

Test Report

Start Date: Wed Nov 16 2022 21:57:00 GMT+0000 (Coordinated Universal Time) End Date: Thu Nov 17 2022 18:15:13 GMT+0000 (Coordinated Universal Time) Device: VB100-0044

Well Licensee: NMOCD
Well Name: Double L Queen #03Y
UWI: 30-005-60153
Well License Number: 30-005-60153
Surface Location: Chaves County - Bogle
Bottom Hole Location: unknown

Test Operator: Francis Vernwald Authorized By: NMOCD Test Reason: IJJA PRE PLUG Scope Of Work: 12-hr AFE Number: NMOCD0038AA / APWS22.001 GPS: 33.04056,-103.97425 Notes: GTG - Mmonitoring casing flow

Prepared By: Curtis Shuck, QMS

Flow / Pressure Test

Flow Duration
20 hrs 16 minutes
Duration

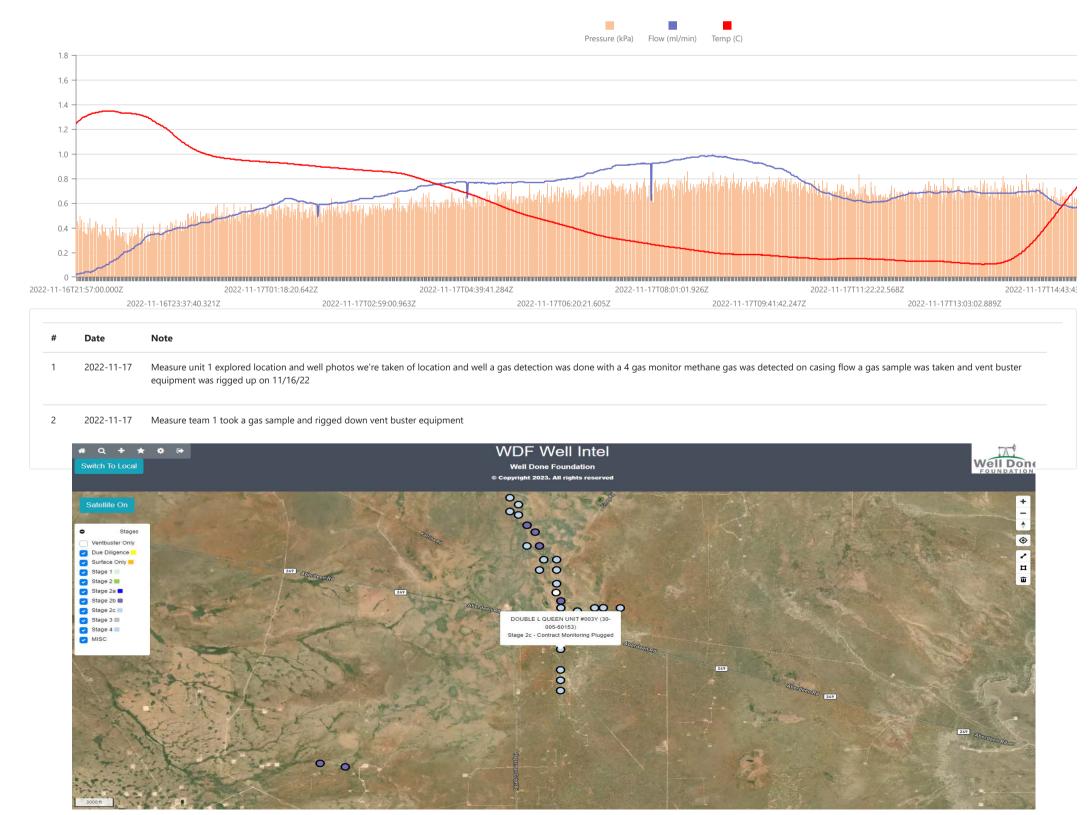
Average Flowrate 0.6693 m3/d Average Pressure 5.9475 kPag

Average Flow Temperature 0.7623

Average CH4 Mass 0.36 g/hr

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m³ x 0.6693 m³/day = 479.89 g/day total /24 = 20.00 g/hour x 0.01802 (methane concentration) = **0.36 g/hour CH4**). **Methane, gas** weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft³], or 0.0004144 ounce per cubic inch [oz/inch³].

Flow / Pressure / Temperature Timeseries









Page 2 of 5

T.	PAROPATORY - M
(0.00 (0.00)	

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C6+ Gas Analysis Report

 15372G
 Double L Queen #03Y Pre Plug
 Double L Queen #03Y

 Sample Point Code
 Sample Point Name
 Sample Point Location

Laboratory Services	2022060546	Tedlar Ba	ng .	FV - Spot
Source Laboratory	Lab File No	Container Ide	ntity	Sampler
USA	USA	USA		New Mexico
District	Area Name	Field Name		Facility Name
Nov 16, 2022 14:43	Nov 16, 2022 14	:43	Nov 23, 2022 09:01	Nov 23, 2022
Date Sampled	Date Effective		Date Received	Date Reported

Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F

Well Done Foundation NG
Operator Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	95.1570	95.156	
CO2 (CO2)	0.1100	0.11	
Methane (C1)	1.8020	1.802	
Ethane (C2)	0.6030	0.603	0.1610
Propane (C3)	0.4680	0.468	0.1290
I-Butane (IC4)	0.1130	0.113	0.0370
N-Butane (NC4)	0.2560	0.256	0.0810
I-Pentane (IC5)	0.1440	0.144	0.0530
N-Pentane (NC5)	0.1320	0.132	0.0480
Hexanes Plus (C6+)	1.2150	1.215	0.5270
TOTAL	100.0000	99.9990	1.0360

	126.7 ample Properti	125.5 es
	imple Properti	es
5.16 *Calculated		
3-10 Calculated	at Contract Condition	ns
teal	Relative I	Density Ideal
nt	0.	9989
700		
C6+ Group	Properties	
Assumed Cor	mposition	
C7 - 30.0	000% C	8 - 10.000%
	C6+ Group I	C6+ Group Properties Assumed Composition

Gross Heating Values (Real, BTU/ft3)

14.73 PSI @ 60.00 ŰF

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information				
Device Type:	Gas Chromatograph	Device Make:	Shimadzu	
Device Model:	GC-2014	Last Cal Date:	Sep 26, 2022	

PROTREND STATUS:
Passed By Validator on Nov 23, 2022
Imported

PASSED BY VALIDATOR REASON:
Close enough to be considered reasonable.

VALIDATOR:
Luis Cano
VALIDATOR COMMENTS:
ok

14.696 PSI @ 60.00 ŰF

 Source
 Date
 Notes

 Luis Cano
 Nov 23, 2022
 2:25 pm
 Methane: 18,020 PPM

November 16, 2022

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	€ +36°	+30°	30.4	➤ SE 6.5	55%
Morning	+30°	+27°	30.4	➤ SE 4.5	69%
Day	+45°	+43°	30.4	➤ SE 4.9	33%
Evening	→ +39°	+34°	30.4	→ sw 9.8	56%

Hourly forecast for 16.11.2022



November 17, 2022

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	(+30°	+23°	30.4	▼ sw 6.9	69%
Morning	+21°	+12°	30.4	▲ s 8.3	86%
Day	+54°	+50°	30.2	A S 6	26%
Evening	(A) +39°	+34°	30.2	A s 8.7	41%

Hourly forecast for 17.11.2022



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15372G		D	ouble L Queer	een #03Y Pre Plug Double L Queen #0			ieen #03Y
Sample Point Code		Sample Point Name Sample			Sample Poin	t Location	
Laboratory 9	Services	2022060	546	Tedlar Bag		FV - Spot	
Source Labo	oratory	Lab File	No —	Container Identity Sampler			
USA		USA		USA		New Mexico	
District		Area Name	_	Field Name		Facility Name	
Nov 16, 2022	14:43	Nov 16,	2022 14:43	43 Nov 23, 2022 09:01 Nov 23,		23, 2022	
Date Sample	ed	Date	e Effective	Date	e Received	Date	Reported
		System Admi	nistrator				
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	t	Press PSI @ Temp °F Source Conditions			
Well Done Fou	indation					NG	
Operator				_	La	b Source Descript	on
Component	Normalized	Un-Normalized	GPM	Gros	s Heating Values	s (Real, BTU/ft	:3)
	Mol %	Mol %		14.696 PSI @ 6			0 60.00 °F
H2S (H2S)	0.0000	0		Dry 126.4	Saturated 125.2	Dry 126.7	Saturated 125.5
Nitrogen (N2)	95.1570	95.156		Cal	culated Total Sai	mple Propertie	S
CO2 (CO2)	0.1100	0.11		GPA	A2145-16 *Calculated at	t Contract Conditions	5
Methane (C1)	1.8020	1.802		Relative Density Real Relative Density 0.9991 Molecular Weight			
Ethane (C2)	0.6030	0.603	0.1610			303	
Propane (C3)	0.4680	0.468	0.1290	28.92	77		
I-Butane (IC4)	0.1130	0.113	0.0370	7	C6+ Group P	-	
N-Butane (NC4)	0.2560	0.256	0.0810	C6 - 60.000%	Assumed Com		3 - 10.000%
I-Pentane (IC5)	0.1440	0.144	0.0530		Field H2	2S	
N-Pentane (NC5)	0.1320	0.132	0.0480	7	0 PPN	М	
Hexanes Plus (C6+)	1.2150	1.215	0.5270	PROTREND STATUS:		DATA SOI	JRCE:
TOTAL	100.0000	99.9990	1.0360	Passed By Validator	on Nov 23, 2022		
Method(s): Gas C6+ - GPA 2261, Exter	nded Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATO Close enough to be		onable.	
	Analyzer Informa	tion		VALIDATOR:	considered reaso	onabici	
Device Type: Gas Chrom	-	Make: Shimadz	ru	Luis Cano			
Device Model: GC-2014	Last C	al Date: Sen 26	2022	VALIDATOR COMMEN	TS:		

Source Date Notes

Nov 23, 2022 2:25 pm Methane: 18,020 PPM Luis Cano

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 300521

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	300521
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 300521

QUESTIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	300521
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites		
[OGRID] Well Operator	[269864] CANYON E & P COMPANY	
[API] Well Name and Number	[30-005-60153] DOUBLE L QUEEN UNIT #003Y	
Well Status	Plugged (not released)	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Pre-Plug Methane Monitoring	
Date of monitoring	11/16/2022	
Latitude	33.04056	
Longitude	-103.97425	

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.67	
Test duration in hours (hr)	20.2	
Average flow temperature in degrees Celsius (°C)	0.7	
Average gauge flow pressure in kilopascals (kPag)	5.9	
Methane concentration in part per million (ppm)	18,020	
Methane emission rate in grams per hour (g/hr)	0.36	
Testing Method	Steady State	

Monitoring Contractor Please answer all the questions in this group.		
	Name of monitoring contractor	Well Done New Mexico LLC