers. L/D tubing. Performed wellhead cutoff. Removed old wellhead. Tagged at 12' in the surface casing and at surface in the production casing. R/U cementers and topped off production string. Welder attached marker per NMOCD regulations.

Completed Wellbore Diagram

ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

Lewis Neff #003

API: 30-005-10432

Chaves County, New Mexico

Surface Casing

8.625" 24# @ 272 ft

OH: 11.75"

Plug 3

322 feet - Surface

4322foot plug

85 Sacks of Type I/II Cement

Plug 2

1440 feet - 1078 feet

362 foot plug

28 Sacks of Type I/II Cement

Plug 1

1867 feet - 1505 feet

362 foot plug

28 sacks of Type I/II Cement

Formation

Retainer @ 1867 feet

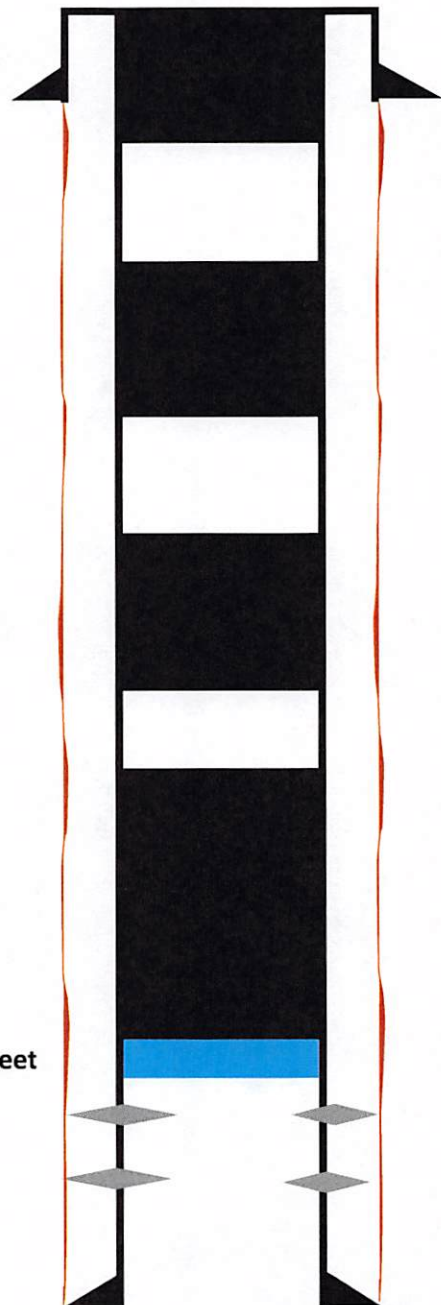
Perforations

1917 feet - 1963 feet

Production Casing

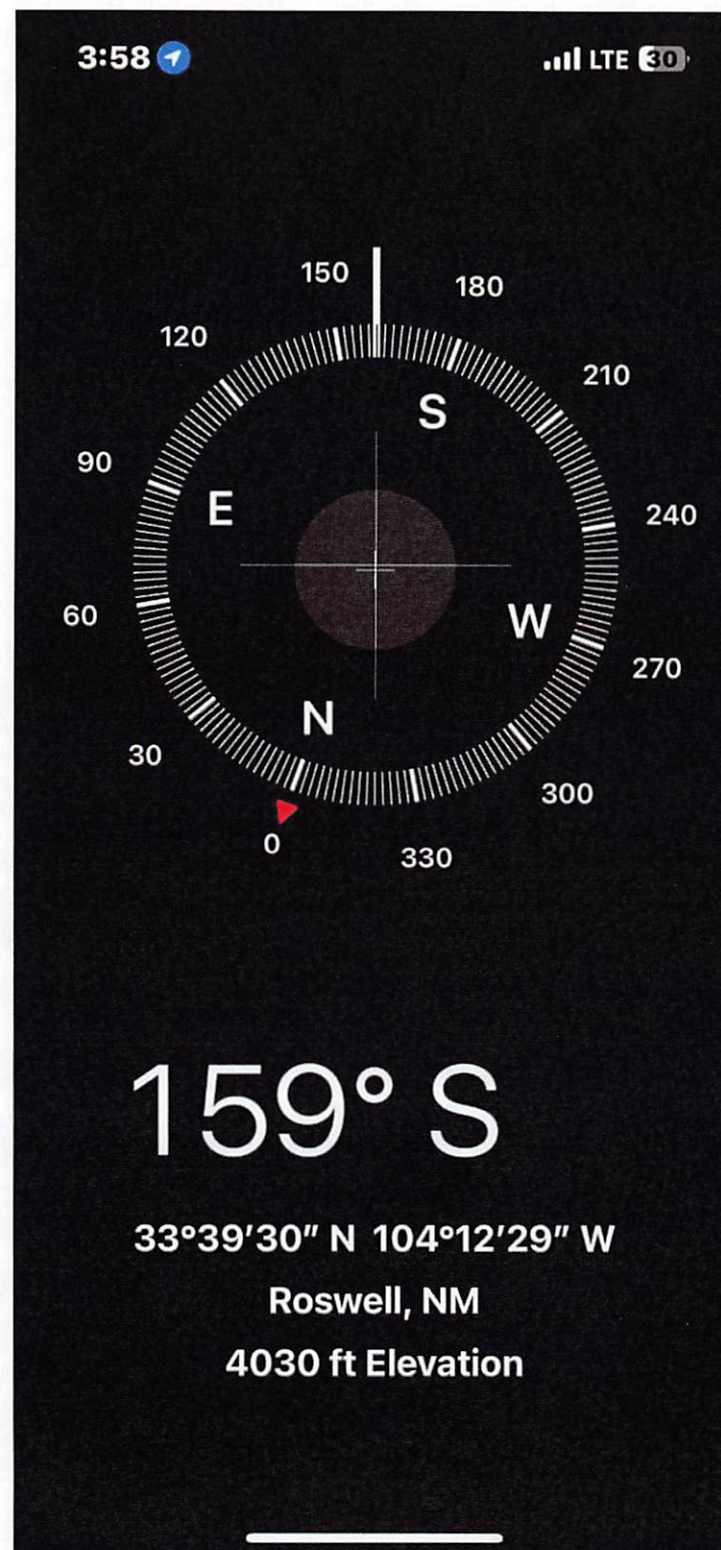
4.5" 9.5# @ 1867 feet

OH: 8.25"











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Santa Fe, NM 87505

CONDITIONS

Action 279808

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 279808
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/22/2023