

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-37840	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name INBE 13	
8. Well Number #001	
9. OGRID Number 372076	
10. Pool name or Wildcat EIGHT MILE DRAW; ATOKA, NW	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Lease Holders Acquisitions 3. Address of Operator 705 S Mustang rd #127, Yukon, OK 73099 4. Well Location Unit Letter <u>G</u> 1980 feet from the <u>N</u> line and 1680 feet from the <u>E</u> line Section <u>13</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See plugged well reports and diagrams below.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative DATE: 11/21/23

Type or print name: Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: John Garcia TITLE: Supervisor DATE: 12/26/23

Conditions of Approval (if any):

Lease Holders Acquisitions

Plug And Abandonment End Of Well Report

INBE 13 #001

1980' FNL & 1680' FEL, Section 13, 11S, 33E

Lea County, NM / API 30-025-37840

Work Summary:

- 10/20/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 10/21/23** Moved rig to location. Fixed road and location. Spot equipment. Rig up. Blow down well, shut in pressure at 900 PSI. Shutdown overnight.
- 10/22/23** Arrived on location and held safety meeting. Checked well pressures. Casing and tubing at 900 PSI. Bleed down well for 3.5 hours while waiting on brine. Pumped 100 bbls of brine to kill well. Well went on vacuum. Attempted to N/U BOP but was unable to get tubing free from anchor. Secured well and shutdown overnight.
- 10/23/23** Arrived on location and held safety meeting. Checked well pressures. Casing at 100 psi. Bleed down well. Pumped 100 bbls of brine to kill well. P/U spear. Attempted to spear tubing but spear was the wrong size. Secured and shut in well.
- 10/24/23** Arrived on location and held safety meeting. Checked well pressures. Casing at 100 psi. Wait for brine. Pumped 25 bbls of brine to kill well. P/U spear. Speared into tubing. Unset tubing from hanger. N/U BOP. TOOH with tubing and stood back 183 joints. Secured and shut in well.
- 10/25/23** Arrived on location and held safety meeting. Checked well pressures. P/U 5.5" scraper. TIH with scraper to 11,434'. TOOH. P/U 5.5" CR. Begin to TIH with CR. Secured and shut down overnight.

- 10/26/23** Arrived on location and held safety meeting. Checked well pressures. P/U CR. TIH and set CR at 11,434'. R/U cementing services. Circulated hole. TOOH. Shut in and secured well.
- 10/27/23** Arrived on location and held safety meeting. Checked well pressures. R/U wireline services. RIH and logged well. POOH. TIH to 11,432'. Prepared cementing services. Shut down and secured well.
- 10/28/23** Arrived on location and held safety meeting. Checked well pressures. R/U cementing services. Pumped plug #1 from 11,434 to 11,214'. TOOH. WOC 4 hours. TIH and tagged plug #1 at 11,183'. R/U cementing services. pumped mud/gel spacer from 11,183' to 9,775'. L/D tubing to 9,775'. R/U cementing services. Pumped plug #2 from 9,775' to 9,555'. TOOH. WOC overnight. Shut in and secured well.
- 10/29/23** Arrived on location and held safety meeting. Checked well pressures. Thawed frozen are lines. TIH and tagged plug #2 at 9471'. R/U cementing services. Pumped mud/gel spacer from 9471' to 9090'. L/D tubing to 9090'. R/U cementing services. Pumped plug #3 from 9090' to 8870'. TOOH. WOC 4 hours. Had to shut down due to high winds and freezing rain. Secured well.
- 10/30/23** Arrived on location and held safety meeting. Checked well pressures. TIH and tagged plug #3 at 8875'. R/U cementing services. Pumped mud/gel spacer from 8875' to 7615'. R/D cementers. L/D tubing to 7625'. R/U cementing services. Pumped plug #4 from 7625' to 7395'. R/D cementers. TOOH. WOC 4 hours. TIH and tagged plug #4 at 7378'. R/U cementing services. Pumped mud/gel spacer from 7378' to 6850'. R/D cementers. L/D tubing to 6850'. R/U cementing services. Pumped plug #5 from 6850' to 6630'. TOOH. WOC overnight. Shut in and secured well.
- 10/31/23** Arrived on location and held safety meeting. Checked well pressures. TIH and tagged plug #5 at 6625'. R/U cementing services. Pumped mud/gel spacer from 6625' to 5400'. Performed maintenance on the cement pump. L/D 36 joints. R/U cementing services. Pumped plug #6 from 5400' to 5174'. L/D 10 joints and TOOH. Secured and shut in well.
- 11/1/23** Arrived on location and held safety meeting. Checked well pressures. TIH and tagged plug #6 at 5180'. R/U cementing services. Pumped mud/gel spacer from 5180' to 4090'. R/D cementers. L/D 35 joints. TOOH. R/U wireline services. TIH and perforated at 4090'. POOH. P/U packer. TIH and set packer at 3981'. R/U cementing services. Attempted to establish an injection rate but was unsuccessful. Unset packer and TOOH. TIH to 4138'. R/U cementing services. Pumped

plug #7 from 4138' to 3886'. R/D cementers. TOOH. WOC overnight. Shut in and secured well.

11/2/23 Arrived on location and held safety meeting. Checked well pressures. TIH and tagged plug #7 at 3898'. R/U cementing services. Pumped mud/gel spacer from 3898' to 2690'. R/D cementers. L/D 38 joints and TOOH. R/U wireline services. TIH and perforated at 2690'. POOH. Shut in and secured well.

11/3/23 Arrived on location and held safety meeting. Checked well pressures. P/U packer. TIH and set packer at 2430'. R/U cementing services. Pumped plug #8 from 2690' to 2540'. TOOH. L/D packer. WOC 4 hours. TIH and tagged plug 8 at 2553'. R/U cementing services. Pumped mud/gel spacer from 2553' to 1980'. L/D 23 joints and TOOH. R/U wireline services. RIH and perforated at 1980'. POOH. Shut in and secured well for the day.

11/4/23 Arrived on location and held safety meeting. Checked well pressures. P/U packer. TIH and set packer at 1735'. R/U cementing services. Pumped plug #9 from 1980' to 1830'. TOOH. WOC 4 hours. TIH and tagged plug #9 at 1802'. R/U cementing services. Pumped mud/gel spacer from 1802' to 518'. L/D 40 joints and TOOH. R/U cementing services. Successfully pressure tested casing to 500 psi. Shut in and secured well.

11/5/23 Arrived on location and held safety meeting. Checked well pressures. R/U cementing services. Pumped plug #10 from 518' to surface. R/D cementers. R/D all equipment and prepare to MOL.

11/17/23 Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. R/U cementers and topped off production string with 12 sacks. Welder attached marker per NMOCD regulations.

Plug Summary:

Plug #1: (Perforations and Atoka Formation Top, 11,434'-11,183', 25 Sacks Class H Cement)

P/U CR. TIH and set CR at 11,434'. R/U cementing services. Circulated hole. TOOH. R/U wireline services. RIH and logged well. POOH. TIH to 11,432'. Prepared cementing services. Shut down and secured well. R/U cementing services. Pumped plug #1 from 11,434' to 11,214'. TOOH. WOC 4 hours. TIH and tagged plug #1 at 11,183'.

Plug #2: (Cisco Formation Top, 9,775'-9,471', 25 Sacks Class H Cement)

R/U cementing services. Pumped plug #2 from 9,775' to 9,555'. TOOH. WOC overnight. TIH and tagged plug #2 at 9471'.

Plug #3: (Wolfcamp Formation Top, 9,090'-8,875', 25 Sacks Class H Cement)

R/U cementing services. Pumped plug #3 from 9090' to 8870'. TOOH. WOC. TIH and tagged plug #3 at 8875'.

Plug #4: (Abo Formation Top, 7,625'-7,378', 34 Sacks Class H Cement)

R/U cementing services. Pumped plug #4 from 7625' to 7395'. R/D cementers. TOOH. WOC 4 hours. TIH and tagged plug #4 at 7378'.

Plug #5: (Tubb Formation Top, 6,850'-6,625', 25 Sacks Class H Cement)

R/U cementing services. Pumped plug #5 from 6850 to 6630'. TOOH. WOC overnight. TIH and tagged plug #5 at 6625'.

Plug #6: (Glorieta Formation Top, 5,400'-5,180', 25 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #6 from 5400' to 5174'. L/D 10 joints and TOOH. WOC. TIH and tagged plug #6 at 5180'.

Plug #7: (San Andres Formation Top and Intermediate Casing Shoe, 4,138'-3,898', 28 Sacks Type I/II Cement)

R/U wireline services. TIH and perforated at 4090'. POOH. P/U packer. TIH and set packer at 3981'. R/U cementing services. Attempted to establish an injection rate but was unsuccessful. Unset packer and TOOH. TIH to 4138'. R/U cementing services. Pumped plug #7 from 4138' to 3886'. R/D cementers. TOOH. WOC overnight. TIH and tagged plug #7 at 3898'.

Plug #8: (Yates Formation Top, 2,690'-2,553', 47 Sacks Type I/II Cement)

R/U wireline services. TIH and perforated at 2690'. POOH. P/U packer. TIH and set packer at 2430'. R/U cementing services.

Pumped plug #8 from 2690' to 2540'. TOOH. L/D packer. WOC 4 hours. TIH and tagged plug 8 at 2553'.

Plug #9: (Anhy Formation Top, 1,980'-1,802', 40 Sacks Type I/II Cement)

R/U wireline services. RIH and perforated at 1980'. POOH. Checked well pressures. P/U packer. TIH and set packer at 1735'. R/U cementing services. Pumped plug #9 from 1980' to 1830'. TOOH. WOC 4 hours. TIH and tagged plug #9 at 1802'.

Plug #10: (Surface Casing Shoe, 518'-Surface', 373 Sacks Class C Cement (12 sx for top off))

R/U cementing services. Pumped plug #10 from 518' to surface. R/D cementers. Performed wellhead cutoff. Removed old wellhead. R/U cementers and topped off production string with 12 sacks. Welder attached marker per NMOCD regulations.

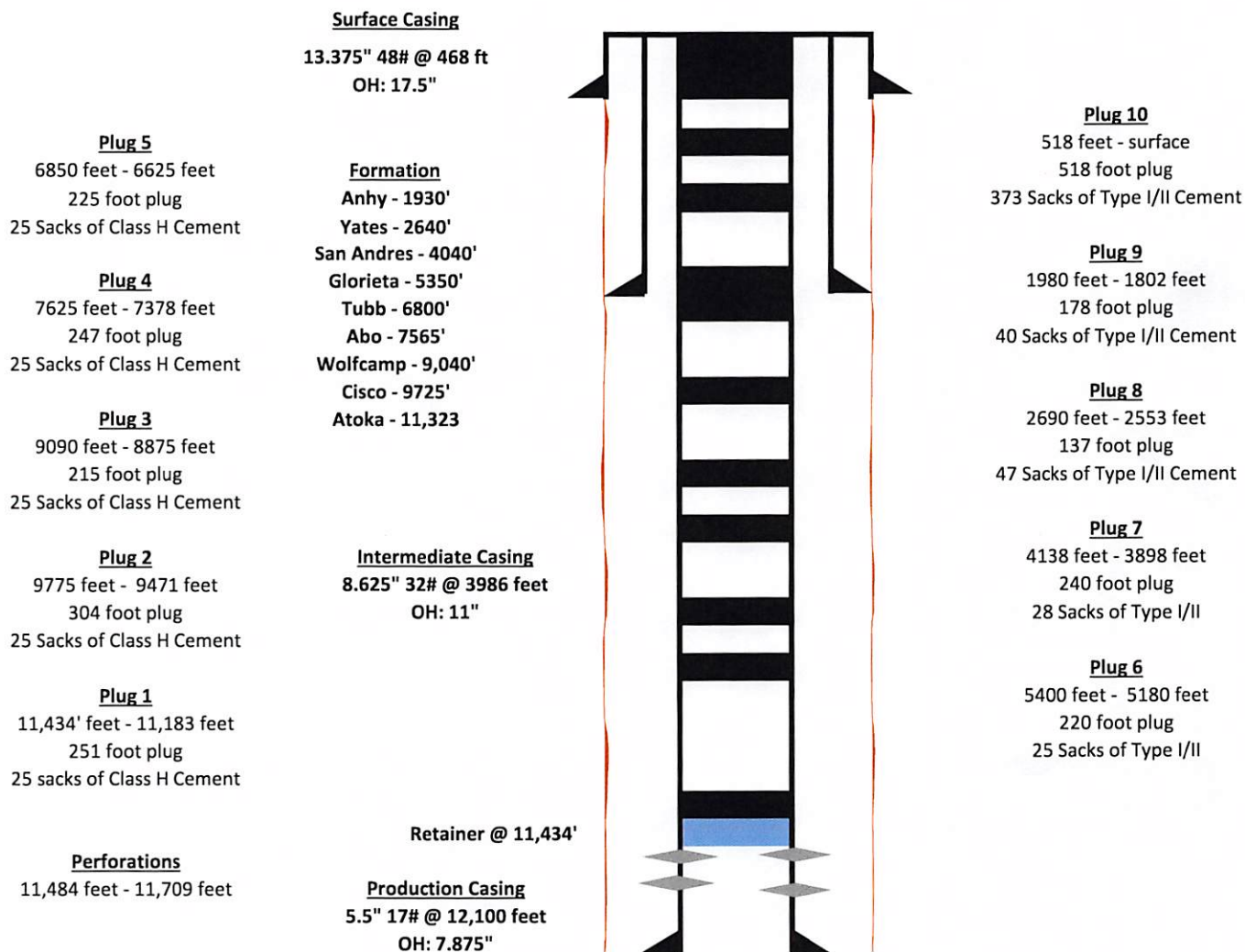
Completed Wellbore Diagram

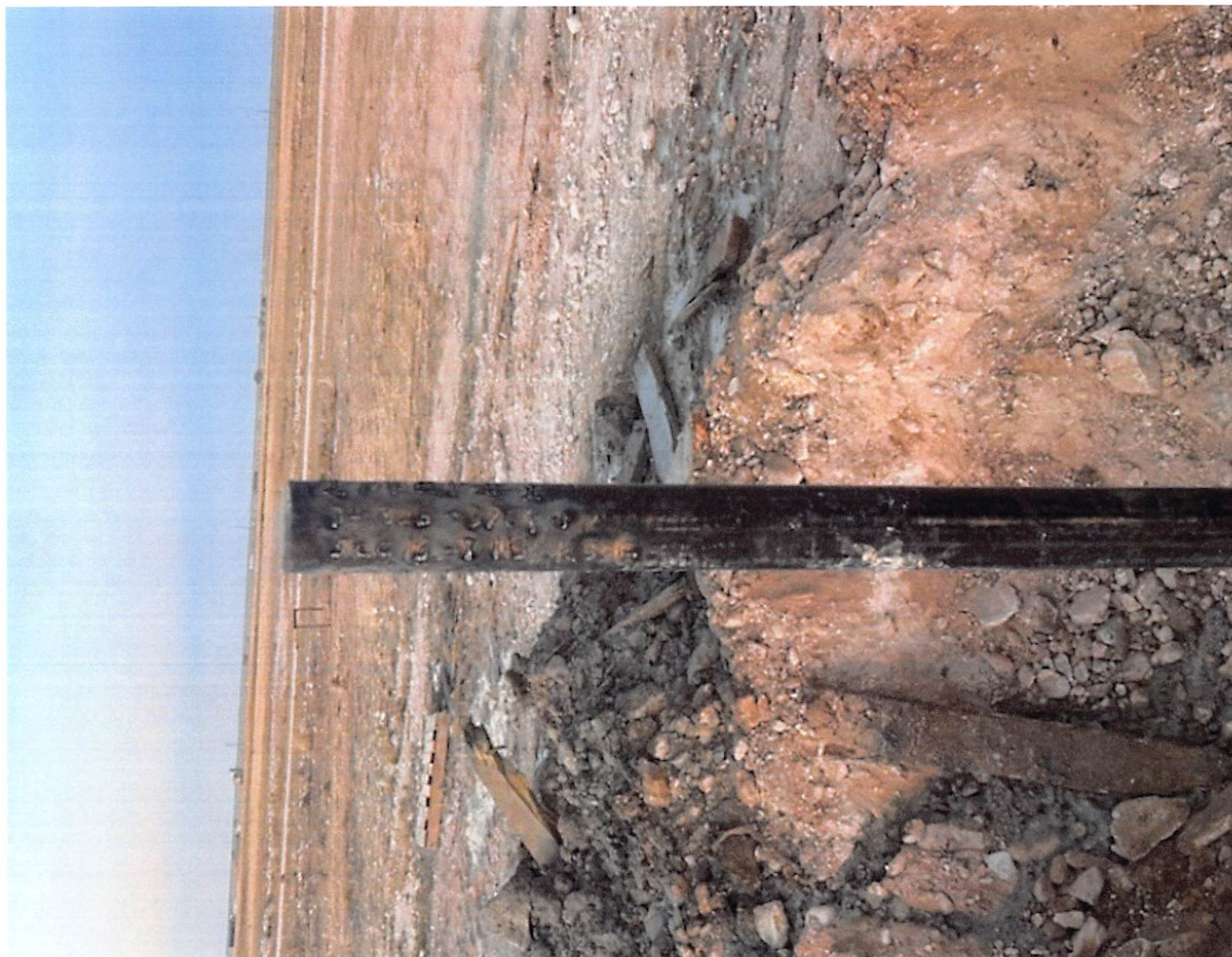
LEASE HOLDERS ACQUISITIONS

INBE 13 #001

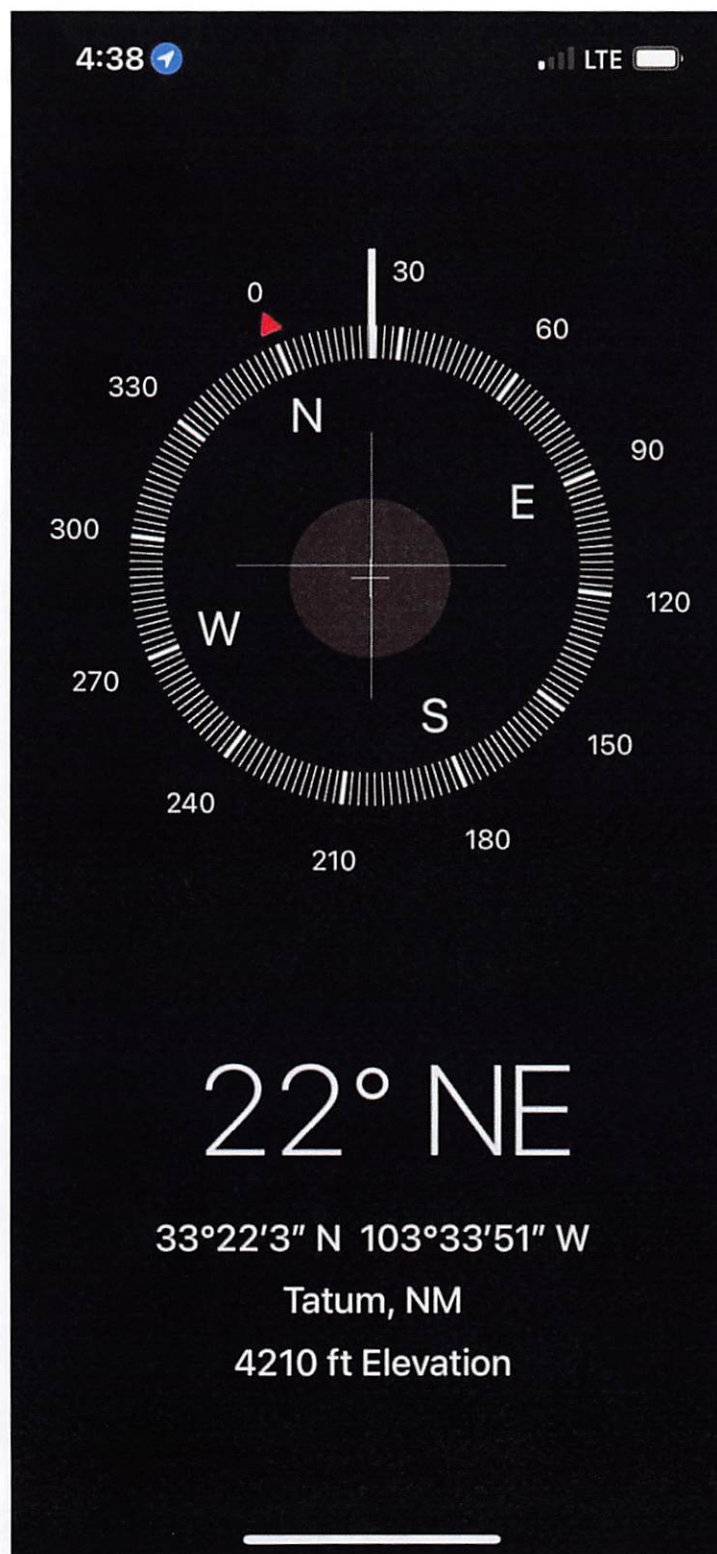
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Lea County, New Mexico











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Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Santa Fe, NM 87505

CONDITIONS

Action 290287

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 290287
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/26/2023