

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-005-61267
2. Name of Operator Canyon E&P		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 251 O'Conner Ridge Blv, Suite 255, Irving, TX 75038		6. State Oil & Gas Lease No.
4. Well Location Unit Letter: P : 330 feet from the S line and 330 feet from the E line Section 71 Township 08S Range 28E NMPM County: Chaves		7. Lease Name or Unit Agreement Name Nancy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number: 001
9. OGRID Number: 269864		10. Pool name or Wildcat BULL'S EYE;SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a wellbore diagram of proposed completion or recompletion.

See Plugging Procedure/Events Below

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE: Authorized Representative DATE: 10/26/23

Type or print name: Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com PHONE: (405)343-7736

For State Use Only

APPROVED BY: John Garcia TITLE Supervisor DATE 12/22/23
 Conditions of Approval (if any):

Canyon E&P

Plug And Abandonment End Of Well Report

Nancy #001

330' FSL & 330' FSL, Section 01, 08S, 28E

Chaves County, NM / API 30-005-61267

Work Summary:

- 10/13/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 10/14/23** Arrived on location and held safety meeting. Fixed roads and location. R/U P&A unit. Removed horses head. Worked stuck rod string. Shut in and secured well for the day.
- 10/15/23** Arrived on location and held safety meeting. Recorded wellbore pressures. Bled down well. Worked stuck rod string. L/D polished rod and 60 5/8" stick rods. Rod string parted. ND WH, N/U BOP, R/U floor. Worked tubing string. L/D 46 2-3/8" joints. Latched onto rod string. L/D 50 5/8" stick rods. L/D 36 more 2-3/8" joints and SN (104 5/8" stick rods, 82 2-3/8" joints and SN total). Prepped and tallied 2-3/8" work string. P/U 4.5" scraper. TIH and tagged hard at 2594'. TOOH. Removed scraper. P/U 4.5" CR. TIH and set CR at 2537'. R/U cementers. Successfully circulated well with 15 bbls. Continued to pump and fluid came out of BH. Shut in and secured well.
- 10/16/23** Arrived on location and held safety meeting. Recorded wellbore pressures. Bled down well. R/U cementing services. Circulated well with 40 bbls. R/D cementers. TOOH. R/U wireline. Logged well. R/D wireline. TIH to 2537'. R/U cementing services. Pumped plug #1 from 2537' to 1870'. R/D cementers. L/D 21 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 1787'. R/U cementing services. Pumped mud/gel spacer from 1787' to 1378'. R/D cementing services. L/D 9 joints and TOOH. Shut in and secured well.

- 10/17/23** Arrived on location and held safety meeting. Checked well pressures. Bled down well. R/U wireline services. RIH and perforated at 1378'. POOH. P/U packer. TIH and set packer at 582'. Established an injection rate of 2.9 bbls at 150 psi. Pumped plug #2 from 1378' to 700'. TOOH. WOC 4 hours. TIH and tagged at 1071'. R/U cementing services. Continued pumping plug #2 from 1071' to 700'. WOC overnight. Shut in and secured well.
- 10/18/23** Arrived on location and held safety meeting. Checked well pressures. Bled down well. TIH and tagged plug #2 at 720'. R/U cementing services. Pumped mud/gel spacer from 720' to 453'. L/D tubing and TOOH. R/U wireline services. TIH and perforated at 453'. P/U packer. TIH. Could not set packer due to bad casing. TOOH. R/U cementing services. Pumped plug #3 down 4.5" casing, into perforations and out BH valve. R/D equipment and prepare to MOL.
- 10/23/23** Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Tagged at surface in the surface casing and at 35' in the production casing. R/U cementers and topped off production string. Welder attached marker per NMOCD regulations.

Plug Summary:

Plug #1: (San Andres Perforations and Formation Top, 2,537'-1,787', 49 Sacks Type I/II Cement)

P/U 4.5" CR. TIH and set CR at 2537'. R/U cementers. Successfully circulated well with 15 bbls. Continued to pump and fluid came out of BH. Shutdown for the day. R/U cementing services. Circulated well with 40 bbls. R/D cementers. TOOH. R/U wireline. Logged well. R/D wireline. TIH to 2537'. R/U cementing services. Pumped plug #1 from 2537' to 1870'. R/D cementers. L/D 21 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 1787'.

Plug #2: (Queen Formation Top, 1,378' - 720', 290 Sacks Type I/II Cement)

R/U wireline services. RIH and perforated at 1378'. POOH. P/U packer. TIH and set packer at 582'. Established an injection rate of 2.9 bbls at 150 psi. Pumped plug #2 from 1378' to 700'. TOOH. WOC 4 hours. TIH and tagged at 1071'. R/U cementing services. Continued pumping plug #2 from 1071' to 700'. WOC overnight. TIH and tagged plug #2 at 720'.

Plug #3: (Surface Casing Shoe, 453' to Surface', 151 Sacks Type I/II Cement (3 sx for top off))

R/U wireline services. TIH and perforated at 453'. P/U packer. TIH. Could not set packer due to bad casing. TOO H. R/U cementing services. Pumped plug #3 down 4.5" casing, into perforations and out BH valve. Performed wellhead cutoff. Removed old wellhead. Tagged at surface in the surface casing and at 35' in the production casing. R/U cementers and topped off production string. Welder attached marker per NMOC D regulations.

Completed Wellbore Diagram

Canyon E&P Company
Nancy #001
API #: 30-005-61267
Chaves County, New Mexico

Surface Casing

8.625" 24# @ 403 ft
OH: 12.25"

Plug 3

453 feet - Surface
453 foot plug
151 Sacks of Type I/II Cement

Plug 2

1378 feet - 720 feet
658 foot plug
290 Sacks of Type I/II Cement

Plug 1

2537 feet - 1787 feet
750 foot plug
49 sacks of Type I/II Cement

Formation

Yates - 800 feet
Queen - 1328 feet
San Andres - 1970 feet

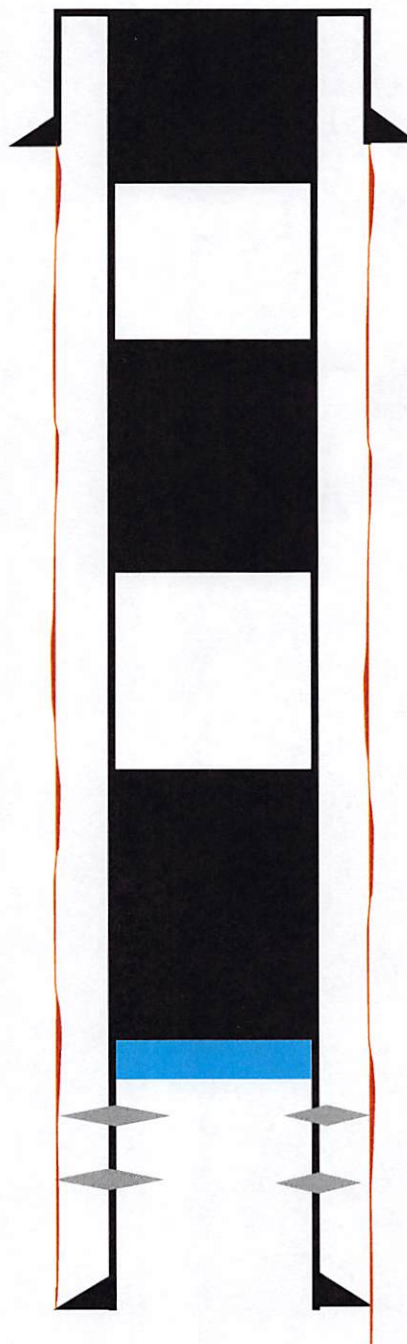
CR at 2537'

Perforations

2587 feet - 2633 feet

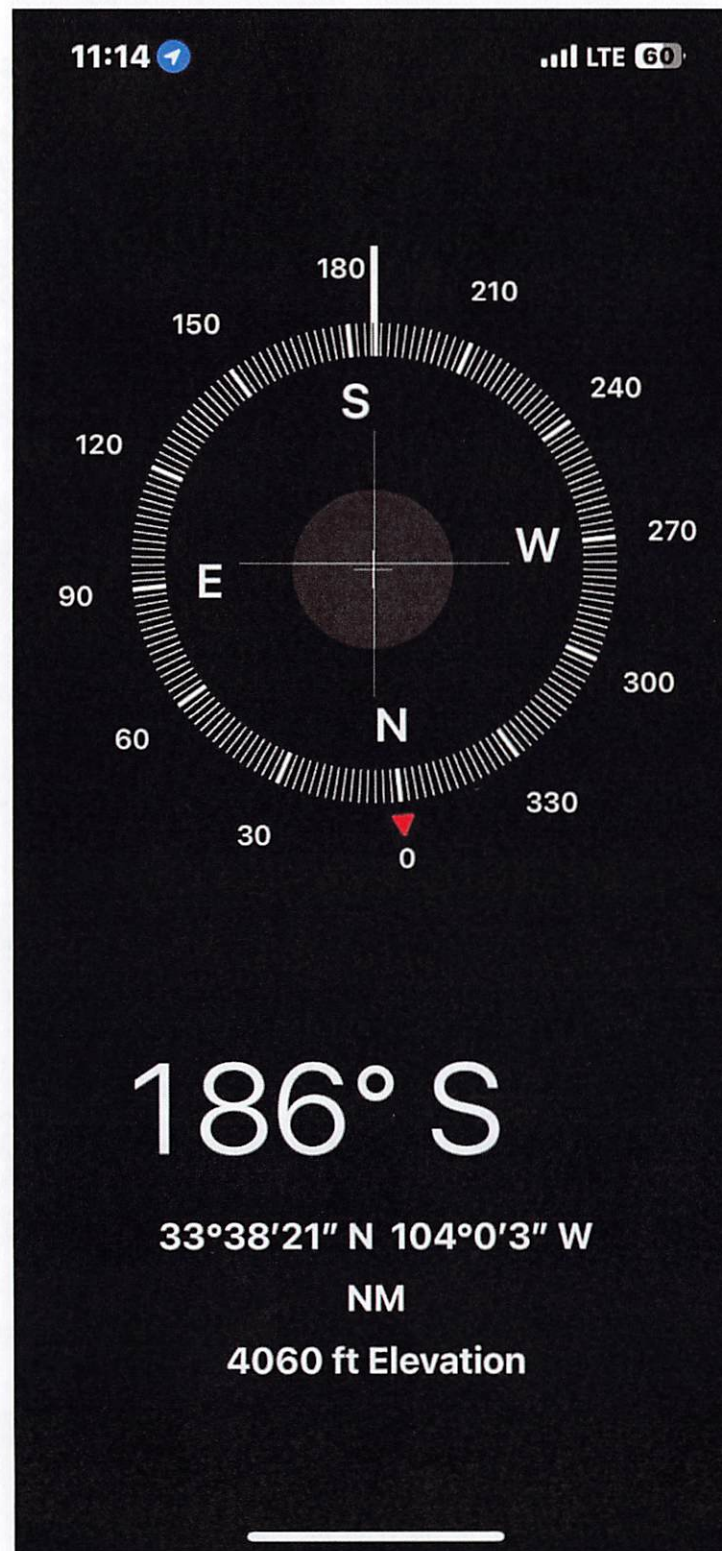
Production Casing

4.5" 11.6# @ 2663 feet
OH: 7.875"











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CONDITIONS

Action 279952

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 279952
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/22/2023