U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: SANTO NINO 29

FEDERAL SWD

Well Location: T18S / R30E / SEC 29 /

SWNE / 32.720299 / -103.991123

County or Parish/State: EDDY /

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM27279

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001528698

Well Status: Water Disposal Well

Operator: MEWBOURNE OIL

COMPANY

### Subsequent Report

Sundry ID: 2744542

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/04/2023

Date Operation Actually Began: 06/30/2023

Type of Action: Workover Operations

Time Sundry Submitted: 09:01

Actual Procedure: See Attached 3160-5 Sundry Notice

### SR Conditions of Approval

#### Specialist Review

08042023090305\_0001\_20230804090726.pdf

### **BLM Point of Contact**

**BLM POC Name: JAMES A AMOS** 

**BLM POC Phone: 5752345927** 

Disposition: Accepted

Signature: James A Amos

**BLM POC Title:** Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 08/04/2023

Page 1 of 1

Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

BUREAU OF LAN	ID MANAGEMENT
SUNDRY NOTICES AN	D REPORTS ON WELLS

920 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well Other SWD Souto Nins 29 Federa SWD Gas Well 9. API Well No. 30-015-28698 2. Name of Operator Membourne Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address Hobbs, NM Exzyd 575-7**3**8-0549 Devoniani SWD 96101 484 Businen Pork BIVD 11. Country or Parish, State 4. Location of Well (Footnge, Sec., T.R.M., or Survey Description, Un.+6. 1932' FN-, 1923' FEL Sec 29 Sec 29 Eddy Count 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Deepen Production (Start/Resume) Acidize Notice of Intent Well Integrity Reclamation Alter Casing Hydraulic Fracturing New Construction Casing Repair Recomplete Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) \* Pull tubing + packer to reportation to the ung + packer. - RIH W Bridge pluggetto depthof (2022.21'. Tested to 2500#, Holdgood 10 mins.
RIH to 121214'. Set packer. 10 adad csg w/ 166/w. Tested to 500# for 10 minutes.
Release ptor + poot. - Pickup 51/2" Nichel conted model R Pocher + X-over. RIH W/ 386 yts +69 to 12607.69; Rigup Kill truck. Reverse circulate 160661 FW + 200 gallow PKr fluid.@ 1.86pm + 650#. - Set packer landed tobing Tested Casing to 500# for 30 mins . Held good. RDMO pullingumit + PWOL. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ketwleum Engreer. Title Date Signature

THE SPACE FOR FEDERAL OR STATE OFICE USE ccenter

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Tile 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-28698		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	34114 7 9, 2 11 2 0 7 2 2 2	o. State on & das Lease No.		
· · · · · · · · · · · · · · · · · · ·	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
1	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	5 111 2001 /512		
PROPOSALS.)	·	Sant Nino 29 Federal SWD		
1. Type of Well: Oil Well	Gas Well ☐ Other 🛭 SWD	8. Weli Number 1		
2. Name of Operator	rne oil Company	9. OGRID Number 37920		
3. Address of Operator	• •	10. Pool name or Wildcat		
	Business Park Blub Hobbs, NM 88240	Devoniun, SWD 9601		
4. Well Location	1032	1022		
Unit Letter G:	1932 feet from the North line and	1923 feet from the East line		
Section 29	Township /8\$ Range 30E	NMPM County Eddy		
	11. Elevation (Show whether DR, RKB, RT, GR, 6	etc.)		
	3 2703 GC			
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data		
NOTICE OF IN	ITENTION TO:	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON		DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	ENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER:	П		
	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date		
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of		
2. RIH WI BP. TE	of csg. PODH W/BP			
3. RIH W +ba +	PEr			
4. Perform MIT 7				
5. PWOL				
Spud Date:	Rig Release Date:			
		1 15 15 6		
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.		
	- Engage	1-30-23		
SIGNATURE	TITLE Ziginter	DATE 6-30-23		
Type or print name Conner.	Simpson E-mail address: Csimpson	Amenburne.com PHONE: 505-250-6473		
For State Use Only				
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				

Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OT GOVERNMENT DAMESON		30-015-186	5B	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Leas		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE  6. State Oil & Gas Leas	FEE 🔀	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	<i></i>		o, blate ou ac sub both		
SUNDRY NOT	ICES AND REPORTS ON WELLS	10 D 4 07/ TO 4	7. Lease Name or Unit .	Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLL ICATION FOR PERMIT" (FORM C-101) FC	R SUCH	Sonto Nim 29 Fed	eral Swo	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other 🔀 SwD		8. Well Number 1		
2. Name of Operator	1 0		9. OGRID Number	720	
3. Address of Operator	une oil Company		10. Pool name or Wildo		
	of Park Blud Hollos, NA	28240	Devanian; Su		
4. Well Location			-	-	
Unit Letter G	1932 feet from the North	_	923 feet from the	test line line	
Section 29	Township /85 Ra  11. Elevation (Show whether DR,	nge <b>30E</b> RKB_RT_GR_etc.)		ily Eddy	
	3453 GL				
		67.7	D ( Od D)		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
	NTENTION TO:		SEQUENT REPOR		
PERFORM REMEDIAL WORK		REMEDIAL WORI		RING CASING ☐	
TEMPORARILY ABANDON DULL OR ALTER CASING		CASING/CEMENT			
DOWNHOLE COMMINGLE	•				
CLOSED-LOOP SYSTEM	)	OTHER:			
OTHER:  13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, and	d give pertinent dates, incl	uding estimated date	
of starting any proposed w	vork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor	npletions: Attach wellbor	e diagram of	
MERL US +LD	machine. NDWH & NUBOR. RL	e Hydrostatic seco	onners. Poot + LD +	by, Left FOT @ 11100", SMESDA	
LD The. Found t	tules in its 102,242,359 +	in manufact	OF TELL	1 24 424	
FLD Thg. Found Holes in jts 102,242,359 + in mandral of PKr.  PU 51/2" RBP + PKr BHA. RIH w/Hbg+ set RBP@ 6022.21! LD Ist. Set PKr + tested PKR  PU 51/2" RBP + PKr BHA. RIH w/Hbg+ set RBP@ 6022.21! LD Ist. Set PKr + tested  PKR  PU 51/2" RBP + PKr BHA. RIH w/Hbg+ set RBP@ 6022.21! LD Ist. Set PKr + tested  PKR  PU 51/2" RBP + PKr BHA. RIH w/Hbg+ set RBP@ 6022.21! LD Ist. Set PKr + tested  PKR  PU 51/2" RBP + PKr BHA. RIH w/Hbg+ set RBP@ 6022.21! LD Ist. Set PKr + tested  PKR  PKR  PKR  PKR  PKR  PKR  PKR  PK					
PU 51/2" RBP + PKr BHA. RIH w/tbg + set RBP@ 6022.21! LD IJt. Set PKr + TESTURA PKR RBP to 2500# hell ok. Loaded Csg w 1.6 BW. Tested 51/3"@2500# for 10 min, hell ok. Relawed PKR + latched out RBP. Relevant RBP. RIH w/tbg + set RBP@12614". Set PKr. Loaded Csg w/1 Bw. Tested@500# for 10 minutes. Held ok. Relevant PKr + RBP. SwI & 50FD.  for 10 minutes. Held ok. Relevant PKr + RBP. SwI & 50FD.					
+ latched out RBP. Folescal RBP. RIH with + set RBP @ 12614. Set FF. Later of C. ST R SDFD.					
+ letched out RBP. Polesial RBP. RIH wifts + set RBP @ 12614. Set 1. Set					
Ru Kill truck. Reverse Circulated 160 bil FW + 220 gallons plet frank.					
+ by . Tested csg &	2 500 st for 30 minutes. 600	7677 7-1	•		
			_		
Spud Date:	Rig Release Da	ite: Co-	30.23		
I hereby certify that the information	n above is true and complete to the b	est of my knowledg	e and belief.		
2/				4 0 - 0	
SIGNATURE	TITLE 6	gineer	DATE_	6-30-23	
Type or print name	Simpin E-mail address	s: Csimpsneme	where cum PHONE	505-250-6473	
For State Use Only					
APPROVED BY:	TITLE		DATE	And the second s	
Conditions of Approval (if any):					

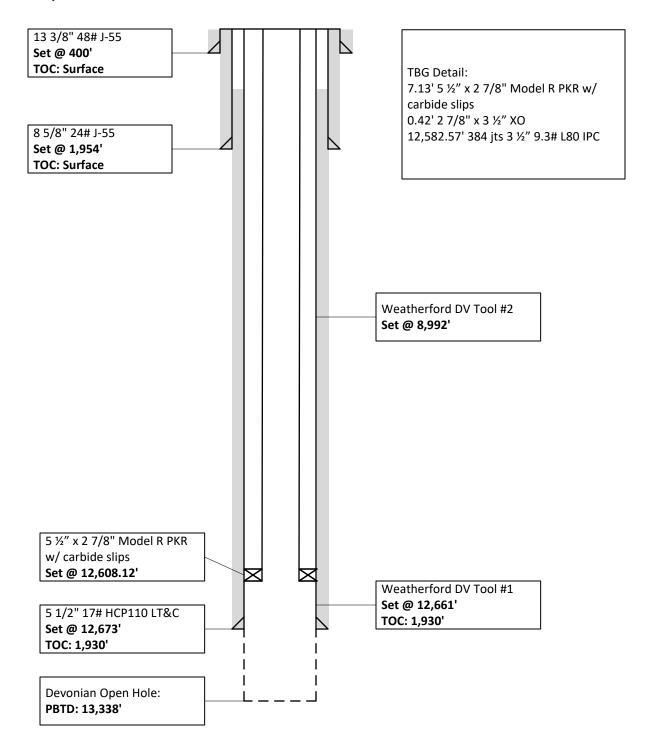
Submit 1 Copy To Appropriate District Office District 1 (575) 202 6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Enorgy, minorate and reason recovery	WELL API NO.		
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-28698		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
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<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Te, IVIVI 67505	6. State Oil & Gas Lease No.		
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
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2. Name of Operator		9. OGRID Number		
Mewbon	urne oil Company	9. OGRID Number 37920		
3. Address of Operator	Business Park 8100 Hobbs, NM 88240	Devoniani SWD 96101		
4. Well Location	COSINESS TEIR DIVE THE STATE OF THE	Devoular) DOLD TIERO!		
	: 1932 feet from the North line and	1923 feet from the <u>Fast</u> line		
Section 29	Township 185 Range 30E	NMPM County Eddy		
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)		
	3453 GL			
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	🕻 PLUG AND ABANDON 🔲 📗 REMEDIAL WO	ORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE	· I			
CLOSED-LOOP SYSTEM	J □ OTHER:	П		
OTHER:	upleted operations. (Clearly state all pertinent details, a	and give nertinent dates, including estimated date		
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of		
• • •	5			
1, POOR OF THE	7 E . 1300			
E. KILH WI BP. TO	est csg. PODH W/ BP			
3. RIH W +63 +				
4. Perform MIT	T. 6			
	1257			
5. PWOL				
Spud Date:	Rig Release Date:			
		<u>_</u>		
		1 11 11 6		
I hereby certify that the information	n above is true and complete to the best of my knowled	dge and belief.		
	- Connect	1-30-23		
SIGNATURE /	TITLE Engineer	DATE 6-30-23		
Type or print name Conner	Simpson E-mail address: Csimpson	menburne.com PHONE: 505-250-6473		
For State Use Only		· · · · · · · · · · · · · · · · · · ·		
ADDDOVED DV.	TITLE	DATE		
APPROVED BY: Conditions of Approval (if any):	111DD	DAIL		

# Mewbourne Oil Company

## Santo Nino 29 Fed SWD #1

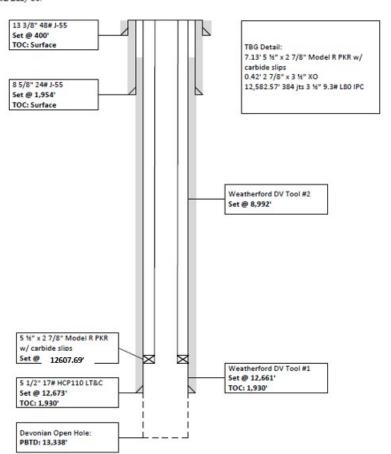
Sec 29 T18S R30E Eddy Co.





Santo Nino 29 Fed SWD #1 Sec 29 T18S R30E Eddy Co.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 248277

### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	248277
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
mgebremichael	same tubing size shall be replaced. The packer shall be set not more than 100 ft. above the top of the open hole injection interval or top of injection interval perforation.	12/29/2023