

P.O. Box 10640 Bozeman, Montana 59719

(406) 460-0903

TO: Jim Griswold, NMOCD

FROM: Curtis Shuck, Chairman

DATE: December 31, 2023

RE: Double L Queen #005 (30-005-60174) Orphan Well Pre-Plugging Methane Monitoring

#### **TECHNICAL MEMORANDUM**

The Well Done Foundation, Inc. (WDF) performing contract professional services methane monitoring for the State of New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD) under Purchase Order #10000002000038AA for Orphan Oil & Gas Wells at the Double L Queen Field in Chavez County, New Mexico.

The site conditions found at Double L Queen #005 by the WDF Measure 1 Team on August 31, 2022, at 2:30 P.M. revealed a wellhead with 0% concentrations of Methane gas present at the production valves, the 2-3/8" tubing or from the 4" casing. The WDF Team performed field gas measurements, collected gas samples to confirm the 0% CH4.

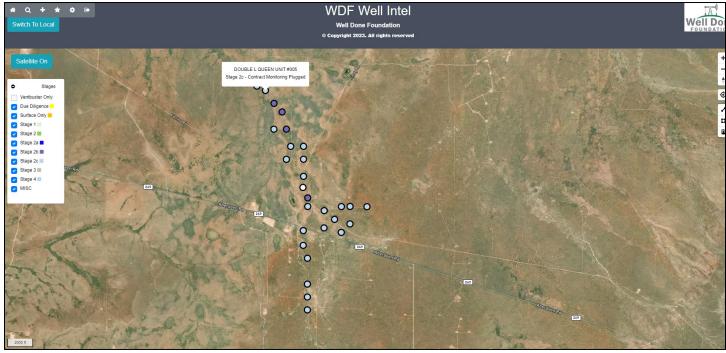


Image 1.1 - Double L Queen Field in Chavez County, NM

The findings from the Pre-Plugging Methane Monitoring Test confirmed 0% Methane. A composite gas sample was collected at the wellhead by WDF during the initial test on August 29, 2022. Methane gas concentration levels were measured at 0.00 ppm, pursuant to Test ID 2022057683 performed by Laboratory Services of Hobbs, NM on September 7, 2022, at 7:40 A.M. however, total explosive gas was measured at 19,040 ppm. Therefore, the adjusted average methane gas emission measured at this wellhead is calculated at **0.00 grams per hour (g/hour)**.

<sup>• 1</sup> Methane Calculation: 554 grams CH4 per cubic meter (554 x 0.00 = 0.00 g/day total /24 = 0.00 g/hour x 0.0000 (methane concentration) = **0.00 g/hour** CH4). Methane, gas weighs 0.000554 gram per cubic centimeter or 0.554 kilogram per cubic meter, i.e. density of methane, gas is equal to 0.554 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In Imperial or US customary measurement system, the density is equal to 0.0346 pound per cubic foot [lb/ft³], or 0.0003202 ounce per cubic inch [oz/inch³].

This orphan well does NOT exceed the >1 g/hour federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58)<sup>2</sup>.

#### **BACKGROUND**

The Double L Queen #005 (30-005-60174) Orphan Well is located in Chavez County, NM at Latitude 33.0759125, Longitude -103.9847488 was measured and monitored by the WDF Field Team on 8/31/2022 following a Safety Briefing. Per the WDF protocol, the well was photographed from four (4) compass point aspects and closeups capturing the wellhead, field gas analysis results and gas sampling and uploaded to the WDF Well Intel™ IoT site. A Field Gas Analysis was conducted to detect Methane and H2s gas presence and concentration levels using a Honeywell BW Quattro Multi Gas Meter, serial number: QA121-012211.



Image 3.1 – WDF Well Intel™ Orphan Well Project Management IoT

The WDF Field Team collected Gas Sample #1 using a 1 Liter Tedlar/TO-Plus Gas Sampling Bag from the 2-3/8" production tubing which was flowing gas past the valve at the beginning of the Flow Test at approximately 2:50 P.M MDT on 8.31.2022 as the well was being prepared for the Measurement.

## **TECHNICAL FINDINGS**

Double L Queen #005 (30-005-60174):

- Total C1 through C6 Gas Concentration: 19,040 ppm
- Total Measured Wellhead Gas Emissions: 0.00 m3/day
- Methane Gas Concentration: 0.00 ppm
- Calculated Average Wellhead Methane Gas Emissions: 0.00 g/hour

#### **CONCLUSIONS**

• The Double L Queen #005 (30-005-60174) is currently emitting Methane at the average rate of 0.00 g/hour, which is below the Federal minimum threshold for reporting described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58) which is >1g/hour.

<sup>&</sup>lt;sup>2</sup> These April 11, 2022 Guidelines were developed to meet the federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58).

**<sup>2</sup>** | Page

87%

92%

52%

77%

#### **FIELD NOTES**

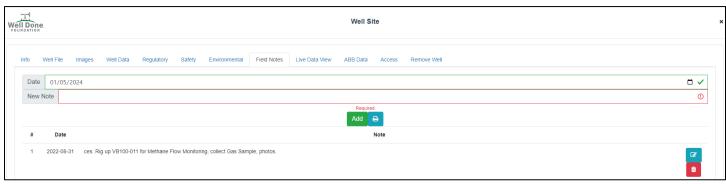
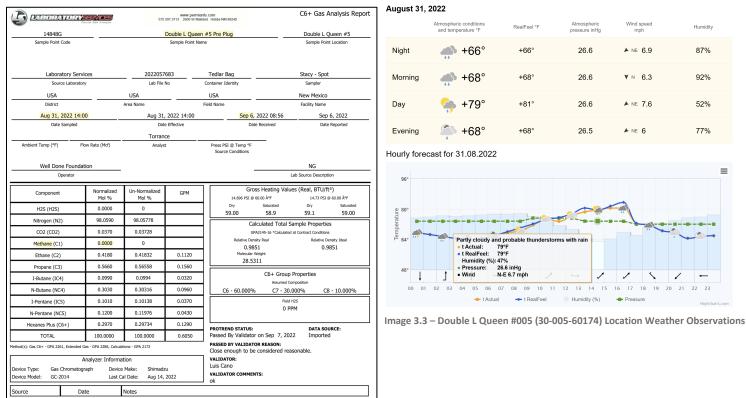


Image 3.1 – Double L Queen #005 (30-005-60174) Field Notes from WDF Well Intel™ Orphan Well Project Management IoT



Atmospheric pressure inHg

26.6

26.6

26.5

▶ NE 6.9

▶ NE 7.6

▶ NE 6

<

14 15 16 17 18 19

RealFeel °F

+66°

+68°

+81°

+68°

Image 3.2 - Double L Queen #005 (30-005-60174) Laboratory Gas Analysis

# Appendix A – Site Photos for Double L Queen #005 (30-005-60174)



1) DLQ #005 (30-005-60174) - West Facing



2) DLQ #005 (30-005-60174) - North Facing



3) DLQ #005 (30-005-60174) - Well Head



4) DLQ #005 (30-005-60174) - Gas Sample

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14848G			Double L Queer	n #5 Pre Plug		Double L (	Queen #5
Sample Point Code	Sample Point Name				Sample Poi	nt Location	
Laboratory Services		2022057683		Tedlar Bag		Stacy - Spot	
Source Laboratory		Lab File No		Container Identity		Sampler	
USA		USA		USA		New Mexico	
District	District Area Name			Field Name	Facility Name		
Aug 31, 2022 14:0	00	Aug 31,	2022 14:00	2022 14:00 Sep 6, 2022 08:56 Sep 6, 2022			
Date Sampled	Date Effective		Date Received		Date	e Reported	
		Torran	ce				
Ambient Temp (°F) F	ow Rate (Mcf)	Analys	t	Press PSI @ Temp °F Source Conditions			
Well Done Founda	tion					NG	
Operator				_	Lab	Source Descript	tion
	Normalized	Un-Normalized		Gros	ss Heating Values	(Real, BTU/f	ft³)
Component	Mol %	Mol %	GPM	14.696 PSI @ 6	_	-	@ 60.00 °F
H2S (H2S)	0.0000	0		Dry 59.00	Saturated 58.9	Dry <b>59.1</b>	Saturated 59.00
Nitrogen (N2)	98.0590	98.05778			Iculated Total San		
CO2 (CO2)	0.0370	0.03728		1 1	A2145-16 *Calculated at	-	
M <mark>ethane (</mark> C1)	0.0000	0		Relative Dens			Density Ideal 9851
Ethane (C2)	0.4180	0.41832	0.1120	Molecular W		0.3	9031
Propane (C3)	0.5660	0.56558	0.1560	28.53	11		
I-Butane (IC4)	0.0990	0.0994	0.0320	<del> </del>	C6+ Group Pr	operties	
N-Butane (NC4)	0.3030	0.30316	0.0960	C6 60 0000/s	Assumed Comp C7 - 30.00		0 10 0000/
	0.1010	0.10138	0.0370	C6 - 60.000%	Field H29		8 - 10.000%
I-Pentane (IC5)	<del> </del>	1		┥	0 PPM		
N-Pentane (NC5)	0.1200	0.11976	0.0430	4			
Hexanes Plus (C6+)	0.2970	0.29734	0.1290	PROTREND STATUS:		DATA SO	
TOTAL	100.0000	100.0000	0.6050	Passed By Validator  PASSED BY VALIDATO		Importe	ed
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calcula	ations - GPA 2172		Close enough to be		nable.	
	Analyzer Informa	ition		VALIDATOR:			
Device Type: Gas Chromatog	•	Make: Shimadz		Luis Cano VALIDATOR COMMEN	TS:		
Device Model: GC-2014	Last C	al Date: Aug 14,	2022	ok			
Source Da	ate	Notes					
Luis Cano Sep 7, 20	022 7:40 am	Methane = 0 PPM					

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 300567

#### **DEFINITIONS**

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	300567
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

#### **DEFINITIONS**

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 300567

### **QUESTIONS**

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	300567
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

#### QUESTIONS

Prerequisites	
[OGRID] Well Operator	[269864] CANYON E & P COMPANY
[API] Well Name and Number	[30-005-60174] DOUBLE L QUEEN UNIT #005
Well Status	Plugged (not released)

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Pre-Plug Methane Monitoring	
Date of monitoring	08/31/2022	
Latitude	33.0759125	
Longitude	-103.9847488	

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.00
Test duration in hours (hr)	2.0
Average flow temperature in degrees Celsius (°C)	21.0
Average gauge flow pressure in kilopascals (kPag)	0.0
Methane concentration in part per million (ppm)	0
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	