

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: M H FEDERAL	Well Location: T22S / R24E / SEC 1 / SESW / 32.4145508 / -104.4551849	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM53219	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001522782	Well Status: Water Disposal Well	Operator: OXY USA WTP LP

Notice of Intent

Sundry ID: 2763730

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 11/30/2023

Time Sundry Submitted: 08:23

Date proposed operation will begin: 12/07/2023

Procedure Description: The subject well failed a MIT on 10/31/2023 and must be in compliance on 1/29/2024. Oxy suspects a packer or tubing leak as the root cause of the MIT failure. Oxy proposes to rig up on the subject well and replace injection equipment. The MIT Failure Notice, current wellbore, proposed wellbore, and workover procedure are attached. Please note the current wellbore and proposed wellbore are the same design except for new tubing and possibly a new packer installed.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NMOCD_MIT_UIC_FAILURE__M_H_FED_COM_SWD__1_20231130082235.pdf

M_H_FED_COM_SWD__001_WO_NOI_SUB_11.30.2023_20231130082056.pdf

Well Name: M H FEDERAL

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SESW / 32.4145508 / -104.4551849

County or Parish/State: EDDY /
NM

Well Number: 1

Type of Well: INJECTION - ENHANCED
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Allottee or Tribe Name:

Lease Number: NMNM53219

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001522782

Well Status: Water Disposal Well

Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: NOV 30, 2023 08:22 AM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 12/01/2023

Signature: Keith Immatty

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address		8. Well Name and No.
3b. Phone No. (include area code)		9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 0 / 0 / TWSP: 22S / RANGE: 24E / SECTION: 1 / LAT: 32.4145508 / LONG: -104.4551849 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 0 / 0 / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

From: [Wilson, Robert K](#)
Sent: Thu, 2 Nov 2023 21:17:00
To: [Reeves, Leslie T](#) [Janacek, Stephen C](#) [Franklin, Gery D](#) [Gilbert, Brian](#)
Cc: [Schenkel, Beth V](#) [Hoffman, Kim](#)
Subject: NMOCD MIT UIC FAILURE: M H FED COM SWD #1
Importance: High
Sensitivity: None

All,

Received this NMOCD MIT Failure Notice for the MH FED COM SWD #1 (30-015-22782) well and wanted to pass it along, as I'm making the assumption that you already have knowledge of the testing work being performed and the results. Also please note that the well must be **shut-in** as soon as possible as per the order from the NMOCD and highlighted below. In addition please note that any down-hole well work to be performed to correct the MIT issue must be filed and approved by the NMOCD prior to commencement.

Below is a copy of the Info from the NMOCD web page concerning the failure and a copy of the notification email from the Field Inspector, Barbara Lydick

cBZL2330648749
Violation Source: Field Inspection
Date of Violation:10/31/2023
Compliance Required:01/29/2024

Notes

Pressured well up to 550# started dropping press immediately. Pressured up a 2nd time dropped press immediately. MIT FAILED WELL MUST BE SHUT IN ASAP

If you have any questions please contact me,

Thank you,

Robert K Wilson

Regulatory Engineer
Office: 713-985-6991 || 29.105 || Cell: 281-731-8091

From: Lydick, Barbara, EMNRD <Barbara.Lydick@emnrd.nm.gov>
Sent: Thursday, November 2, 2023 3:40 PM
To: [kelley_montgomery@oxy.co](#); [Hoffman, Kim](#) <Kim_Hoffman@oxy.com>; [Wilson, Robert K](#) <Robert_Wilson@oxy.com>
Subject: [EXTERNAL] Oxy USA WTP UIC Failure

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Compliance Key	Reference Id	Operator	Violation Date	Compliance Required By	Compliance Achieved On	Status	Inspection Key
cBZL2330648749	30-015-22782	[192463] OXY USA WTP LIMITED PARTNERSHIP	10/31/2023	01/29/2024	12/31/9999	Open	iBZL2330440425

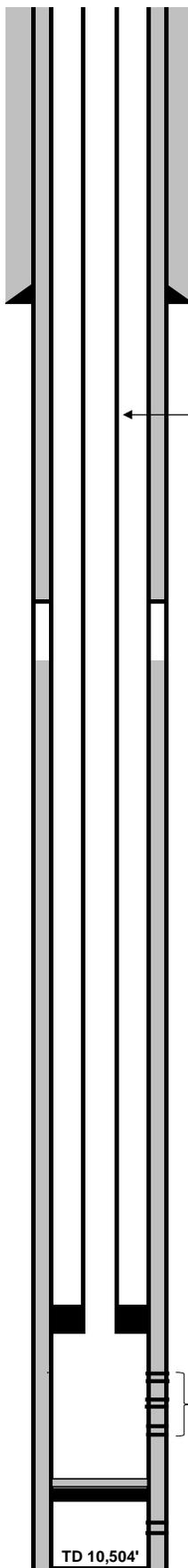
Above, are compliances on the above well(s). Compliance numbers can be found at OCD permitting-well search-3/4 way down the page are the compliances. If you have any questions, do not hesitate to call.

If a violation is a sign issue, please text picture of corrected sign to Barbara Lydick (575)703-4641 and compliance will be closed.

Barbara Lydick
Compliance Officer A
NMOCD
575-703-4641
Barbara.Lydick@emnrd.nm.gov

Current Wellbore

OXY USA WTP
MH Federal #1 SWD
API:30015227820000



8-5/8" @ 1,621', 12.25" hole
w/ 250 sx-TOC-Surf-Circ

BHA:
Baker DB Packer @ 9,035'
286 joints 4-1/2" L-80 12.75#
EOT = 9,035'

DV Tool set @ 6067'
2nd Stage 1150 sx CMT Circulated

4 1/2" 11.6# @ 10,504' w/
1st Stage 925 sx CMT
Calculated TOC 5712'

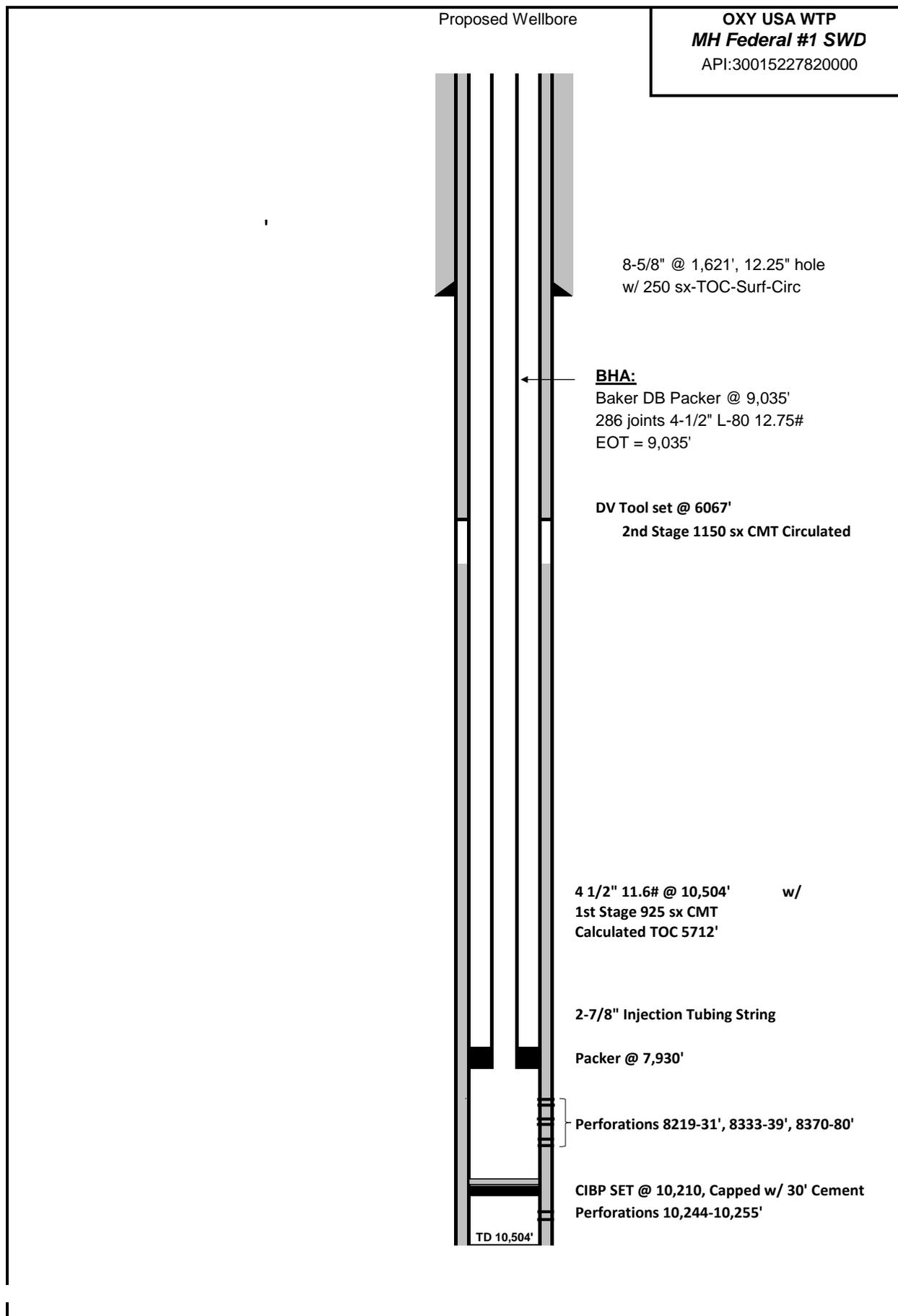
2-7/8" Injection Tubing String

Packer @ 7,930'

Perforations 8219-31', 8333-39', 8370-80'

CIBP SET @ 10,210, Capped w/ 30' Cement
Perforations 10,244-10,255'

TD 10,504'



MH FEDERAL #1 SWD

API 30-015-22782

Eddy County, NM

Procedure:

MIRU Workover Rig, spot equipment on location

Check well for pressure, kill if necessary

ND wellhead, NU BOP's (2-7/8" Rams for IPC Tubing) Tubing has turned down collars

Set plug in packer (if unsuccessful, contact Mike Pickering 281-851-6746)

Release from On/Off tool, POOH and LD Packer and any bad tubing joints encountered.

PU new tubing to +/- 7930'

Circulate packer fluid down backside.

Pressure test, with chart, to 500# for 30 minutes

RDMO Workover Rig

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 292796

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 292796
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	the same tubing size shall be replaced as it is stipulated in the respective SWD order. The packer shall be set not more than 100 ft. above the top perforation of the injection interval or top part of the open hole of the injection interval.	12/29/2023