

Well Name: DINGO FED COM	Well Location: T24S / R34E / SEC 12 / SWNW / 32.2343681 / -103.4303263	County or Parish/State: LEA / NM
Well Number: 115H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM113417	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551134	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2727854

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 04/26/2023	Time Sundry Submitted: 01:47
Date Operation Actually Began: 03/17/2023	

Actual Procedure: Well spud on 3/17/2023 at 04:30 3/17/2023: Drill 17.5 inch surface hole to 1041. 3/17/2023: Run 13.375 inch 54.5 lb J-55 surface casing to 1026 ft. Pump 20 bbls water spacer, followed by 530 sks of 13.5 ppg lead cmt then 345 sks of 14.8 ppg tail cmt. Drop plug and displace with 153 bbls brine. 133 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 3/21/2023: Test BOPS. Drill 12.25 intermediate hole to 5689 ft. 3/22/2023: Run 9.625 inch 40 lb J-55 intermediate casing to 5675 ft. Pump 20 bbls fresh water spacer, followed by 940 sks of 11.0 ppg lead cmt, 320 sks of 14.8 ppg tail cmt. Drop plug and displace with 426 bbls of fresh water. 130 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 4/14/2023: Drill 8.75 inch production hole to 10150 ft then switch to 6.75 inch hole to 18367. 4/21/2023: Run 5.5 inch 20 lb P-110 production casing to 18352 ft MD. Pump 40 bbls gel spacer, then 735 sks of 10.5 ppg lead and 925 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls MMCR fresh water and 386 bbls fresh water. 0 bbls cement returned to surface. Est TOC at 1185 ft. Surface Casing Details: Casing ran: 3/17/2023, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J-55, Est TOC 0 ft, Depth set 1026 ft, Cement 875 sacks, Yield 1.75 lead/1.36 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 3/22/2023, Fluid Type water-based mud, Hole 12.25 inch to 5689, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 5674 ft, Cement 1260 sks, Yield 2.50 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 4/21/2023, Fluid Type water-based mud, Hole 8.75 inch hole to 10150 ft then 6.75 inch hole to 18367, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 18352 ft, EST TOC 1185 ft, Cement 1660 sacks, yield 3.32 lead/1.44 tail, Class C. 4/20/2023: TD Reached at 18367 ft MD, 10474 ft TVD. Plug Back Measured depth at 18300 ft MD, 10473 ft TVD. Rig Release on 4/22/2023 at 08:30

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA

Signed on: APR 26, 2023 01:47 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDENState: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 05/05/2023

Signature: Jonathon Shepard

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215420

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 215420
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	Please run a CBL and submit to OCD Permitting/ Well Logs. The APD approved Class H cement for the production casing tail cement, but Class C was used.	12/27/2023