

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60735
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Canyon E&P		6. State Oil & Gas Lease No.
3. Address of Operator 251 O'Conner Ridge Blv, Suite 255, Irving, TX 75038		7. Lease Name or Unit Agreement Name Seanna
4. Well Location Unit Letter: A : 330 feet from the N line and 330 feet from the E line Section 12 Township 08S Range 28E NMPM County: Chaves		8. Well Number: 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number: 269864
10. Pool name or Wildcat BULL'S EYE;SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Plugging Procedure/Events Below

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ethan Wakefield TITLE: Authorized Representative DATE: 10/25/23

Type or print name: Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com PHONE: (405)343-7736
For State Use Only

APPROVED BY: John Garcia TITLE: Supervisor DATE: 12/22/23
 Conditions of Approval (if any):

Canyon E&P

Plug And Abandonment End Of Well Report

Seanna #003

330' FNL & 330' FEL, Section 12, 08S, 28E

Chaves County, NM / API 30-005-60735

Work Summary:

- 10/18/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 10/19/23** Bled down well. Fix roads and location. MOL. R/U P&A unit. Tried to remove the wellhead cap but had to cut it off. Removed wellhead. Installed new well head. N/U BOP function test. R/U floor, tongs, slips. Worked tubing. L/D 1 joint of 2-3/8". Prepped and tallied work string. P/U 4.5" scraper. Ran scraper to 2538' and encountered tight spots. Tried to work past tight spots but was unsuccessful. TOOH with tubing. L/D casing scraper. Secure well shut down for the day
- 10/20/23** Arrived on location and held safety meeting. Recorded wellbore pressures. Bled down well. P/U CR. TIH and set at 2516'. R/U cementing services. Circulated clean with 40 bbls of fresh water. Attempted to pressure test casing but was unsuccessful. TOOH with tubing L/D stinger. R/U wireline services. RIH and ran CBL from top of CR at 2516' to surface. CBL results were sent to NMOCD offices for review. P/U cement tag sub. TIH with tubing to top of CR. R/U cementing services. Pumped Plug #1 from 2516' to 1893' to cover the San Andres perforations and formation top. WOC 4 hrs. Had welder repair 4.5" casing at surface. P/U 4.5" packer. TIH and set packer set at 68'. R/U cementing services. Test casing above packer to pipe rams to test repaired section. The test was successful. Unset packer set at 162' R/U cementing services. Tested casing below packer, casing failed to hold pressure. TOOH L/D packer. P/U cement tag sub. TIH and tag cement at 1902'. R/U cementing services Pumped mud/gel spacer from 1902' to 1402'. L/D tubing. TOOH. secure well shut down for the day.

- 10/21/23** Arrived on location and held safety meeting. Recorded wellbore pressures. Bled down well. TIH with 4.5" packer set at 544'. R/U cementing services. Test below and above packer at 544', both tests failed. Unset packer. TIH to 954' set packer. Attempted to pressure test below 954' but was unsuccessful. Unset packer and TOOH. L/D packer. R/U wireline services. RIH and perforated at 1402'. TIH with packer and set at 544' with EOT at 637. R/U cementing services. Pumped 11 bbls down tubing. Fluid circulated out casing valve. Unset packer TOOH. L/D packer TIH with tubing open ended. Pumped Plug #2 from 1463' to 728' to cover the 7 Rivers, Yates, and Rustler formation tops. TOOH with tubing. WOC 4 hrs. P/U cementing tag sub. TIH and tagged plug #2 at 1273'. R/U cementing services. Continued pumping plug #2 from 1273' to 728'. TOOH with tubing. WOC overnight. Secure well shut down for the day.
- 10/22/23** Arrived on location and held safety meeting. Checked well pressures. Bled down well. P/U cement tag sub. TIH and tagged plug #2 at 1273'. R/U cementing services. Continued pumping plug #2 from 1273'-728'. TOOH. WOC 4 hrs. P/U cement tag sub. TIH and tagged plug #2 at 701'. R/U cementing services. Pumped mud/gel spacer from 701' to 284'. L/D tubing. P/U 4.5" packer set at 194'. R/U cementing services. Pumped below packer and communicated out BH valve at surface after 11 bbls. Tested above packer 194', fluid came out casing at surface below BOP. Unset packer move down hole to 256' and set packer. R/U cementing services. Pumped down tubing and fluid circulated out BH valve at surface. Unset packer. TOOH with tubing. R/U wireline services. RIH and perforated at 284'. TIH with tubing open ended. R/U cementing services. Pumped water down tubing and fluid circulated out casing valve at surface. TOOH with tubing. P/U CR. TIH and set at 256'. R/U cementing services. Pumped plug #3 down tubing, into CR at 256', into perforations at 284', and out BH valve at surface. Stung out CR and pumped inside plug from top of CR at 256' to surface. L/D tubing. R/D floor, tongs, slips. N/D BOP Wash up equipment. RDMOL.
- 10/23/23** Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Tagged at surface in the surface casing and at 16' in the production casing. R/U cementers and topped off production string. Welder attached marker per NMOCD regulations.

Plug Summary:**Plug #1: (San Andres Perforations and Formation Top, 2,516'-1,902', 49 Sacks Type I/II Cement)**

P/U CR. TIH and set at 2516'. R/U cementing services. Circulated clean with 40 bbls of fresh water. Attempted to pressure test casing but was unsuccessful. TOOH. Logged well. TIH with tubing to top of CR. R/U cementing services. Pumped Plug #1 from 2516' to 1893' to cover the San Andres perforations and formation top. WOC 4 hours. TIH and tag cement at 1902'.

Plug #2: (Queen, Yates, 7 Rivers, and Rustler Formation Tops, 1,436' - 701', 140 Sacks Type I/II Cement)

R/U wireline services. RIH and perforated at 1402'. TIH with packer and set at 544' with EOT at 637. R/U cementing services. Pumped 11 bbls down tubing. Fluid circulated out casing valve. Unset packer TOOH. L/D packer TIH with tubing open ended. Pumped Plug #2 from 1463' to 728' to cover the 7 Rivers, Yates, and Rustler formation tops. TOOH with tubing. WOC 4 hrs. P/U cementing tag sub. TIH and tagged plug #2 at 1273'. R/U cementing services. Continued pumping plug #2 from 1273' to 728'. TOOH with tubing. WOC overnight. TIH and tagged plug #2 at 1273'. R/U cementing services. Continued pumping plug #2 from 1273'-728'. TOOH. WOC 4 hrs. P/U cement tag sub. TIH and tagged plug #2 at 701'.

Plug #3: (Surface Casing Shoe, 284' to Surface', 139 Sacks Type I/II Cement (4 sx for top off))

R/U wireline services. RIH and perforated at 284'. TIH with tubing open ended. R/U cementing services. Pumped water down tubing and fluid circulated out casing valve at surface. TOOH with tubing. P/U CR. TIH and set at 256'. R/U cementing services. Pumped plug #3 down tubing, into CR at 256', into perforations at 284', and out BH valve at surface. Stung out CR and pumped inside plug from top of CR at 256' to surface. Performed wellhead cutoff. Removed old wellhead. Tagged at surface in the surface casing and at 16' in the production casing. R/U cementers and topped off production string. Welder attached marker per NMOCD regulations.

Completed Wellbore Diagram

Canyon E&P Company
Seanna #003
API: 30-005-60735
Chaves County, New Mexico

Surface Casing

8.625" 24# @ 234 ft
OH: 12.75"

Retainer @ 256 feet

Formation

Rustler/Yates/7 Rivers - 828 feet
Queen - 1352 feet
San Andres - 1993 feet

Plug 3

284 feet - Surface
284 foot plug
139 Sacks of Type I/II Cement

Plug 2

1436 feet - 701 feet
420 foot plug
762 Sacks of Type I/II Cement

Plug 1

2516 feet - 1902 feet
614 foot plug
49 sacks of Type I/II Cement

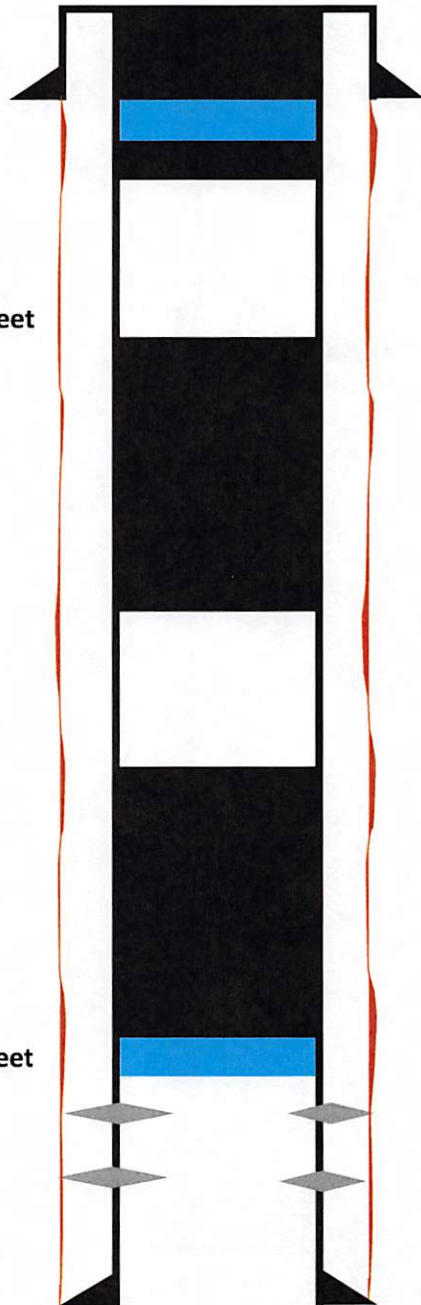
Retainer @ 2516 feet

Perforations

2625 feet - 2642 feet

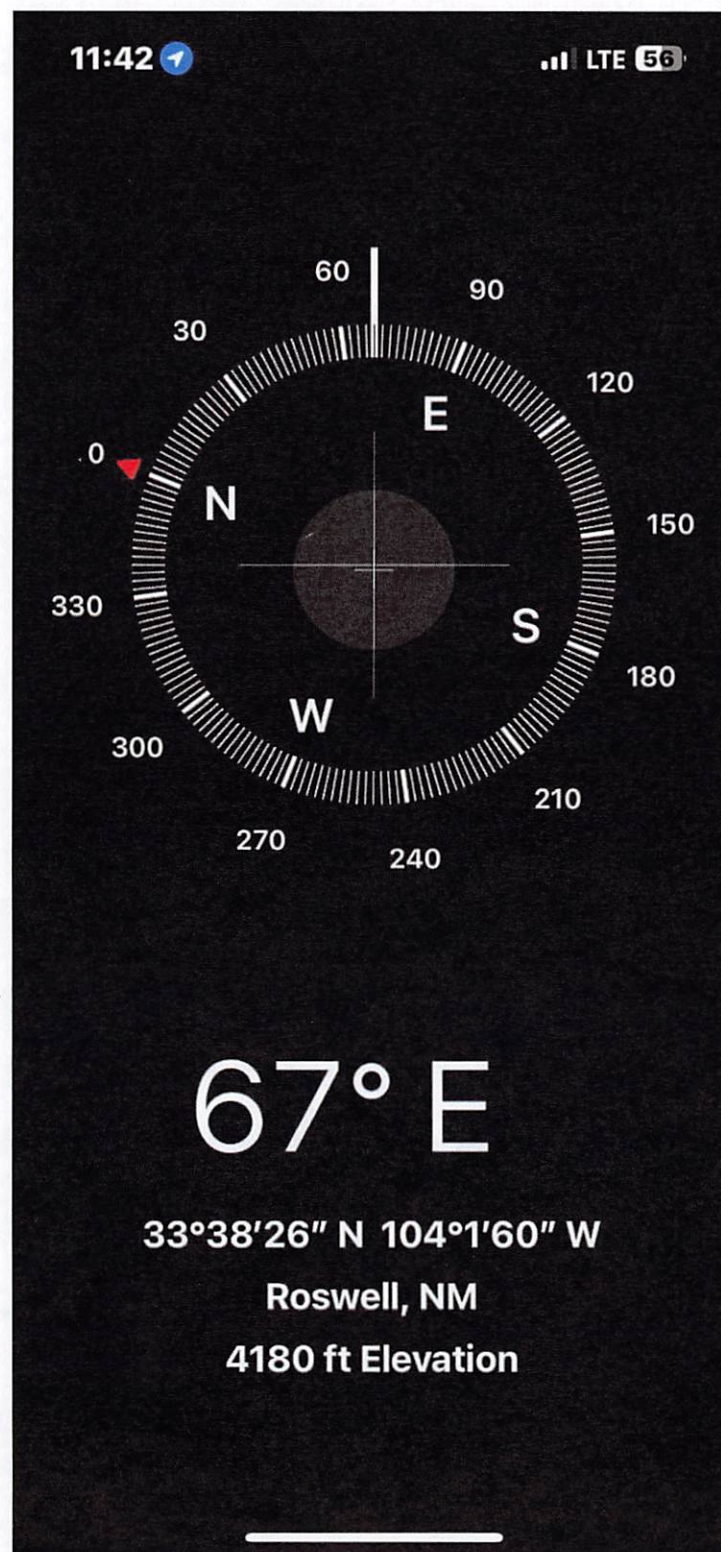
Production Casing

4.5" 10.5# @ 2687 feet
OH: 7.875"











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Santa Fe, NM 87505

CONDITIONS

Action 279818

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 279818
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/22/2023