

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60747
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Canyon E&P		6. State Oil & Gas Lease No.
3. Address of Operator 251 O'Conner Ridge Blv, Suite 255, Irving, TX 75038		7. Lease Name or Unit Agreement Name Elizabeth
4. Well Location Unit Letter: F : 1650 feet from the N line and 1650 feet from the W line Section 7 Township 08S Range 29E NMPM County: Chaves		8. Well Number: 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number: 269864
10. Pool name or Wildcat BULL'S EYE;SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Plugging Procedure/Events Below

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ethan Wakefield TITLE: Authorized Representative DATE: 10/17/23

Type or print name: Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com PHONE: (405)343-7736

For State Use Only

APPROVED BY: John Garcia TITLE Supervisor DATE 12/22/23
Conditions of Approval (if any):

Cano Petro

Plug And Abandonment End Of Well Report

Elizabeth #004

1650' FNL & 1650' FWL, Section 07, 08S, 29E

Chaves County, NM / API 30-005-60747

Work Summary:

- 10/6/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 10/7/23** Arrived on location and held safety meeting. Built road and worked on location. Moved rig and equipment onto location. Removed pumping unit. L/D polished rod and 1, 5/8"x 2' pony. R/U unit. NU BOP, ND WH, R/U equipment. Latched onto tubing. L/D 1 pup. P/U 5 joints to screw onto tubing but was unsuccessful, did not tag. L/D joints. Prepped and tallied work string. P/U 4.5" scraper. Attempted to go into hole but tagged hard at 5'. Worked string with no luck. TOOH. L/D scraper. TIH to 2625' open ended. Shut in and secured well.
- 10/8/23** Arrived on location and held safety meeting. Checked well pressures. R/U cementing services. Successfully circulated with 2 bbls, pumped 30 bbl total. Attempted to pressure test casing but was unsuccessful. Pumped plug #1 from 2626' to 2285'. R/D cementers. L/D 11 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 2330'. R/U cementers. Continued pumping plug #1 from 2330' to 1952'. R/D cementers. L/D 10 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 1917'. R/U cementers. Attempted to pressure test casing but was unsuccessful. Pumped mud/gel spacer from 1917' to 1464'. R/D cementing services. L/D 13 joints. R/U cementing services. Pumped plug #2 from 1464' to 1102'. R/D cementers. L/D 12 joints and TOOH. WOC overnight. Shut in and secured well.
- 10/9/23** Arrived on location and held safety meeting. Checked well pressures. TIH and tagged plug #2 at 1006'. R/U cementing services. Continued

pumping plug #2 from 1006' to 744'. R/D cementers. L/D 8 joints and TOOH. WOC 4 hours. TIH and tagged plug #2 at 720'. R/U cementing services. Successfully pressure tested casing to 800 psi. Pumped mud/gel spacer from 720' to 280'. R/D cementers. L/D tubing. R/U wireline services. RIH and perforated at 280'. POOH. R/U cementing services. Successfully circulated water down 4.5" casing, into perforations at 280' and out BH valve at surface. Pumped plug #3 down 4.5" casing, into perforations at 280' and out BH valve at surface. R/D cementers. RD floor, ND BOP, NU WH. RD unit. Shut and secure well. Prepare to MOL.

10/12/23 Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Tagged cement at surface in the 4.5" and tagged at surface in the 8.6". Welder attached marker per NMOCD regulations.

Plug Summary:

Plug #1: (San Andres Perforations and Formation Top, 2,626'-1,917', 53 Sacks Type I/II Cement)

Pumped plug #1 from 2626' to 2285'. R/D cementers. L/D 11 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 2330'. R/U cementers. Continued pumping plug #1 from 2330' to 1952'. R/D cementers. L/D 10 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 1917'.

Plug #2: (Queen, Seven Rivers and Yates Formation Tops, 1,464' - 720', 46 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #2 from 1464' to 1102'. R/D cementers. L/D 12 joints and TOOH. WOC overnight. TIH and tagged plug #2 at 1006'. R/U cementing services. Continued pumping plug #2 from 1006' to 744'. R/D cementers. L/D 8 joints and TOOH. WOC 4 hours. TIH and tagged plug #2 at 720'. R/U cementing services. Successfully pressure tested casing to 800 psi.

Plug #3: (Surface Casing Shoe, 280' to Surface', 136 Sacks Type I/II Cement (0 sx for top off))

R/U wireline services. RIH and perforated at 280'. POOH. R/U cementing services. Successfully circulated water down 4.5" casing, into perforations at 280' and out BH valve at surface. Pumped plug #3 down 4.5" casing, into perforations at 280' and out BH valve at surface. Performed wellhead cutoff. Removed old wellhead. Tagged cement at surface in the 4.5" and tagged at surface in the 8.6". Welder attached marker per NMOCD regulations.

Completed Wellbore Diagram

Canyon E&P Company
Elizabeth #004
API: 30-005-60747
Chaves County, New Mexico

Surface Casing

8.625" 20# @ 230 ft
OH: 12.25"

Formation

Yates - 972 feet
7 rivers - 1056 feet
Queens - 1414 feet
San Andres - 2052 feet

Plug 3

280 feet - surface
280 foot plug
136 Sacks of Type III Cement

Plug 2

1464 feet - 720 feet
744 foot plug
46 Sacks of Type III Cement

Plug 1

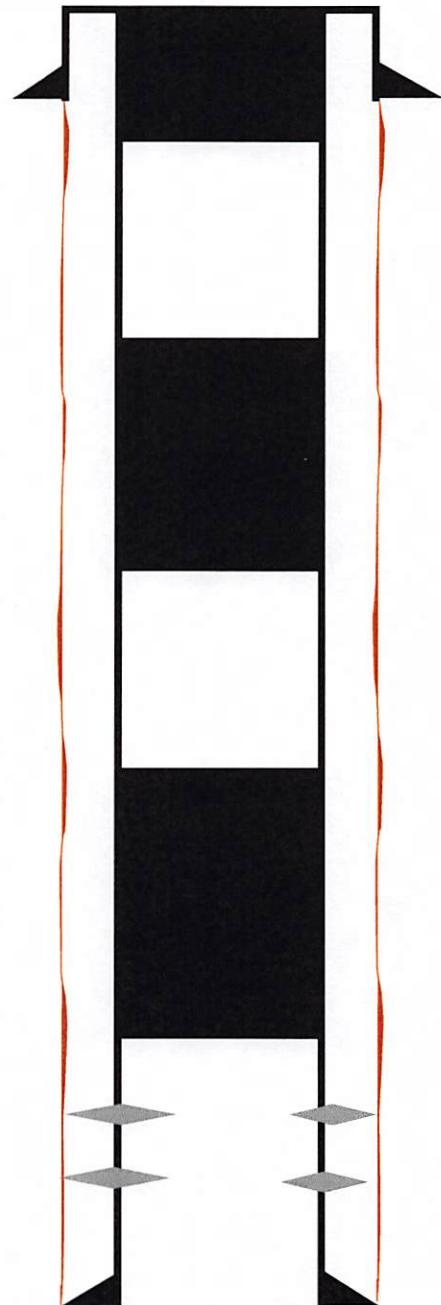
2626 feet - 1917 feet
709 foot plug
53 sacks of Type III Cement

Perforations

2674 feet - 2716 feet

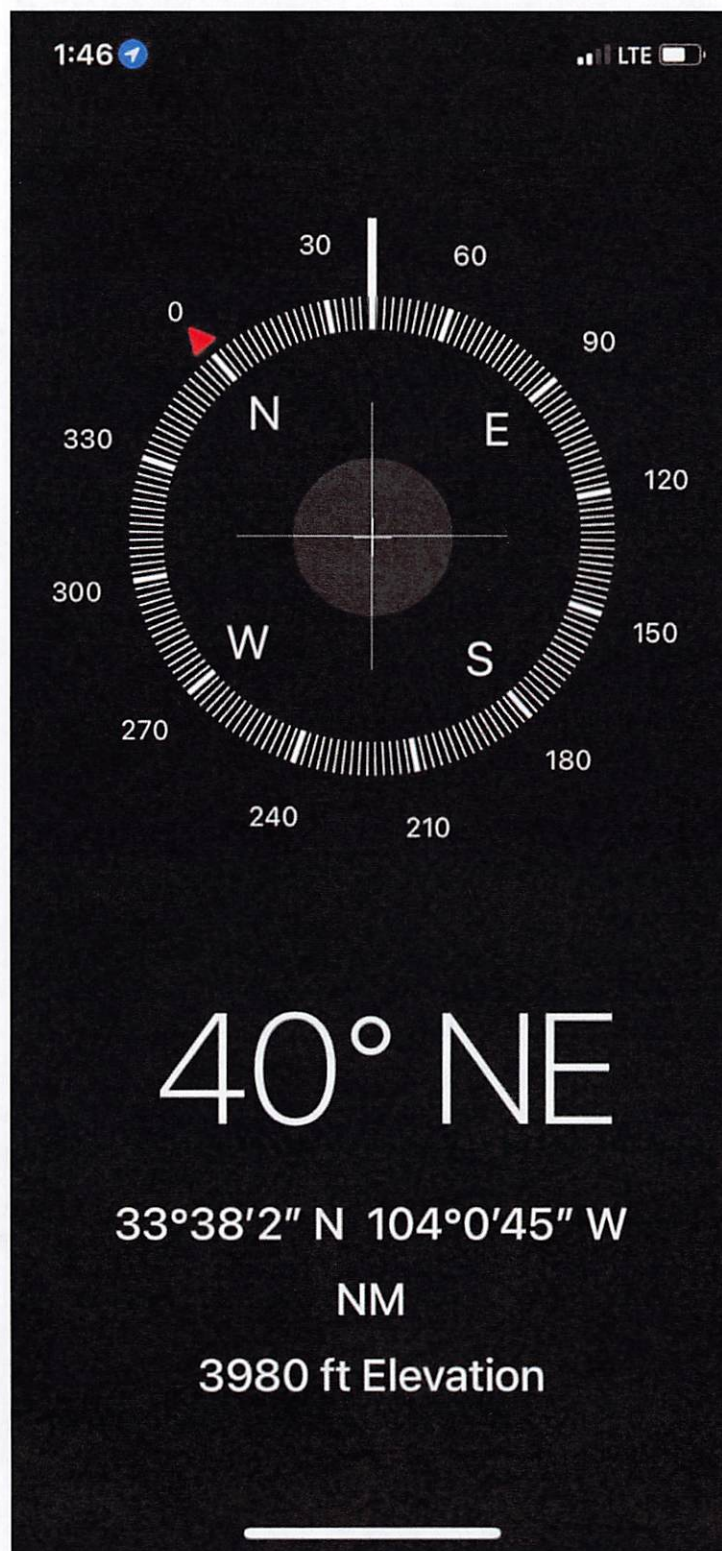
Production Casing

4.5" 11.6# @ 2754 feet
OH: 7.875











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CONDITIONS

Action 278714

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 278714
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/22/2023