

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28992
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OSAGE BOYD 15 SWD
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CISCO-CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3454' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location
Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 15 Township 19S Range 25E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: WORKOVER [x]

SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We confirmed this well has pressure on the backside so it requires an immediate workover. Please find procedure and WBD attached for your review.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/04/2023

Type or print name SARAH CHAPMAN E-mail address: SCHARPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**Osage Boyd SWD #1 SWD**

Eddy County, NM  
API# 30-015-28992  
X23629 – \$185,000

**Hole in Tubing / Packer Leak**

**Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 7” casing. It is proposed to pull and LD all IPC tubing and replace all tubing with re-worked Polycore tubing from Western Falcon. The tubing that is in the well is from the original completion of this well in 2015.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XOs, ON/OFF TOOLS ETC. SS IS PREFERRED.

**Procedure**

1. **Notification:** Contact the OCD at least 24 hours prior to the commencement of any operations.
2. Move in rig up pulling unit and laydown machine.
3. Ensure well is at 0 psi, 10# brine should be enough to kill the well; make sure 11.6# is available at vendor if needed. Nipple down wellhead. Nipple up BOP.
4. Pull and LD 3-1/2” IPC tubing as follows:

**Tubing Detail (11/20/2020)**

**TUBING DETAIL**

13' KB  
3-1/2" 9.3# IPC TUBING  
PACKER @ +/- 7,650'

5. MI new tubing from Western Falcon and backhaul old tubing.
6. Pick up bit and scraper and 3-1/2” Polycore tubing from Western Falcon. Run in hole to 7,650’ and pull out of hole.
7. Run in hole hydrotesting tubing to 5,000 psi below the slips as follows:

**Proposed Tubing Detail**

~237 jts 3-1/2" std WF Polycore L-80 9.3# EUE tbg  
3-1/2" T-2 O/O tool NP w/ profile  
7" X 3 1/2" NP AS1X Packer  
3-1/2" x 2-7/8" SS XO  
2 7/8" NP Pup  
2 7/8" SS Landing Nipple  
POP w/ WLREG

8. Put packer at +/- 7,650’ (same depth as before).

9. Bull head 150 bbls of packer fluid and set packer; once set, top off the annulus with packer fluid.  
Consult engineer on how much compression should be set on packer.
10. Load and test casing to 500 psi for 30 mins.
11. If good test, Nipple down BOP. Nipple up wellhead.
12. Rig down pulling unit.
13. Notify NMOCD 48hrs in advance to witness MIT; run MIT in accordance to 19.15.26 NMAC.

**Osage Boyd 15 SWD #1**

Formerly the Osage Boyd 15 Fed #8  
Eddy County, NM  
API# 30-015-28992

SPUD DATE: 6/18/1990  
ELEV: 3454' GL 13' KB

CURRENT WBD

**9-5/8" 36# J-55 Csg @ 1,132'**  
14-3/4" HOLE  
CMT W/ 1150 SX  
CIRC TO SURF

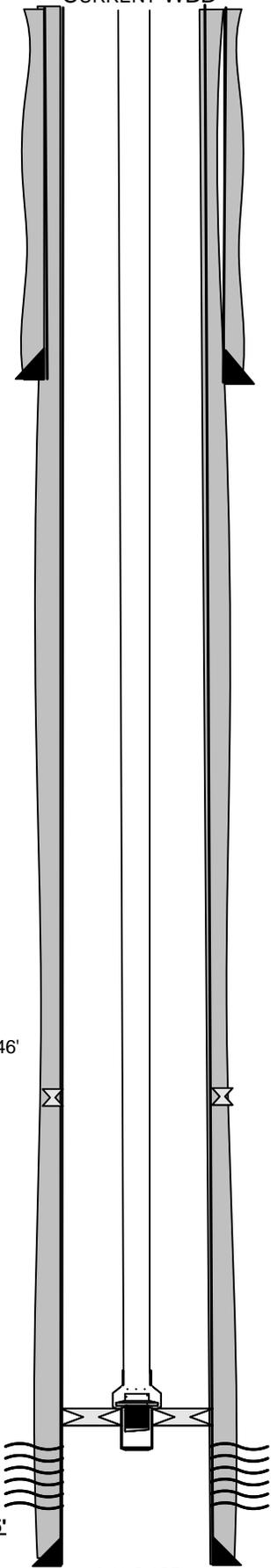
DV TOOL @ 5,946'

**TUBING DETAIL**  
13' KB  
3-1/2" 9.3# IPC TUBING  
PACKER @ +/- 7,650'

**7" 26/23# N-80/K-55 Csg @ 8,135'**  
8-3/4" HOLE  
CMT W/ 1200 SX IN 2 STAGES  
CIRC TO SURF

TD @ 8,135'  
TVD @ 8,135'  
PBD @ 8,034'

**CISCO/CANYON PERFS (7,682-7,916')**  
318 HOLES



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 290774

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 290774
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
mgebremichael	same tubing size shall be replaced and packer setting depth shall not be more than 100 ft above the top of the injection interval.	1/9/2024