Form C-144 Revised October 11, 2022

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Proposed Alternative Method Permit or Closure Plan Application

Type of action: Below grade tank registration Permit of a pit or proposed alternative method Schosure of a pit, below-grade tank, or proposed alternative method Modification to an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Modification to an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Instructions: Please submit one application of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Instruction: Please approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Instruction: Please approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Instruction: Please approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Instruction: Please approval relieve the operator of its responsibility to comply with any other applicable governmental Bureau office for consideration of approval. Instruction: Please approval relieve the operator of its responsibility to other please approval relieve the please approval relieve the	<u>110pc</u>	osca michalive Method I chi	int of Closuic I	Tun rippirounon
Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method	Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method			
or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: HPOC, LLC OCRID #: 246238 Address: 6358 Main St, Unit 1898, Cuba, NM 87013 Facility or well name: Eagle Springs Tank Battery in Eagle Springs Oil Field / API Number; 30-043-20949 EAGLE SPRINGS 8 FEDERAL #001H OCD Permit Number: U/L or QurQtr B Section 8 Township 19N Range 4W County: Sandoval Center of Proposed Design: Latitude	DG11			r non-permitted pit, below-grade tank,
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules. regulations or ordinances. Operator: HPOC, LLC	or proposed alte			
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Facility or well name: Eagle Spirings Tank Battery in Eagle Spirings Oil rield				
Facility or well name: Eagle Spirings Tank Battery in Eagle Spirings Oil rield	Operator: HPOC, LLC		OGRID #: 2	46238
Facility or well name: Eagle Spirings Tank Battery in Eagle Spirings Oil rield	Address: 6358 Main St, Unit 18	398, Cuba, NM 87013		
U/L or Qtr/Qtr B	Facility or well name: Eagle Spri	ngs Tank Battery in Eagle Springs O	il Field /	
Center of Proposed Design: Latitude	API Number: 30-043-20949 EAG	LE SPRINGS 8 FEDERAL #001H OCD	Permit Number:	
Surface Owner: Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F, G or J of 19.15.17.11 NMAC	U/L or Qtr/Qtr B	ection 8 Township 19N	Range <u>4W</u>	County: Sandoval
Pit: Subsection F, G or J of 19.15.17.11 NMAC	Center of Proposed Design: Latitud	eLong	gitude	NAD83
Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D x W x D x Water, Skim oil Seel Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thickness 30	Surface Owner: ✓ Federal ✓ State	Private Tribal Trust or Indian Allotm	ient	
Tank Construction material: Steel Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thickness 30 mil HDPE PVC Other 4. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	Temporary: Drilling Worko Permanent Emergency C Lined Unlined Liner type: String-Reinforced Liner Seams: Welded Facto Below-grade tank: Subsection	over Cavitation P&A Multi-Well Fluid Man Thickness mil LLDPE Ory Other V In I of 19.15.17.11 NMAC	HDPE □ PVC □ O	ther
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thickness mil HDPE PVC Other 4. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet				
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Liner type: Thickness 30mil				
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	Fencing: Subsection D of 19.15.17 ☐ Chain link, six feet in height, two institution or church) ☐ Four foot height, four strands of	o strands of barbed wire at top (Required if lo	ocated within 1000 feet	

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
✓ Screen □ Netting □ Other	
☐ Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☑ Signed in compliance with 19.15.16.8 NMAC	
Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	O NMAC 15.17.9 NMAC
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the document attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	documents are
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flandstruction Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	luid Management Pit
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☑ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☑ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☑ Yes □ No ☑ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.	
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No
Within an unstable area	☐ Yes ☑ No
Within an unstable area.Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	
Society; Topographic map	☐ Yes ☑ No
Within a 100-year floodplain FEMA map	☐ Yes ☑ No
16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure by a check mark in the box, that the documents are attached. ☑ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☑ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15 ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☑ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ☑ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	5.17.11 NMAC f 19.15.17.11 NMAC
17. On and the Amelication Contification.	
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and	l belief.
Name (Print): Nyle Khan Title: Manager	
Signature: Nyle Khan Date: 12/22/23	
Signature Date	
n khan@hnaalla aam 400 000 7E4E	
e-mail address: n.khan@hpocllc.com Telephone: 408-230-7545	
e-mail address: n.khan@hpocllc.com Telephone: 408-230-7545 18. OCD Approval: Permit Application (including closure plan) \(\begin{array}{cccccccccccccccccccccccccccccccccccc	
18.	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
18. OCD Approval: ☐ Permit Application (including closure plan)	tting the closure report.
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Vistoria Venegas Approval Date: 12 Title: Environmental Specialist OCD Permit Number: BGT1 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submit The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please de section of the form until an approved closure plan has been obtained and the closure activities have been completed.	tting the closure report. o not complete this

22.	
Operator Closure Certification:	
	I with this closure report is true, accurate and complete to the best of my knowledge and ble closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

HPOC, LLC

Eagle Springs Field Below Grade Tank Closure Plan and Status Documentation Form C-144

December 2023

Background

The Eagle Springs Oil Field has a below grade tank, primarily used for water drainage from our other oil/water tanks, located inside our current tank containment area. This tank was installed prior to our acquisition of this oil field. Only recently has it come to our attention that the installation was deficient. More specifically, the installation meets the relevant NMAC requirements, except NMAC 19.15.17.11.1.4. Consequently, as per NMAC 19.15.17.13.4 we will close this below grade tank using the following plan, and move it above ground within the same lined tank containment area.

Below Grade Tank Closure Plan and Status

Following NMAC 19.15.17.13:

- 1. <u>Siting Criteria</u>: All of the siting criteria outlined in NMAC 19.15.17.10 was previously handled in a prior C144 in the Approved Application Permit to Drill (AAPD) in 2008. Additionally, this below grade tank is located in the current tank containment area and constructed properly per NMAC 19.15.17.11 with the lone exception listed above.
- 2. <u>Surface Owner Notification</u>: The surface owner is the BLM, and they were notified on December 18th, 2023. This notification was accepted (see attached).
- 3. <u>Waste Removal and Testing</u>: The contents (water and skim of oil) of the below grade tank were removed by pumping the contents into our spare, empty oil tank located in the same lined containment area prior to tank removal. Testing was deemed unnecessary, as we will re-pump the fluid back into the tank (once it is located above ground). Disposal of this and future fluid/debris will be done at Envirotech, as we have done historically.
- 4. <u>Tank Removal:</u> The below grade tank was removed from its location and placed nearby in the same lined containment area for reuse as an above ground tank. The 30mil liner located in the hole was inspected for holes and any extraneous fluid. None was found. Subsequently, the liner was removed for possible reuse.
- 5. <u>Soils Testing:</u> A 5 spot composite soil sample was taken and submitted to Hall Environmental Analysis Laboratory (now called Eurofin) for BTEX, TPH, and chlorides testing. No contamination was found (see attached report). Therefore, we concluded there was no release of fluid/contaminants.
- 6. <u>Backfill of Excavation:</u> Since there was no release, the excavation area was backfilled with "clean" soil and leveled, then compacted.
- 7. Reuse of Tank Plan: We plan on covering the excavation area with the 30mil liner, and "seal" it to the current liner already located in the tank containment area. We will then place clean soil on top of the 30mil liner and reset the former below grade tank on the liner. Any piping/hoses will be reattached to the above ground tank.
- 8. <u>Site Revegetation and Reclamation:</u> Since this tank is and will continue to be located in our lined containment area, we have no plan to revegetate/reclaim this area at this time (other than what is listed in item 7 above.)





Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 06, 2023

Nyle Khan HPOC, LLC 6358 Main Street Unit 1898 Cuba, NM 87013 TEL: (408) 230-7545 FAX:

RE: Eagle Springs OrderNo.: 2311A15

Dear Nyle Khan:

Eurofins Environment Testing South Central, LLC received 2 sample(s) on 11/13/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman Laboratory

andyl

Manager

4901 Hawkins NE Albuquerque, NM 87109 Lab ID:

Analytical Report
Lab Order 2311A15
Date Reported: 12/6/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HPOC, LLC
Project: Eagle Springs

2311A15-002 Matrix: SOIL

Client Sample ID: Eagle Spring 2 Composite Collection Date: 11/13/2023 2:52:00 PM Received Date: 11/13/2023 3:06:00 PM

Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/28/2023 8:14:08 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	11/28/2023 8:14:08 PM
Surr: DNOP	110	69-147	%Rec	1	11/28/2023 8:14:08 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/27/2023 11:52:54 AM
Surr: BFB	87.8	15-244	%Rec	1	11/27/2023 11:52:54 AM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	11/27/2023 11:52:54 AM
Toluene	ND	0.048	mg/Kg	1	11/27/2023 11:52:54 AM
Ethylbenzene	ND	0.048	mg/Kg	1	11/27/2023 11:52:54 AM
Xylenes, Total	ND	0.097	mg/Kg	1	11/27/2023 11:52:54 AM
Surr: 4-Bromofluorobenzene	93.6	39.1-146	%Rec	1	11/27/2023 11:52:54 AM
EPA METHOD 300.0: ANIONS					Analyst: KCB
Chloride	ND	60	mg/Kg	20	11/28/2023 4:43:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

^{*} Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

From: <u>Vargo, Lucas D</u>
To: <u>Nyle Khan</u>

Subject: RE: [EXTERNAL] Closure of below grade tanks **Date:** Wednesday, December 20, 2023 2:32:19 PM



Vargo, Lucas D reacted to your message:

From: n.khan@hpocllc.com < n.khan@hpocllc.com>
Sent: Monday, December 18, 2023 5:48:33 PM

To: Vargo, Lucas D < lvargo@blm.gov>

Subject: [EXTERNAL] Closure of below grade tanks

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Lucas,

Please consider this to be formal communication of our intention to close our below grade tanks at both the Eagle Springs and Ojo Encino locations. Per NMAC 19.15.17, HPOC is required to inform the surface owner (BLM) of this action. Please let me know if you have any further questions.

Kind regards, Nyle Khan Manager HPOC, LLC

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 297417

CONDITIONS

Operator:	OGRID:
HPOC, LLC	246238
P.O. Box 1898	Action Number:
Cuba, NM 87013	297417
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
vvenega	Closure report approved, the soil samples showed no indication of leaks from the BGT.	12/27/2023