

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 20 / NESE / 36.70927 / -108.11595	County or Parish/State: SAN JUAN / NM
Well Number: 301	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080723	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004524005	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2767945

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 01/03/2024	Time Sundry Submitted: 11:46
Date proposed operation will begin: 01/03/2024	

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Fruitland coal development. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has other production from the other wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_301_WBD_10_4_2012_20240103114629.pdf
- GCU_301_WBD_TA_20240103114620.pdf
- GCU_301_TA_Procedure_20240103114605.pdf

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Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_301_ID_2767945_TA_COAs_MHK_1.4.2024_20240104141706.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: JAN 03, 2024 11:46 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 01/04/2024
Signature: Matthew Kade	

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24005
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>I</u> : <u>1620</u> feet from the <u>South</u> line and <u>900</u> feet from the <u>East</u> line Section <u>20</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well Number 301
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5522' GL		9. OGRID Number 000778
		10. Pool name or Wildcat West Kutz Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Conduct safety meeng. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH and LD 2 3/8" tubing.
7. RU WL. Run gauge ring to at least 1362'. Set 4.5" CIBP at 1362'. RD WL.
8. Load hole w/ treated 2% KCL.
9. ND BOP, NU WH.
10. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
11. RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 01/08/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-882-8931

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 1/9/2024

Conditions of Approval (if any):

Gallegos Canyon Unit 301
Pictured Cliffs
API # 30-045-24005
T-29N, R-12-W, Sec. 20
San Juan County, New Mexico

G.L. 5522'
K.B. 5532'

TOC: Circulated to Surface

Surface Casing Data

12 1/4" Hole
8 5/8", 24.0#, K-55 @ 130'
Cmt w/ 100 sxs

TOC: Cement circulated to surface - no cmt bond +/- 1480' to TD

Rod Details

Length

PUMP	10'
3/4" Slick rods w/ slim boxes	350'
Guided 3/4 Rods	1125'
RODS, PONY: 0.75 x 8 GRD. D	14'
ROD, POLISHED: 1.25 x 16	16'

Tubing Details

Length

MULE SHOE, 2.375 x 18	18'
SEAT NIPPLE, API: 2.375 X 1.5 ID, 8RD EUE	1'
Poly-lined tubing, 2.375"	305'
TUBING, 2.375, 4.7#, J-55, EUE, 48 jts	1207'
TUBING HANGER, 7.166 x 2.375 ID, 4.7#, J-55, E	1'

Pictured Cliffs Perforations

1462' - 1475', 1 SPF
Frac w/ 750 gals 7-1/2% spear-
head acid, 35,000 gals 70Q
Foam, 47,500# 10/20 sand (6/1980)

Production Casing Data

6 3/4" Hole
4 1/2", 10.5# & 11.6#, K-55 & CW-55 @ 1740'
Cmt w/ 400 sxs

Formation Tops

Kirtland	260'
Fruitland	1172'
Pictured Cliffs	1460'

Squeezed Perfs

Perf 1486' - 1488', 1520' - 1521', 2 SPF
Sqz'd w/ 75 sxs (06/1980)

EOT 1538.5'

Deviation Report

Depth	Deviation
135'	1/4 deg
654'	1/2 deg
1153'	3/4 deg
1735'	1 deg

PBTD: 1705
TD: 1741'

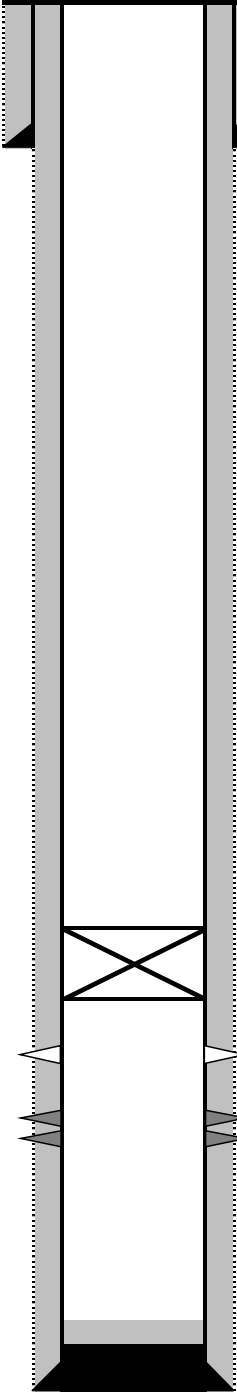
Gallegos Canyon Unit 301
Pictured Cliffs
API # 30-045-24005
T-29N, R-12-W, Sec. 20
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4.5" CIBP at 1362'

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TEMPORARY ABANDON

GALLEGOS CANYON UNIT #301

1620' FSL & 900' FEL, I SEC 20. T29N R12W

SAN JUAN COUNTY, NM / 3004524005

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH and LD 2 3/8" tubing.
7. RU WL. Run gauge ring to at least 1362'. Set 4.5" CIBP at 1362'. RD WL.
8. Load hole w/ treated 2% KCL.
9. ND BOP, NU WH.
10. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
11. RDMO service rig.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



January 4, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2767945 Proposed Work to Temporary Abandonment

Operator:	Simcoe LLC
Lease:	NMSF080723
Agreement:	NMNM78391A
Well(s):	Gallegos Canyon Unit 301, API # 30-045-24005
Location:	NESE Sec 20 T29N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

TEMPORARY ABANDON

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1620' FSL & 900' FEL, I SEC 20. T29N R12W

SAN JUAN COUNTY, NM / 3004524005

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6. POOH and LD 2 3/8" tubing.
7. RU WL. Run gauge ring to at least 1362'. Set 4.5" CIBP at 1362'. RD WL.
8. Load hole w/ treated 2% KCL.
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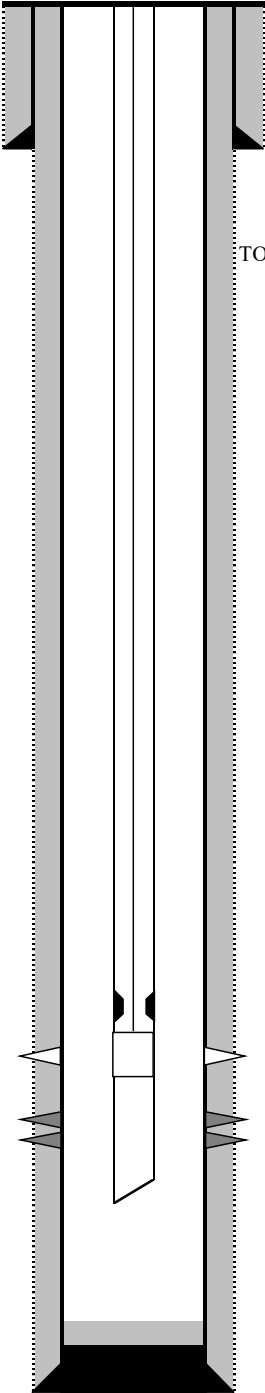
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Pictured Cliffs
API # 30-045-24005
T-29N, R-12-W, Sec. 20
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 301752

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 301752
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	1/9/2024