

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48669	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 325410	⁸ Property Name HYPERION STATE	⁹ Well Number 181H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	20	24S	33E	-	497	NORTH	695	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24S	33E	-	31	SOUTH	1027	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/18/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/7/2022	²² Ready Date 1/4/2023	²³ TD 14974'	²⁴ PBTB 14910'	²⁵ Perforations 9877 ft to 14841 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1307'	975 sks		
12.25"	9.625"	5288'	1110 sks		
8.75"/7.875"	5.5"	14959'	1195 sks		

V. Well Test Data

³¹ Date New Oil 1/18/2023	³² Gas Delivery Date 1/18/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 400
³⁷ Choke Size 30/64	³⁸ Oil 59	³⁹ Water 2323	⁴⁰ Gas 1		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/10/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

AS-DRILLED PLAT

¹ API Number 30-025-48669	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 325410	⁵ Property Name HYPERION STATE	⁶ Well Number 181H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3539'

¹⁰Surface Location

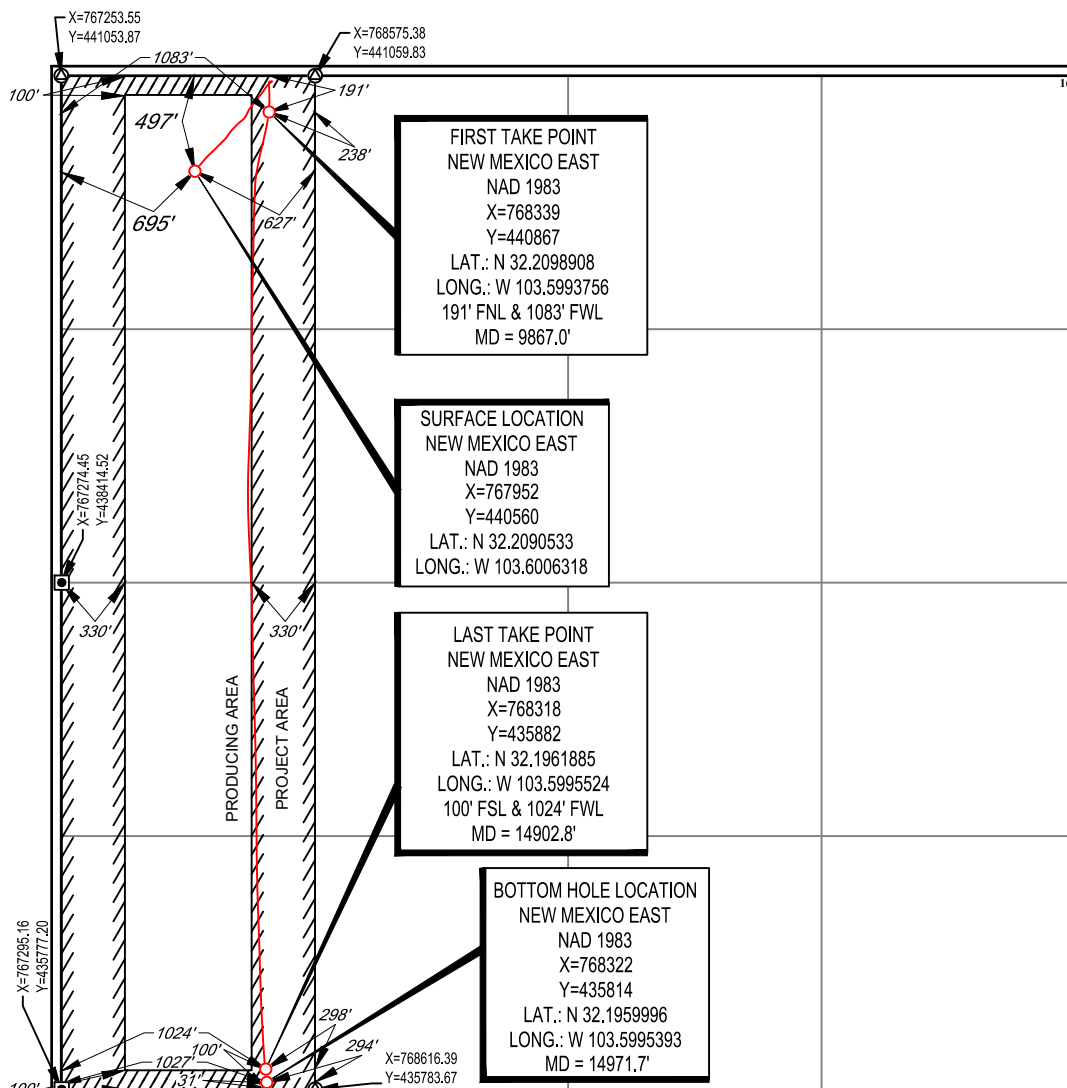
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	24-S	33-E	-	497'	NORTH	695'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24-S	33-E	-	31'	SOUTH	1027'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]

1/20/2023

Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

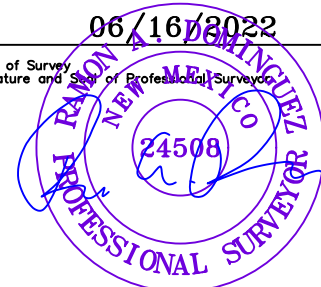
E-mail Address

¹⁸SURVEYOR CERTIFICATION

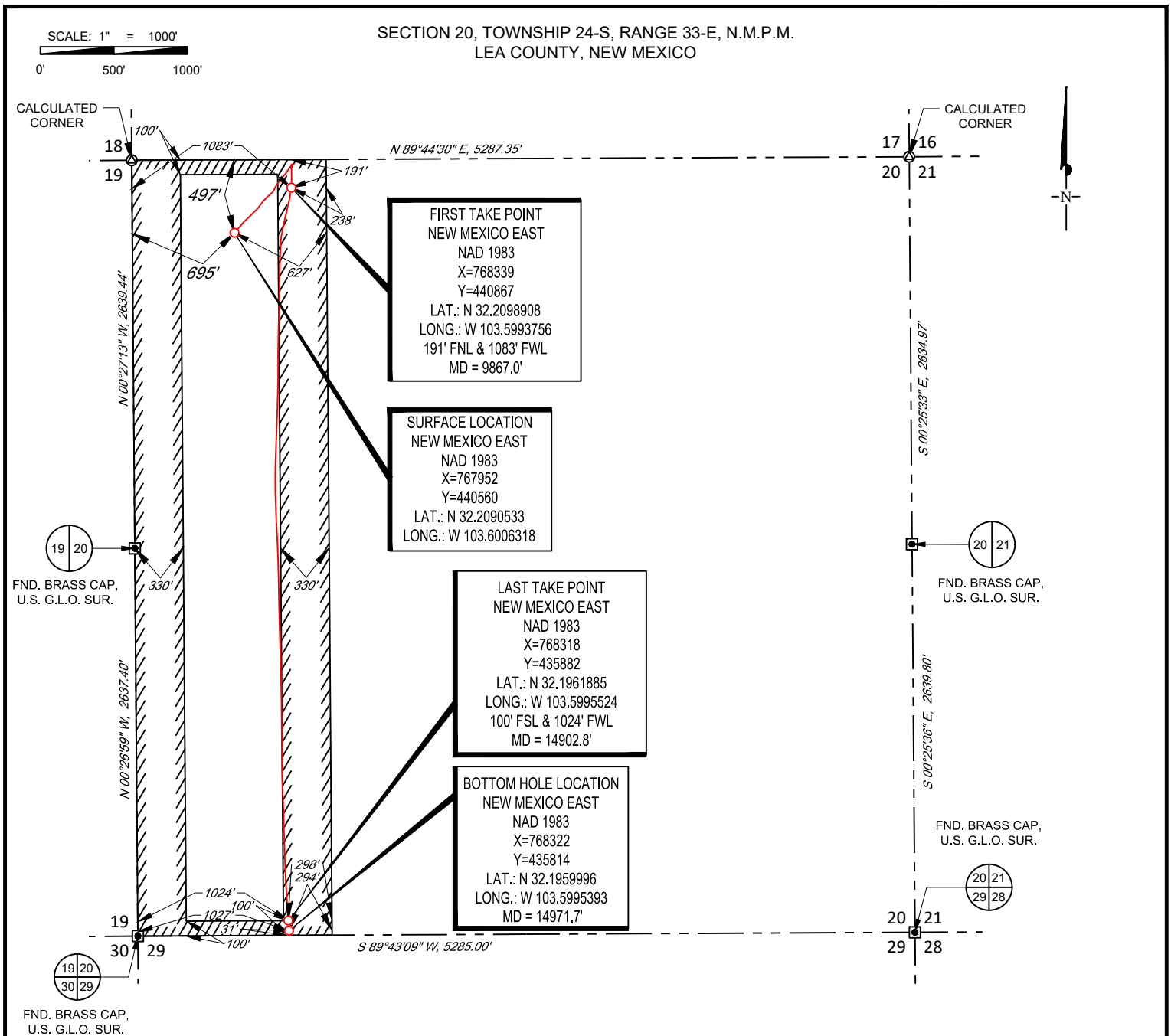
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/16/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



LEASE NAME & WELL NO.: _____ HYPERION STATE 181H

SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3539'

DESCRIPTION 497' FNL & 695' FWL



Ramon A. Dominguez, P.S. No. 24508
January 16, 2023

HYPERION STATE 181H AS-DRILLED	REVISION:		NOTES:
	LS	1/20/2023	
DATE: 01/16/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_181H_REV1			
DRAWN BY: SAR			
SHEET: 2 OF 2			



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State 181H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-48669

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5,233' MD – 14,916' MD
Projection to Bit: 14,973' MD
Dates Performed: 08/25/2022 – 08/31/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State 181H
 Job Number: ID3564
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 312

Target KBTVD: 9,970.1'
 Target Inclination: 90.00°
 Declination Correction: 5.90°
 DF Elevation: 3,565'

Vertical Section Calculated Along Azimuth: 179.55°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	33.32	0.25	9.72	33	33.32	-0.07	0.07	0.01	0.76
GYRO	2	121.91	0.38	86.98	89	121.91	-0.28	0.28	0.34	0.46
GYRO	3	206.93	0.49	119.16	85	206.93	-0.11	0.12	0.94	0.31
GYRO	4	293.00	0.59	131.80	86	292.99	0.37	-0.36	1.59	0.18
GYRO	5	388.62	0.71	171.91	96	388.61	1.29	-1.27	2.04	0.48
GYRO	6	481.19	1.01	156.21	93	481.17	2.61	-2.59	2.45	0.41
GYRO	7	573.48	1.17	149.19	92	573.44	4.17	-4.15	3.27	0.22
GYRO	8	665.95	0.90	133.13	92	665.89	5.49	-5.45	4.28	0.42
GYRO	9	757.91	0.48	48.06	92	757.85	5.73	-5.69	5.09	1.07
GYRO	10	850.38	0.54	7.97	92	850.32	5.05	-5.00	5.44	0.38
GYRO	11	942.93	0.12	26.12	93	942.86	4.53	-4.49	5.54	0.46
GYRO	12	1035.35	0.39	154.52	92	1035.28	4.73	-4.68	5.72	0.51
GYRO	13	1127.91	0.85	166.92	93	1127.84	5.68	-5.63	6.01	0.51
GYRO	14	1220.49	1.12	192.31	93	1220.41	7.23	-7.18	5.97	0.55
GYRO	15	1313.03	1.38	193.45	93	1312.92	9.19	-9.15	5.52	0.29
GYRO	16	1405.61	1.29	192.75	93	1405.48	11.29	-11.25	5.03	0.11
GYRO	17	1497.75	1.06	28.81	92	1497.61	11.56	-11.52	5.21	2.52
GYRO	18	1590.20	2.37	24.30	92	1590.02	9.08	-9.03	6.41	1.42
GYRO	19	1682.00	3.67	25.03	92	1681.69	4.70	-4.64	8.43	1.42
GYRO	20	1776.66	5.17	22.92	95	1776.06	-1.95	2.04	11.37	1.59
GYRO	21	1871.50	6.52	22.73	95	1870.41	-10.83	10.95	15.12	1.43
GYRO	22	1966.41	7.11	29.97	95	1964.65	-20.85	21.01	20.14	1.09
GYRO	23	2061.80	7.53	38.81	95	2059.26	-30.78	30.99	27.01	1.26
GYRO	24	2157.39	7.61	41.77	96	2154.02	-40.32	40.59	35.15	0.42
GYRO	25	2252.90	7.75	40.43	96	2248.68	-49.86	50.21	43.53	0.24
GYRO	26	2348.21	7.82	37.71	95	2343.11	-59.82	60.23	51.66	0.39
GYRO	27	2443.84	7.84	40.59	96	2437.85	-69.85	70.33	59.89	0.41
GYRO	28	2539.20	7.66	46.27	95	2532.34	-79.12	79.66	68.71	0.83
GYRO	29	2634.67	7.76	47.76	95	2626.94	-87.78	88.39	78.08	0.23
GYRO	30	2730.05	7.26	46.23	95	2721.50	-96.20	96.89	87.20	0.56
GYRO	31	2825.65	6.98	46.68	96	2816.37	-104.30	105.06	95.80	0.30
GYRO	32	2921.26	6.97	46.24	96	2911.27	-112.23	113.06	104.21	0.06
GYRO	33	3016.86	6.72	42.74	96	3006.19	-120.29	121.18	112.20	0.51
GYRO	34	3112.51	6.79	47.86	96	3101.18	-128.13	129.08	120.19	0.63
GYRO	35	3208.19	6.90	45.19	96	3196.17	-135.91	136.92	128.46	0.35
GYRO	36	3303.77	6.98	45.25	96	3291.05	-143.98	145.06	136.66	0.07
GYRO	37	3399.21	6.81	44.52	95	3385.80	-152.03	153.17	144.74	0.20
GYRO	38	3494.76	6.70	47.17	96	3480.69	-159.79	161.00	152.80	0.34
GYRO	39	3590.16	5.90	39.57	95	3575.51	-167.30	168.57	160.01	1.21
GYRO	40	3684.88	5.65	34.15	95	3669.75	-174.87	176.18	165.73	0.63
GYRO	41	3780.33	5.32	34.34	95	3764.77	-182.38	183.72	170.86	0.35
GYRO	42	3875.67	5.45	36.70	95	3859.69	-189.62	191.00	176.06	0.27
GYRO	43	3970.52	5.33	37.66	95	3954.12	-196.67	198.10	181.45	0.16
GYRO	44	4066.12	5.37	37.22	96	4049.30	-203.70	205.18	186.86	0.06
GYRO	45	4161.80	6.22	37.48	96	4144.49	-211.33	212.85	192.72	0.89
GYRO	46	4257.53	6.48	44.76	96	4239.64	-219.23	220.80	199.68	0.88
GYRO	47	4353.43	6.63	44.52	96	4334.91	-226.96	228.59	207.37	0.15

GYRO	48	4448.58	7.19	45.64	95	4429.37	-234.97	236.67	215.48	0.61
GYRO	49	4544.33	7.37	41.42	96	4524.35	-243.70	245.46	223.82	0.59
GYRO	50	4639.45	7.30	54.30	95	4618.70	-251.72	253.56	232.76	1.73
GYRO	51	4735.03	7.30	47.87	96	4713.50	-259.26	261.17	242.19	0.85
GYRO	52	4830.08	6.94	53.75	95	4807.82	-266.64	268.62	251.30	0.85
GYRO	53	4925.32	6.67	37.83	95	4902.40	-274.35	276.39	259.34	1.99
GYRO	54	5020.37	6.56	29.10	95	4996.82	-283.40	285.50	265.37	1.06
GYRO	55	5115.78	6.35	28.12	95	5091.62	-292.77	294.91	270.50	0.25
GYRO	56	5211.31	7.30	21.18	96	5186.48	-303.06	305.23	275.18	1.32
MWD	57	5233.00	7.16	27.61	22	5208.00	-305.53	307.71	276.31	3.79
MWD	58	5340.00	7.03	28.40	107	5314.18	-317.15	319.38	282.51	0.15
MWD	59	5435.00	7.56	37.80	95	5408.41	-327.15	329.43	289.11	1.37
MWD	60	5531.00	9.05	38.68	96	5503.40	-337.97	340.32	297.70	1.56
MWD	61	5626.00	9.27	35.52	95	5597.19	-349.96	352.38	306.81	0.58
MWD	62	5722.00	9.89	34.11	96	5691.85	-363.00	365.50	315.93	0.69
MWD	63	5817.00	9.80	41.14	95	5785.46	-375.77	378.34	325.82	1.27
MWD	64	5912.00	6.99	43.52	95	5879.43	-385.98	388.62	335.13	2.98
MWD	65	6008.00	5.54	41.85	96	5974.85	-393.61	396.31	342.24	1.52
MWD	66	6103.00	7.34	37.54	95	6069.25	-401.79	404.54	349.00	1.96
MWD	67	6199.00	7.91	33.85	96	6164.40	-412.08	414.89	356.41	0.78
MWD	68	6294.00	7.25	34.20	95	6258.57	-422.41	425.27	363.42	0.70
MWD	69	6390.00	7.21	30.16	96	6353.81	-432.58	435.49	369.86	0.53
MWD	70	6485.00	6.24	41.06	95	6448.16	-441.57	444.54	376.24	1.68
MWD	71	6581.00	6.24	44.48	96	6543.59	-449.17	452.20	383.33	0.39
MWD	72	6676.00	4.70	44.22	95	6638.15	-455.60	458.67	389.66	1.62
MWD	73	6772.00	4.09	44.75	96	6733.87	-460.81	463.92	394.81	0.64
MWD	74	6867.00	2.59	51.16	95	6828.71	-464.53	467.67	398.87	1.62
MWD	75	6962.00	0.97	58.90	95	6923.66	-466.27	469.44	401.23	1.72
MWD	76	7058.00	0.44	137.38	96	7019.65	-466.41	469.58	402.17	1.02
MWD	77	7153.00	0.31	168.85	95	7114.65	-465.89	469.06	402.47	0.25
MWD	78	7249.00	0.44	167.09	96	7210.65	-465.27	468.45	402.60	0.14
MWD	79	7344.00	0.44	181.42	95	7305.64	-464.55	467.73	402.68	0.12
MWD	80	7439.00	0.57	171.66	95	7400.64	-463.72	466.90	402.74	0.16
MWD	81	7534.00	0.70	202.51	95	7495.64	-462.72	465.89	402.58	0.38
MWD	82	7630.00	0.97	237.84	96	7591.63	-461.75	464.92	401.67	0.59
MWD	83	7725.00	1.49	250.76	95	7686.60	-460.93	464.08	399.82	0.62
MWD	84	7820.00	1.05	273.18	95	7781.58	-460.59	463.73	397.79	0.69
MWD	85	7915.00	0.66	276.60	95	7876.57	-460.71	463.84	396.38	0.41
MWD	86	8011.00	1.19	252.78	96	7972.56	-460.49	463.61	394.87	0.67
MWD	87	8106.00	0.22	105.74	95	8067.55	-460.15	463.26	394.11	1.45
MWD	88	8202.00	0.53	142.83	96	8163.55	-459.75	462.86	394.55	0.39
MWD	89	8297.00	1.10	175.18	95	8258.54	-458.49	461.60	394.89	0.75
MWD	90	8392.00	0.26	101.61	95	8353.53	-457.53	460.65	395.18	1.11
MWD	91	8488.00	0.22	296.73	96	8449.53	-457.57	460.69	395.23	0.50
MWD	92	8582.00	0.53	245.58	94	8543.53	-457.48	460.59	394.67	0.46
MWD	93	8678.00	0.88	250.94	96	8639.52	-457.06	460.17	393.57	0.37
MWD	94	8773.00	1.36	262.01	95	8734.51	-456.68	459.77	391.77	0.55
MWD	95	8868.00	1.58	300.07	95	8829.48	-457.20	460.27	389.52	1.03
MWD	96	8964.00	0.92	331.18	96	8925.45	-458.55	461.61	388.00	0.96
MWD	97	9059.00	1.36	37.80	95	9020.44	-460.10	463.17	388.32	1.37
MWD	98	9154.00	1.49	55.65	95	9115.41	-461.68	464.76	390.03	0.48
MWD	99	9250.00	0.70	19.35	96	9211.39	-462.93	466.01	391.26	1.06
MWD	100	9331.00	0.62	299.10	81	9292.39	-463.61	466.69	391.04	1.05
MWD	101	9390.00	1.23	256.04	59	9351.38	-463.62	466.70	390.15	1.50
MWD	102	9486.00	2.90	207.43	96	9447.32	-461.23	464.29	388.03	2.38
MWD	103	9581.00	15.30	177.02	95	9540.97	-446.52	449.58	387.57	13.56
MWD	104	9677.00	25.98	179.48	96	9630.68	-412.74	415.81	388.42	11.16
MWD	105	9772.00	33.32	178.52	95	9713.19	-365.78	368.85	389.29	7.74
MWD	106	9867.00	47.03	185.64	95	9785.64	-304.81	307.86	386.53	15.20
MWD	107	9962.00	57.05	191.88	95	9844.04	-231.08	234.03	374.87	11.74
MWD	108	10057.00	65.41	193.55	95	9889.72	-150.08	152.88	356.51	8.93

MWD	109	10153.00	71.43	193.11	96	9925.01	-63.42	66.06	335.95	6.29
MWD	110	10248.00	84.18	188.36	95	9945.05	27.48	-24.97	318.78	14.28
MWD	111	10281.00	88.92	183.18	33	9947.04	60.20	-57.73	315.48	21.25
MWD	112	10376.00	91.34	181.86	95	9946.82	155.07	-152.63	311.30	2.90
MWD	113	10472.00	89.89	181.42	96	9945.79	250.99	-248.58	308.55	1.58
MWD	114	10567.00	89.32	181.24	95	9946.45	345.95	-343.55	306.35	0.63
MWD	115	10662.00	89.27	180.98	95	9947.61	440.90	-438.53	304.51	0.28
MWD	116	10758.00	90.33	181.33	96	9947.95	536.86	-534.50	302.57	1.16
MWD	117	10853.00	89.41	181.51	95	9948.17	631.81	-629.47	300.22	0.99
MWD	118	10948.00	90.07	181.15	95	9948.60	726.76	-724.45	298.01	0.79
MWD	119	11044.00	90.95	180.10	96	9947.74	822.74	-820.43	296.97	1.43
MWD	120	11140.00	92.44	179.84	96	9944.90	918.69	-916.39	297.02	1.58
MWD	121	11235.00	91.21	180.98	95	9941.88	1013.63	-1011.34	296.34	1.76
MWD	122	11330.00	90.81	181.68	95	9940.20	1108.57	-1106.29	294.13	0.85
MWD	123	11426.00	91.08	181.68	96	9938.62	1204.49	-1202.24	291.32	0.28
MWD	124	11521.00	90.11	182.03	95	9937.63	1299.41	-1297.18	288.24	1.09
MWD	125	11616.00	88.48	181.68	95	9938.80	1394.32	-1392.12	285.17	1.75
MWD	126	11712.00	87.82	182.65	96	9941.90	1490.17	-1488.00	281.54	1.22
MWD	127	11807.00	88.40	181.33	95	9945.03	1585.03	-1582.89	278.25	1.52
MWD	128	11903.00	87.43	179.84	96	9948.53	1680.95	-1678.82	277.27	1.85
MWD	129	11998.00	88.44	178.61	95	9951.95	1775.88	-1773.75	278.55	1.67
MWD	130	12093.00	89.71	177.90	95	9953.48	1870.84	-1868.69	281.44	1.53
MWD	131	12189.00	89.05	177.37	96	9954.52	1966.78	-1964.60	285.41	0.88
MWD	132	12284.00	88.66	177.11	95	9956.42	2061.68	-2059.47	289.98	0.49
MWD	133	12379.00	89.01	177.46	95	9958.35	2156.59	-2154.34	294.48	0.52
MWD	134	12474.00	89.05	178.34	95	9959.96	2251.54	-2249.26	297.96	0.93
MWD	135	12570.00	90.42	179.13	96	9960.40	2347.52	-2345.24	300.08	1.65
MWD	136	12665.00	91.43	178.87	95	9958.87	2442.50	-2440.21	301.74	1.10
MWD	137	12760.00	92.09	178.69	95	9955.95	2537.45	-2535.14	303.76	0.72
MWD	138	12855.00	91.47	178.52	95	9953.00	2632.39	-2630.07	306.07	0.68
MWD	139	12950.00	89.98	178.34	95	9951.80	2727.36	-2725.02	308.67	1.58
MWD	140	13045.00	90.11	178.61	95	9951.73	2822.34	-2819.99	311.20	0.32
MWD	141	13140.00	89.10	177.99	95	9952.38	2917.32	-2914.94	314.02	1.25
MWD	142	13236.00	89.36	178.69	96	9953.67	3013.29	-3010.89	316.80	0.78
MWD	143	13331.00	89.23	179.13	95	9954.84	3108.27	-3105.87	318.61	0.48
MWD	144	13426.00	89.36	179.22	95	9956.01	3203.26	-3200.85	319.97	0.17
MWD	145	13522.00	91.12	179.84	96	9955.61	3299.26	-3296.84	320.76	1.94
MWD	146	13617.00	91.43	179.48	95	9953.49	3394.24	-3391.82	321.32	0.50
MWD	147	13712.00	89.67	179.40	95	9952.58	3489.23	-3486.80	322.25	1.85
MWD	148	13808.00	89.41	179.22	96	9953.35	3585.22	-3582.79	323.41	0.33
MWD	149	13903.00	89.71	178.96	95	9954.08	3680.22	-3677.78	324.92	0.42
MWD	150	13998.00	89.45	178.17	95	9954.78	3775.20	-3772.75	327.30	0.88
MWD	151	14094.00	88.92	177.90	96	9956.14	3871.16	-3868.68	330.59	0.62
MWD	152	14190.00	88.66	177.81	96	9958.17	3967.09	-3964.59	334.18	0.29
MWD	153	14285.00	89.93	178.69	95	9959.34	4062.06	-4059.54	337.08	1.63
MWD	154	14380.00	88.84	178.17	95	9960.36	4157.03	-4154.49	339.68	1.27
MWD	155	14476.00	88.13	178.08	96	9962.90	4252.97	-4250.41	342.82	0.75
MWD	156	14571.00	90.29	177.29	95	9964.21	4347.90	-4345.31	346.66	2.42
MWD	157	14666.00	90.51	177.11	95	9963.54	4442.82	-4440.20	351.30	0.30
MWD	158	14761.00	89.45	176.14	95	9963.58	4537.69	-4535.03	356.89	1.51
MWD	159	14856.00	89.41	176.67	95	9964.52	4632.55	-4629.84	362.85	0.56
MWD	160	14916.00	88.26	176.23	60	9965.74	4692.45	-4689.71	366.56	2.05
PTB	161	14973.00	88.26	176.23	57	9967.47	4749.32	-4746.56	370.31	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1. WELL API NO.		
								2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.		
5. Lease Name or Unit Agreement Name								6. Well Number:		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043				
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature			Printed Name			Title		Date		
E-mail Address										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182053

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182053
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182053

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182053
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/10/2024