

Submit a Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-
7. Lease Name or Unit Agreement Name Ranger Lake 1 St
8. Well Number 1H
9. OGRID Number 240974
10. Pool name or Wildcat Wildcat Abo 97898
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120 ft GR 4138 ft KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Revenir Energy Inc. in lieu of Remnant Oil Operating, LLC

3. Address of Operator  
1400 16th Street, Suite 510, Denver, CO 80202

4. Well Location  
Unit Letter H : 2015 feet from the FNL line and 430 feet from the FEL line  
Section 1 Township 13S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Notice of Intent with the attached information package provides for the Plug and Abandonment with Surface Remediation of the subject well. The Information Package contains the following:

Procedure for Plug and Abandonment of Well with remediation per BLM standards  
Schematic Wellbore Diagram - Current Well Status  
Schematic Wellbore Diagram - Proposed P&A Status  
Current wellhead photo  
Aerial location photo (best available)

SEE CHANGES TO PLUGGING PLAN

Spud Date:

N/A

Rig Release Date:

N/A

\*\*\*SEE ATTACHED COA'S\*\*\*

MUST BE PLUGGED BY 11/1/24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael LeBaron TITLE VP, Production Operations DATE 12/15/2023

Type or print name Michael LeBaron E-mail address: mlebaron@revenirenergy.com PHONE: 855.534.5200

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/5/24  
Conditions of Approval (if any):

**Plug and Abandonment Procedure  
With Site Remediation  
Remnant Oil Operating, Inc. (Operator of Record) Wells  
Lea County, New Mexico  
Prepared by  
Revenir Energy (formerly Legacy Reserves Operating)  
In Compliance with Standards as set forth by  
Bureau of Land Management (BLM)  
and/or  
New Mexico Oil Conservation Division (NMOCD)**

**Well Name:** Ranger Lake 1 State 001H

**API:** 3002540076

**Lease No.:** NM

**Location:** 2015 ft FNL & 430 ft FEL; H - S 1, Twp 13S, Rge 34E NMPM Lea County, NM (Surface Location)

**Lat:** 33.2224922 **Lng:** -103.4569016 (NAD83)

**Prior to initiating operations this procedure should be reviewed to ensure any changes or additions made as part of the Notice of Intent (NOI) approval are complied with. Additionally, if requested proper notification should be provided to the appropriate NMOCD Office.**

### Procedure

1. Prepare to move on location

- Assess primary road access to lease road; assess lease road condition/maintenance; assess well pad condition/maintenance.
- Visually identify any wellsite/well pad areas of concern; quantify as to need for further review.
- If further review is warranted, have the review completed prior to any road/wellsite preparation or maintenance.
- Identify Service Rig tie-down points and confirm safety compliance if tie-downs not found install compliant tie-downs.
- Identify all flowlines (lines from wellhead to treating/storage facilities) depths and routes.
- Identify all gathering lines (liquid and/or gas lines from wellhead/facilities to point of custody transfer) depths and routes.
- Prepare/maintain road/wellsite as per standards set forth in original APD barring that guidance prepare/maintain to local industry standards.
- Dig out wellhead to expose valves including Braden head valve if installed.
- Establish safety guidance and standards for road/wellsite.
- Hold safety meeting for all personnel and service providers moving onto location.

2. MIRU Service Unit, circulating pump, 3 open top steel tanks (clean, dirty, mud), pipe racks, 7300 ft 2 3/8" N-80 (tested work string).

3. Using proper safety protocol establish pressure readings across casing valves, including Braden head.

4. Install BOP; testing to industry standards.

See CBL if perforations are needed at formation tops

5. PU Work string. TIH, tag cmt at +/-7062 ft. Displace csg to surface w/9.5 ppg Stabilized drilling mud. TOOH w/tbg. Pressure test csg to 500 psi/30min - Run CBL

5b. spot 35 sx cmt at 5860' - 5650' - T Yeso & Glorieta

5c. Spot 80 sx cmt at 4390' - 3920' T SA & Grayburg

5d. Spot 45 sx cmt @ 3050' - 2800' - T 7Rvrs & Yates

5e. Spot 20 sx cmt @ 2065' - 1965' - T Rustler

6. RIH w/ 7" CBL. Set CBL @ +/- 2800 ft. Spot cmt (Class H) to surface.

Perforate @ 480' and attempt to squeeze & circulate cement to surface

7. Cut csg 3 ft below ground level. Weld on ¼ thick steel cap with weep hole and following inscription:

Well Name and Number

Legal Description

See COA's

Well Name: Ranger Lake 1 State 001H

API: 3002540076

Lease No.: NM

Location: 2015 ft FNL &amp; 430 ft FEL; H - S 1, Twp 13S, Rge 34E NMPM Lea County, NM (Surface Location)

Lat: 33.2224922 Lng: -103.4569016 (NAD83)

Lease Number

API Number

Date

This information as well as pertinent operations performed under this procedure will be provided in the subsequent filing of NMOCD Form C-103.

8. Drain fluid from work tanks and transport to approved disposal facilities or if applicable and regulatory compliant transport to other industry approved sites for use in ongoing work applications.

9. Identify oilfield tubulars (downhole and surface) from the site as junk, structural grade or reusable. Tubulars qualified as junk should be transported to an approved handling facility. Tubulars identified as structural grade should be sold (at prevailing market price) to and transported off location by an approved vendor. Tubulars identified as reusable should be sold or, if transferred to other operations, credited value (at prevailing market price). Any value received from the tubulars should be credited to offset the P&A cost of the well.

10. Identify Onsite treating vessels/equipment or storage vessels as junk or reusable. Vessels/equipment qualified as junk should be transported or deconstructed for transportation to an approved handling facility. Vessels/equipment identified as reusable should be sold or, if transferred to other operations, credited value (at prevailing market price). Any value received from the vessels/equipment should be credited to offset the P&A cost of the well.

11. Identified buried flowlines and gathering lines should be abandoned in place to minimize additional surface disturbance and provided the lines are at a depth that would not impact anticipated future use. The line(s) should be evacuated of all liquid or gaseous content with an environmentally neutral fluid. The lines should be capped in a permanent manner with the volume of the line(s) being filled, at atmospheric pressure, with the environmentally neutral fluid. Identified surface flowlines and gathering will be evacuated of all liquid or gaseous content with an environmentally neutral fluid. The lines will then be removed with tubulars being identified as junk or structural grade. Tubulars qualified as junk should be transported to an approved handling facility. Tubulars identified as structural grade should be sold (at prevailing market price) to and transported off location by an approved vendor. Any value received from the tubulars should be credited to offset the P&A cost of the well.

12. The disturbed surface location will then be "back dragged" or graded to compile any excess Caliche or gravel type surface coverings. The complied material will be transported to a centralized location as part of a multi-well Plug and Abandonment/Remediation program. From this centralized location the material will be recycled for compatible surface use coverage.

13. Grade berms on location constructed of soil, assuming soil is compliant with native soil, back into location. Excess should be used to fill well cellar. Remove Service Rig tie downs, use berm soil to fill holes if necessary.

14. With the well site surface location and access road clear of oil field operations, the location and "Oil Field" use specific road will be cross ripped to a tillable consistency. An approved grass/ground cover seed will be tilled-in across the cross ripped area. Subject to local conditions this planting will be allowed to naturally create ground cover of the disturbed area.

15. The associated freshwater "Frac Pit" will be cleared of any plastic liner. An assessment will be made to ensure no hydrocarbon fluids or saltwater ever leaked into the area contained by the berms of the pit. Based on the design of the pit, the berm walls of the pit will be pushed in and graded flat. The area would then be cross ripped to tillable consistency. An approved grass/ground cover seed will be tilled-in across the cross ripped area. Subject to local conditions this planting will be allowed to naturally create ground cover of the disturbed area.

16. The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The operator's name, lease name and well number and location, including unit letter, section, township, and range, shall be welded, stamped or otherwise permanently engraved into the marker's metal. NMOCD will then be notified for final inspection and release.

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division**  
**Standard Plugging Conditions**



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
  - North Contact, Monica Kuehling, 505-320-0243, [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)
  - South Contact, Gilbert Cordero, 575-626-0830, [gilbert.cordero@emnrd.nm.gov](mailto:gilbert.cordero@emnrd.nm.gov)
2. A Cement Bond Log is required to ensure strata isolation of producing formations, protection of water and correlative rights. A CBL must be run or be on file that can be used to properly evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
  - North, water or mud laden fluids
  - South, mud laden fluids
6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
  - A copy of this permit shall be available in each truck used to haul waste products.
  - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
  - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
12. Produced water or brine-based fluids **may not** be used during any part of plugging operations without **prior OCD approval**.
13. Cementing;
  - All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
  - If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
  - WOC (Wait on Cement) time will be:
    - 4 hours for accelerated (calcium chloride) cement.
    - 6 hours on regular cement.
  - Operator must tag all cement plugs unless it meets the below condition.
    - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
  - If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
    - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
  - Cement can only be bull-headed with specific prior approval.
  - Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
  - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are not straddling a formation top, may be set using a bailer with a minimum of 35' of cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind the casing, a 30-minute minimum wait time will be required immediately after perforating to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. If gas is detected contact the OCD office for directions.

15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.

16. Formation Tops to be isolated with cement plugs, but not limited to are:

- Northwest See Figure A
- South (Artesia) See Figure B
- Potash See Figure C
  - In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- South (Hobbs) See Figure D1 and D2
- Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

- Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

  1. Operator name
  2. Lease name and well number
  3. API number
  4. Unit letter
  5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

  - A) Aerial photo showing the agricultural area
  - B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware , in certain areas where the Delaware is subdivided into;
  - 1. Bell Canyon
  - 2. Cherry Canyon
  - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

## Figure C

## Potash Area R-111-P

## T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All  
except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

## T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23.  
Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

## T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec  
10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec  
24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32  
Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

## T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

## T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec  
23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit  
A-H. Sec 36 Unit B-G.

## T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P.  
Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

## T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P.  
Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

## T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec  
23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

## T 21S – R 30E

Sec 1 – Sec 36

## T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit

A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25

Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit

A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33

Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit

A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec

33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P.

Sec 16 Unit

I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec

34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11.

Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O, P. Sec 10 Unit B – G, K – N. Sec

35 Unit E – P. Sec 36 Unit E, K, L, M, N.

T 25S – R 31E

Sec 1 Unit C, D, E, F. Sec 2 Unit A – H.

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map

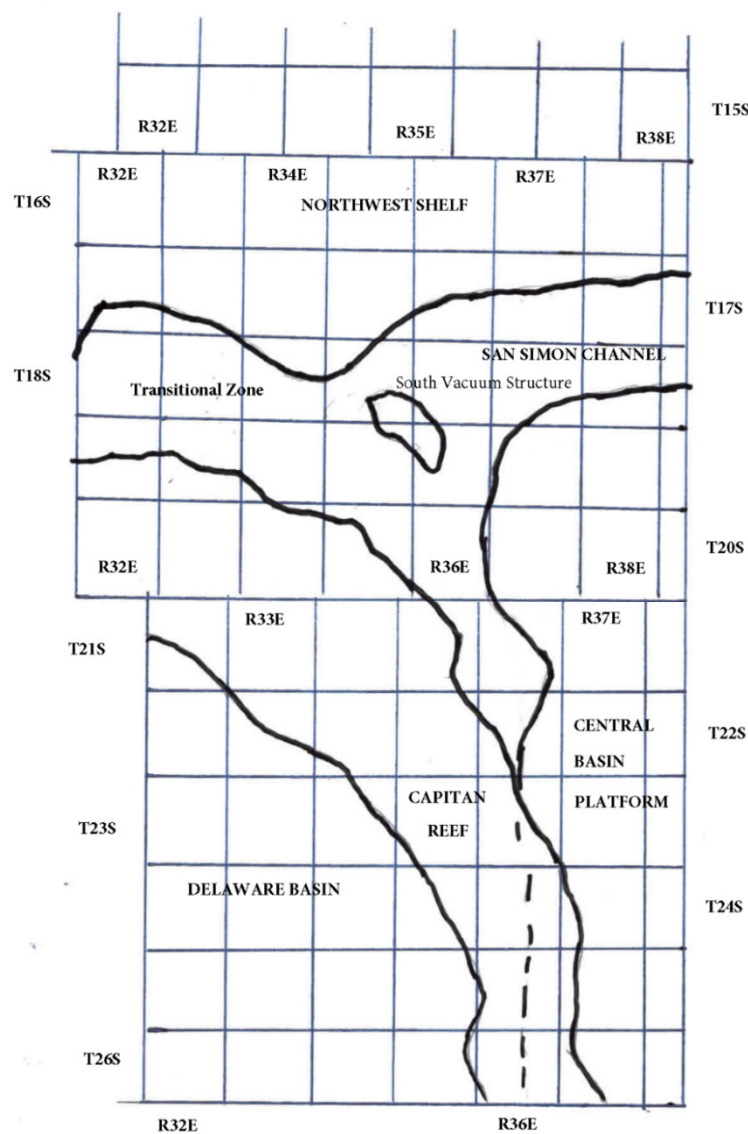


Figure D2 Formation Table

100' Plug to isolate upper and lower fresh water zones (typically 250' to 350')						
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	McKee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	McKee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinbry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		Tubb
Yeso (Township 15 South to Township 17 South)	Rustler					Blinbry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinbry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
Yates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt						Rustler
Rustler						

Revenir Energy  
Wellbore Diagram  
TA

Well Status:

11/1/2023

Wellhead: N/A

KB 4138 ft

GL 4120 ft

Conductor N/A

Surface Hole 17 1/2" @ 432 ft

Surface Csg  
13.375" 48#/ft H-40  
Set @ 432 ft  
Cmt'd w/ 200 sx ld/300 sx tl; Circ'd 192 sx

Intermediate Hole 1 12 1/4" @ 4344 ft

Intermediate Csg  
9 5/8" 40#/ft J55  
Set @ 4344 ft  
Cmt'd w/ 1300 sx ld/200 sx tl; Circ'd 411 sx

Intermediate Hole 2 8 3/4" @ 8478 ft

Production Csg  
7" 29#/ft P110 @ 8478 ft  
Cmt'd w/ 1100 sx ld/200 sx tl; Circ'd 280 sx

Liner  
4 1/2" 11.6#/ft P110  
TOL @ 7262 ft ; BOL @ 12450 ft  
Frac Ports 8321 ft - 12150 ft (Open)

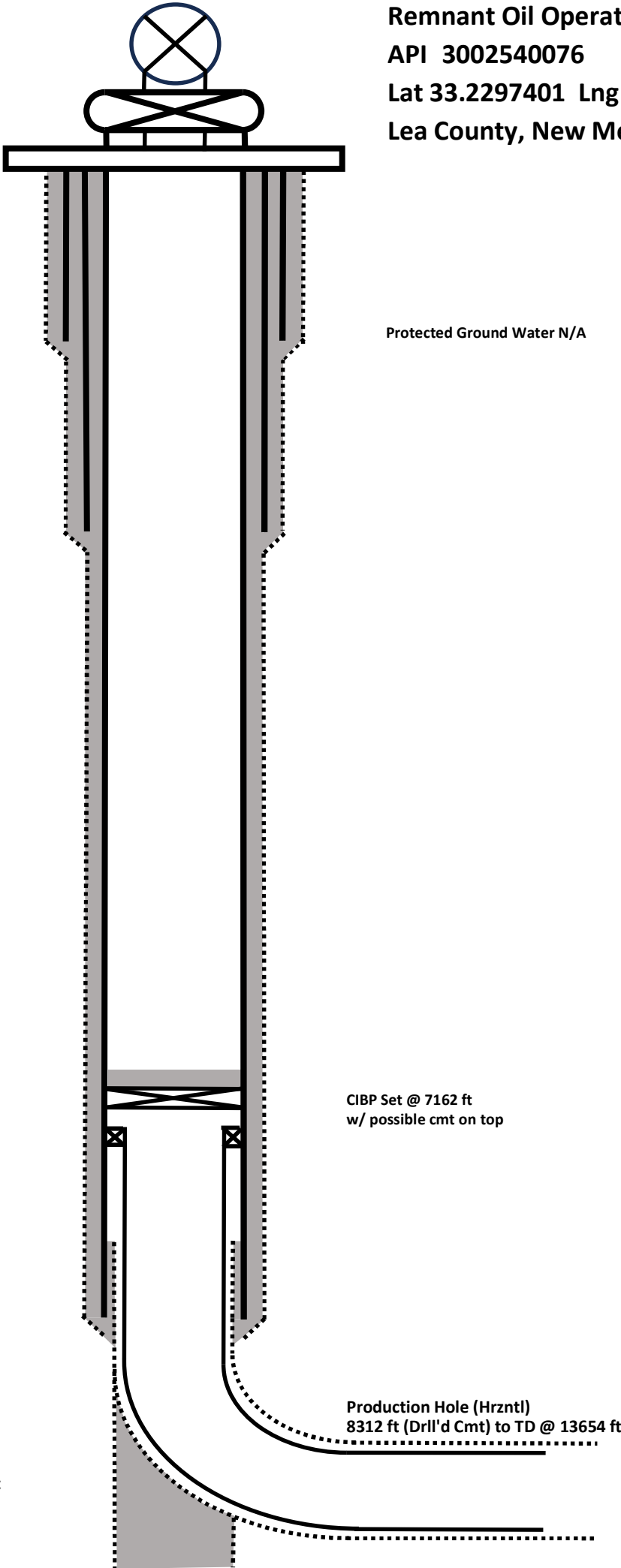
Production Hole (Vert) 6 1/8" @ 9700 ft  
Cmt'd w/ 300 sx Clss C

Ranger Lake 1 State #01H  
Remnant Oil Operating, L.L.C.  
API 3002540076 S 1 Twp 13S Rng 34E  
Lat 33.2297401 Lng -103.746727 (NAD83)  
Lea County, New Mexico

Protected Ground Water N/A

CIBP Set @ 7162 ft  
w/ possible cmt on top

Production Hole (Hrzntl)  
8312 ft (Drill'd Cmt) to TD @ 13654 ft



Revenir Energy  
Wellbore Diagram  
Proposed PA

Well Status:

11/1/2023

Wellhead: N/A

KB 4138 ft

GL 4120 ft

Conductor N/A

Surface Hole 17 1/2" @ 432 ft

Surface Csg  
13.375" 48#/ft H-40  
Set @ 432 ft  
Cmt'd w/ 200 sx ld/300 sx tl; Circ'd 192 sx

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Lat 33.2297401 Lng -103.746727 (NAD83)  
Lea County, New Mexico

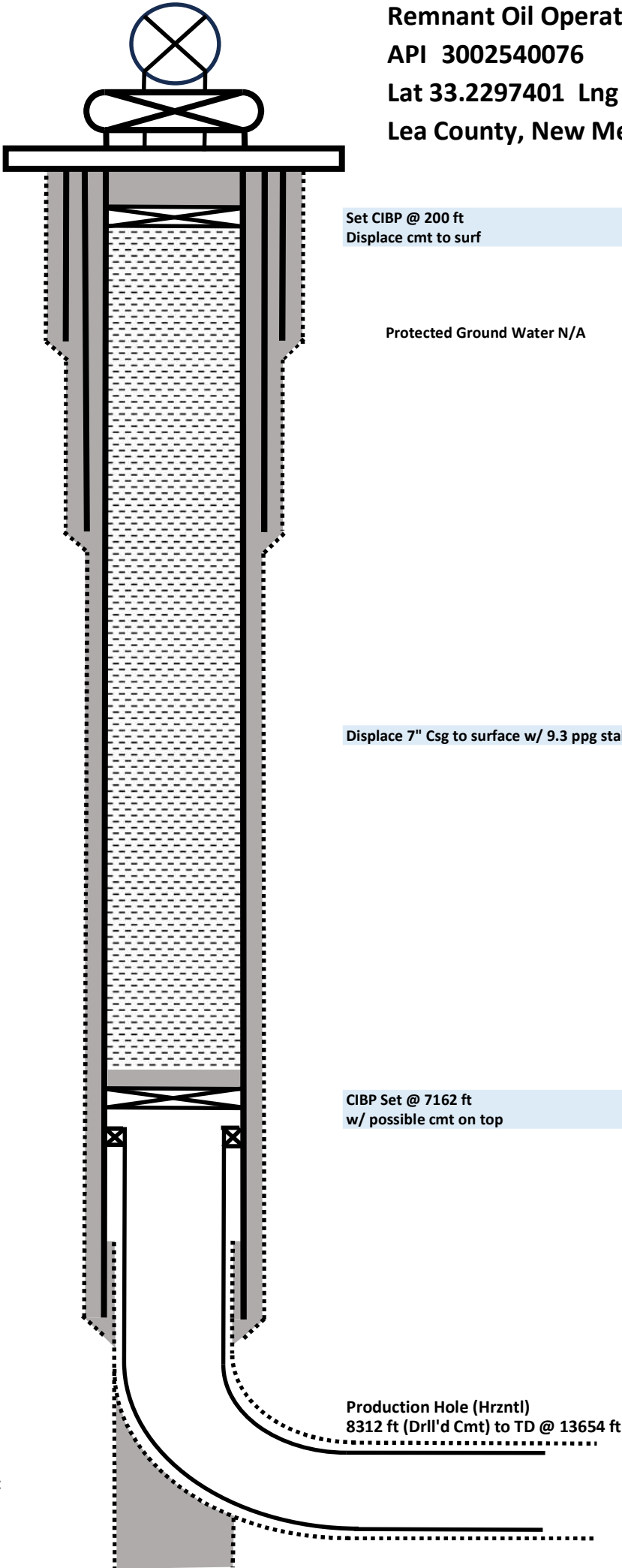
Set CIBP @ 200 ft  
Displace cmt to surf

Protected Ground Water N/A

Displace 7" Csg to surface w/ 9.3 ppg stabilized drilling mud

CIBP Set @ 7162 ft  
w/ possible cmt on top

Production Hole (Hrzntl)  
8312 ft (Drill'd Cmt) to TD @ 13654 ft



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 295667

COMMENTS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 295667
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	1/8/2024

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Phone:(575) 393-6161 Fax:(575) 393-0720  
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CONDITIONS  
  
Action 295667

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 295667
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/5/2024