

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMM057683 Multiple**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Production Company (228937)

3a. Address

5400 LBJ Freeway, Ste. 5400
Dallas, TX 75240

3b. Phone No. (include area code)

9723715440

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Gavin Fer Com 5011 Multiple

9. API Well No.

30-025-47858 multiple

10. Field and Pool or Exploratory Area
HAT MESA/ BONE SPRING (30213)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE 245' FSL & 1693" FEL of Sec.33 T20S R33E

11. Country or Parish, State
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Matador Production Company (228937) accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

Bond Number: NMB001079

Change of Operator Effective: August 1, 2021

Former Operator: Ascent Energy, LLC (325830), Bond No. NMB001698

Please use this as notification that Matador Production Company is taking over operations of the attached wells.

See Conditions of Approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cassie Hahn

Title Area Land Manager- Federal Lands

Signature



Date 01/12/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

02/03/2022

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved APDs to be Transferred from Ascent Energy, LLC to Matador Production Co.	
API	Well name
30015486310000	ANVIL FED COM 401H
30015486300000	ANVIL FED COM 501H
30015486290000	ANVIL FED COM 601H
30015486280000	ANVIL FED COM 701H
30015486270000	ANVIL FED COM 702H
30025474320000	BIG BUCKS FED COM 301H
30025474330000	BIG BUCKS FED COM 302H
30025474340000	BIG BUCKS FED COM 401H
30025470640000	BIG BUCKS FED COM 501H
30025474350000	BIG BUCKS FED COM 502H
30025470650000	BIG BUCKS FED COM 601H
30025471100000	BIG BUCKS FED COM 701H
30025474910000	BIG BUCKS FED COM 702H
30025477580000	BIG BULL FED COM 305H
30025474360000	BIG BULL FED COM 306H
30025474370000	BIG BULL FED COM 403H
30025477660000	BIG BULL FED COM 504H
30025474380000	BIG BULL FED COM 602H
30025486260000	BIG BULL FED COM 705H
30025475600000	BIG BULL FED COM 706H
30025465440000	BIG MOOSE FEDERAL COM 204H
30025465450000	BIG MOOSE FEDERAL COM 307H
30025467380000	BIG MOOSE FEDERAL COM 308H
30025465460000	BIG MOOSE FEDERAL COM 404H
30025464980000	BIG MOOSE FEDERAL COM 505H
30025465470000	BIG MOOSE FEDERAL COM 506H
30025465480000	BIG MOOSE FEDERAL COM 604H
30025465490000	BIG MOOSE FEDERAL COM 707H
30025465500000	BIG MOOSE FEDERAL COM 708H
30325475280000	BIG STAG FED COM 303H
30025475610000	BIG STAG FED COM 304H
30025476610000	BIG STAG FED COM 402H
30025475290000	BIG STAG FED COM 704H
30025469780000	BIG STAGG FED COM 503H
30025470660000	BIG STAGG FED COM 603H (changed to 504H)
30025469790000	BIG STAGG FED COM 703H (changed to 552H)
30025486270000	GAVILON FED COM 301H
30025486280000	GAVILON FED COM 302H
30025488670000	GAVILON FED COM 305H
30025486290000	GAVILON FED COM 306H
30025478570000	GAVILON FED COM 403H
30025478580000	GAVILON FED COM 501H (Changing to 506H)
30025478590000	GAVILON FED COM 502H
30025478600000	GAVILON FED COM 505H

30-025-47858

Gavilon Fed Com 501H

API	Well name
30025478610000	GAVILON FED COM 601H (Changing to 604H)
30025478620000	GAVILON FED COM 603H
30025478630000	GAVILON FED COM 701H (Changing to 708H)
30025478640000	GAVILON FED COM 705H
30025485270000	GAVILON FED COM 706H
30025465800000	GAVILON FEDERAL COM 201H
30025465810000	GAVILON FEDERAL COM 303H
30025465820000	GAVILON FEDERAL COM 304H
30025465830000	GAVILON FEDERAL COM 401H
30025465840000	GAVILON FEDERAL COM 503H
30025465850000	GAVILON FEDERAL COM 504H
30025465860000	GAVILON FEDERAL COM 602H
30025465870000	GAVILON FEDERAL COM 703H
30025465880000	GAVILON FEDERAL COM 704H
30025486770000	HORSESHOE FED COM 301H
30025488000000	HORSESHOE FED COM 302H
30025486780000	HORSESHOE FED COM 303H
30025486790000	HORSESHOE FED COM 304H
30025486800000	HORSESHOE FED COM 401H
30025486810000	HORSESHOE FED COM 402H
30025472680000	HORSESHOE FED COM 501H
30025472690000	HORSESHOE FED COM 502H
30025486820000	HORSESHOE FED COM 503H
30025470560000	HORSESHOE FED COM 601H
30025470570000	HORSESHOE FED COM 602H
30025470580000	HORSESHOE FED COM 701H
30025470590000	HORSESHOE FED COM 702H
30025486830000	HORSESHOE FED COM 703H
30025486840000	HORSESHOE FED COM 704H
30025488010000	PONY EXPRESS FED COM 301H
30025490370000	PONY EXPRESS FED COM 302H
30025490380000	PONY EXPRESS FED COM 303H
30025491940000	PONY EXPRESS FED COM 304H
30025490390000	PONY EXPRESS FED COM 305H
30025490400000	PONY EXPRESS FED COM 306H
30025490410000	PONY EXPRESS FED COM 307H
30025490420000	PONY EXPRESS FED COM 308H
30025490430000	PONY EXPRESS FED COM 401H
30025490440000	PONY EXPRESS FED COM 402H
30025490450000	PONY EXPRESS FED COM 403H
30025490460000	PONY EXPRESS FED COM 404H
30025486750000	PONY EXPRESS FED COM 501H
30025490470000	PONY EXPRESS FED COM 502H
30025490480000	PONY EXPRESS FED COM 503H
30025490490000	PONY EXPRESS FED COM 504H
30025489400000	PONY EXPRESS FED COM 505H

API	Well name
30025489410000	PONY EXPRESS FED COM 506H
30025486760000	PONY EXPRESS FED COM 601H
30025490500000	PONY EXPRESS FED COM 602H
30025490510000	PONY EXPRESS FED COM 603H
30025489420000	PONY EXPRESS FED COM 604H
30025488020000	PONY EXPRESS FED COM 701H
30025490520000	PONY EXPRESS FED COM 702H
30025490530000	PONY EXPRESS FED COM 703H
30025489430000	PONY EXPRESS FED COM 704H
30025490540000	PONY EXPRESS FED COM 705H
30025490550000	PONY EXPRESS FED COM 706H
30025490560000	PONY EXPRESS FED COM 707H
30025490570000	PONY EXPRESS FED COM 708H
3002548916000	SILVER FED COM 301H
3002548917000	SILVER FED COM 302H
3002548918000	SILVER FED COM 303H
3002548919000	SILVER FED COM 304H
3002548920000	SILVER FED COM 305H
3002548921000	SILVER FED COM 306H
30025488030000	SILVER FED COM 401H
30025489220000	SILVER FED COM 402H
30025489230000	SILVER FED COM 403H
30025488040000	SILVER FED COM 501H
30025489240000	SILVER FED COM 502H
30025489250000	SILVER FED COM 503H
30025489260000	SILVER FED COM 504H
30025488050000	SILVER FED COM 601H
30025489270000	SILVER FED COM 602H
30025491110000	SILVER FED COM 603H
30025489280000	SILVER FED COM 701H
30025491950000	SILVER FED COM 702H
30025491120000	SILVER FED COM 703H
30025489290000	SILVER FED COM 705H
30025489300000	SILVER FED COM 706H
30025489310000	SILVER FED COM 707H

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 80880

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 80880
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/22/2023