

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24851
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. OG-1638-3
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name FARMINGTON TOWNSITE COM
4. Well Location Unit Letter <u>C</u> : <u>1040</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>02</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5540'		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy repaired the wellhead for the subject well per the attached work summary, wellbore diagram and MIT Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician – Sr. DATE 11/16/2021

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FARMINGTON TOWNSITE COM 1E

30.045.24851

WELLHEAD REPAIR

11/8/2021 – MIRU. CK PRESSURES. SITP – 290 PSI, SICP – 290 PSI, SIBHP – 290 PSI. BD WELL. ND WH, NU BOPE. FUNCTION TEST GOOD. PULL TBG HANGER. POOH SCANNING 2-3/8" TBG. P/U 4-1/2" CSG SCRAPER, TIH. SWI. SDFN.

11/9/2021 – CK PRESSURES. SICP- 190 PSI. SITP- 190. SIBHP- 190 PSI. BD WELL. TIH W/CSG SCRAPER TO 6023'. POOH, L/D CSG SCRAPER. P/U 4-1/2" RBP & TANDEM PACKER. TIH AND SET RBP AT 6003'. TEST RBP. TEST GOOD. LOAD HOLE AND PRTST CSG. TEST FAILED. PULL UP HOLE W/ PACKER TESTING CSG STRING AT VARIOUS DEPTHS. FOUND GOOD CSG FROM 950' TO 6003'. SIW. SEC LOC. SDFN.

11/10/2021 – CK PRESSURES. SICP- 0 PSI. SITP- 0. SIBHP- 0 PSI. OPEN WELL. WITH NO PRESSURE ON WELL. PULL UP HOLE W/PACKER TESTING CSG STRING AT 50' AND 4' F/WELL HEAD. TEST GOOD DOWN TO 6003'. PRESSURE TESTED TO SURFACE AND FAILED. FOUND LEAK TO BE AT WELLHEAD. L/D PACKER. N/D BOPE. N/D TBG HEAD. SENT IN WELLHEAD AND TREE TO BE REFURBISHED. N/U NIGHT CAP ON WELLHEAD. SIW. SEC LOC. SDFN.

11/11/2021 – CK PRESSURES. SICP- 0 PSI. SITP- 0. SIBHP- 0 PSI. OPEN WELL. N/D NIGHT CAP ON WH. N/U NEW WELLHEAD. PRESSURE TEST SEALS ON WH. TEST GOOD. SPOT IN WELLCHECK. CONDUCT MIT ON 4-1/2" CSG STRING TO 580 PSI FOR 30 MINS. TEST GOOD AND WITNESSED BY THOMAS VERMERSCH W/ NMOCD. R/D PRESSURE TESTER. R/U AIR UNIT. P/U RBP RET HEAD. TIH AND UNLOADING WB. LATCH AND RELEASE RBP AT 6003'. EQUALIZE WELL. POOH. L/D RBP AND RETRIEVING HEAD. MAKE UP PROD BHA. SDFN.

11/12/2021 – CK PRESSURES. SICP- 190 PSI. SITP- 0. SIBHP- 0 PSI. BLW DWN WELL. CONTINUE TIH W/ PRODUCTION TBG STRING. P/U TBG HANGER AND LAND TBG STRING AT 6111.46', SN @ 6110.81' W/ 197 JTS 2-3/8" TBG 4.7" J-55. N/D BOPE. N/U WELLHEAD. DROP BALL. PRTST TBG STRING. POP OFF CHECK. UNLOAD WB. SI WELL. RD. RIG RELEASED.

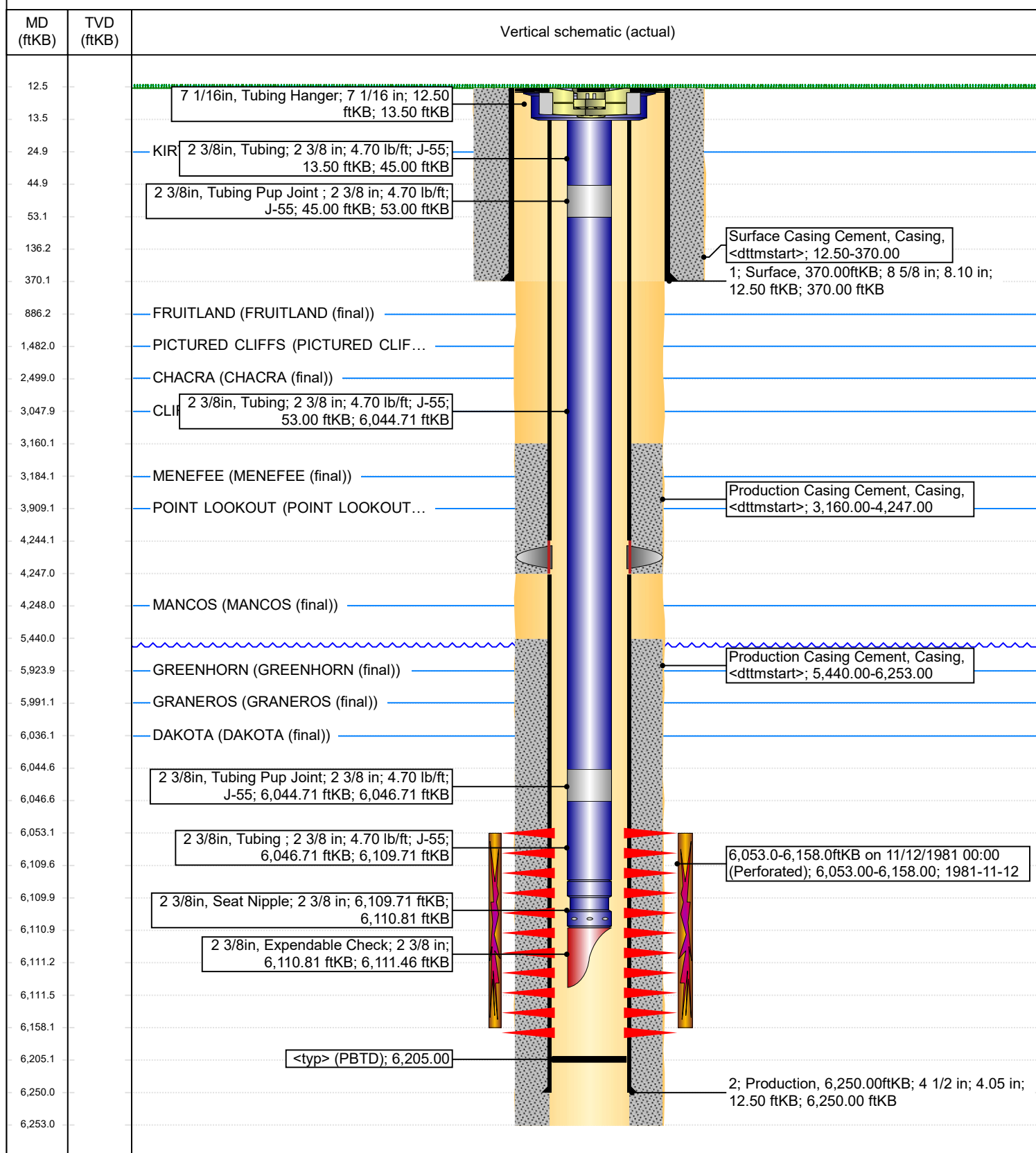


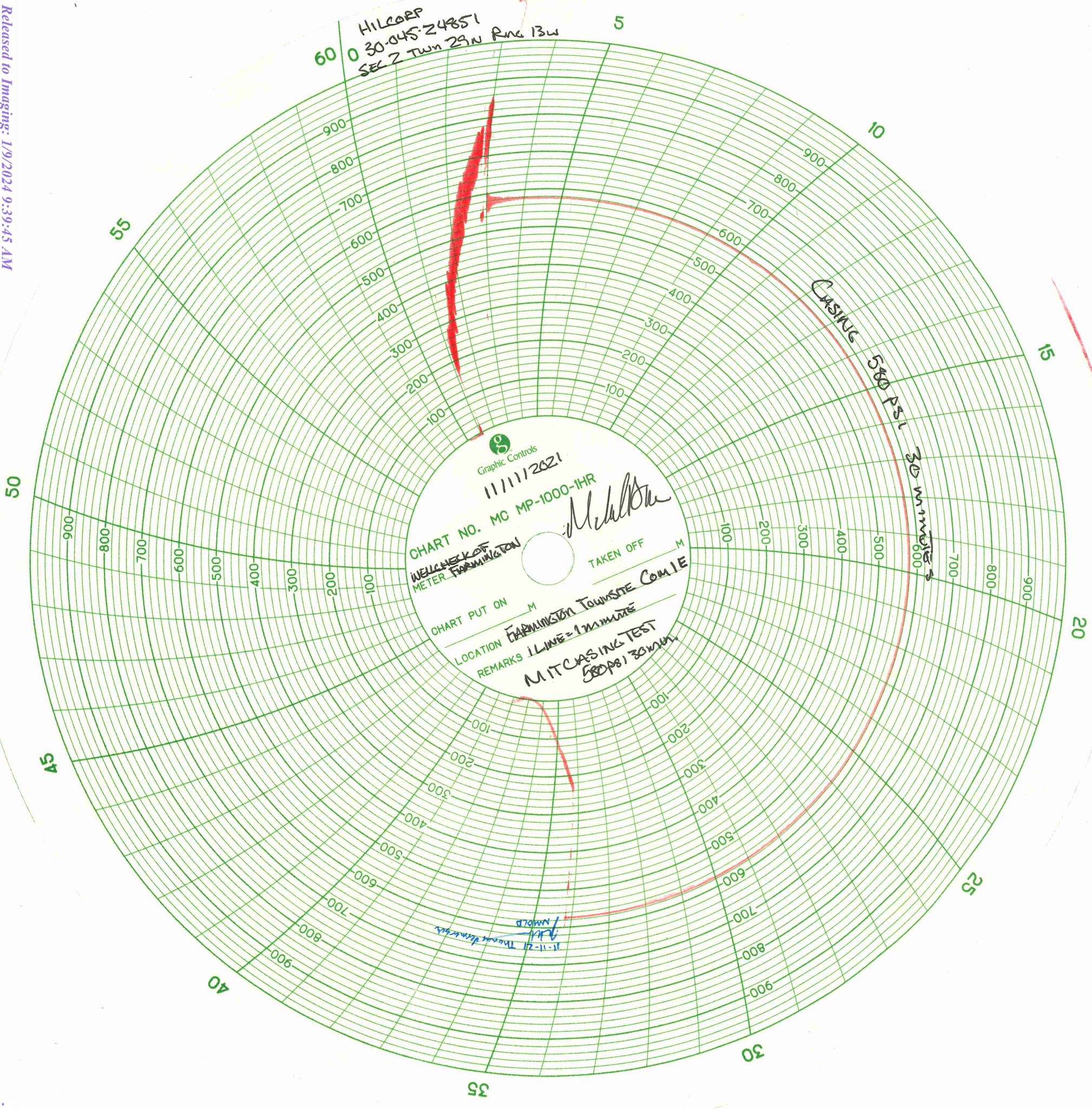
Current Schematic - Version 3

Well Name: FARMINGTON TOWNSITE COM #1E

API / UWI 3004524851	Surface Legal Location T29N-R13W-S02	Field Name Basin Dakota	Route 0206	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,540.00	Original KB/RT Elevation (ft) 5,552.50	KB-Ground Distance (ft) 12.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





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CONDITIONS

Action 62027

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 62027
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	requires bradenhead test within 30 days with a witness from this office	1/9/2024