

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50360	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 143H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	634	NORTH	1140	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	46	SOUTH	2110	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/9/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
8/4/2022	1/5/2023	15613'	15550'	10569 ft to 15481 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1294'	995 sks		
12.25"	9.625"	5367'	1170 sks		
8.75"/6.75"	5.5"	15599'	1160 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
1/9/2023	1/9/2023	1/28/2023	24 hrs.	0	625
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
30/64	276	1914	366		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/10/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50360	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 329779	⁵ Property Name HYPERION STATE COM	⁶ Well Number 143H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3562'

¹⁰Surface Location

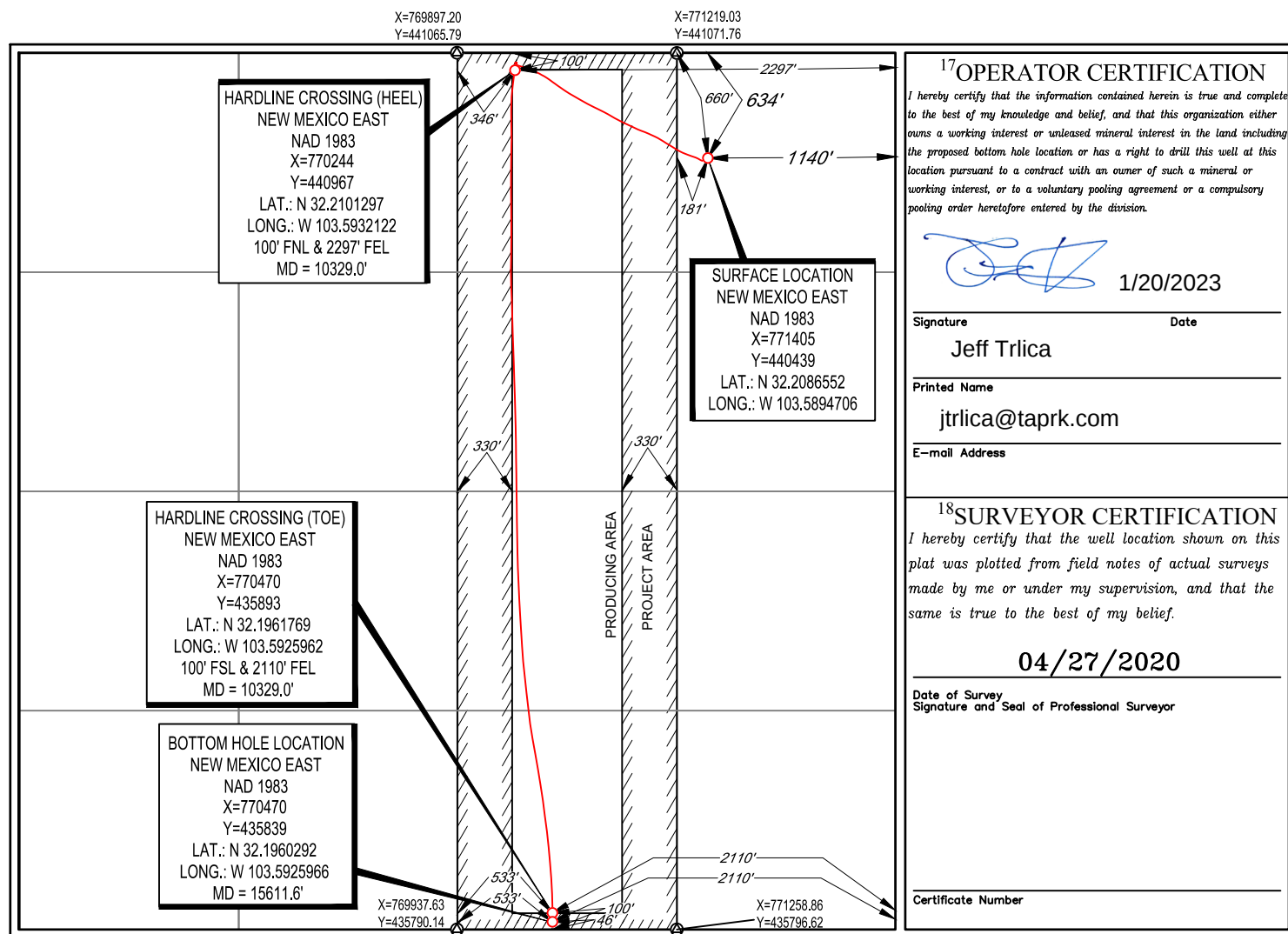
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	634'	NORTH	1140'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24-S	33-E	-	46'	SOUTH	2110'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]

1/20/2023

Signature Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

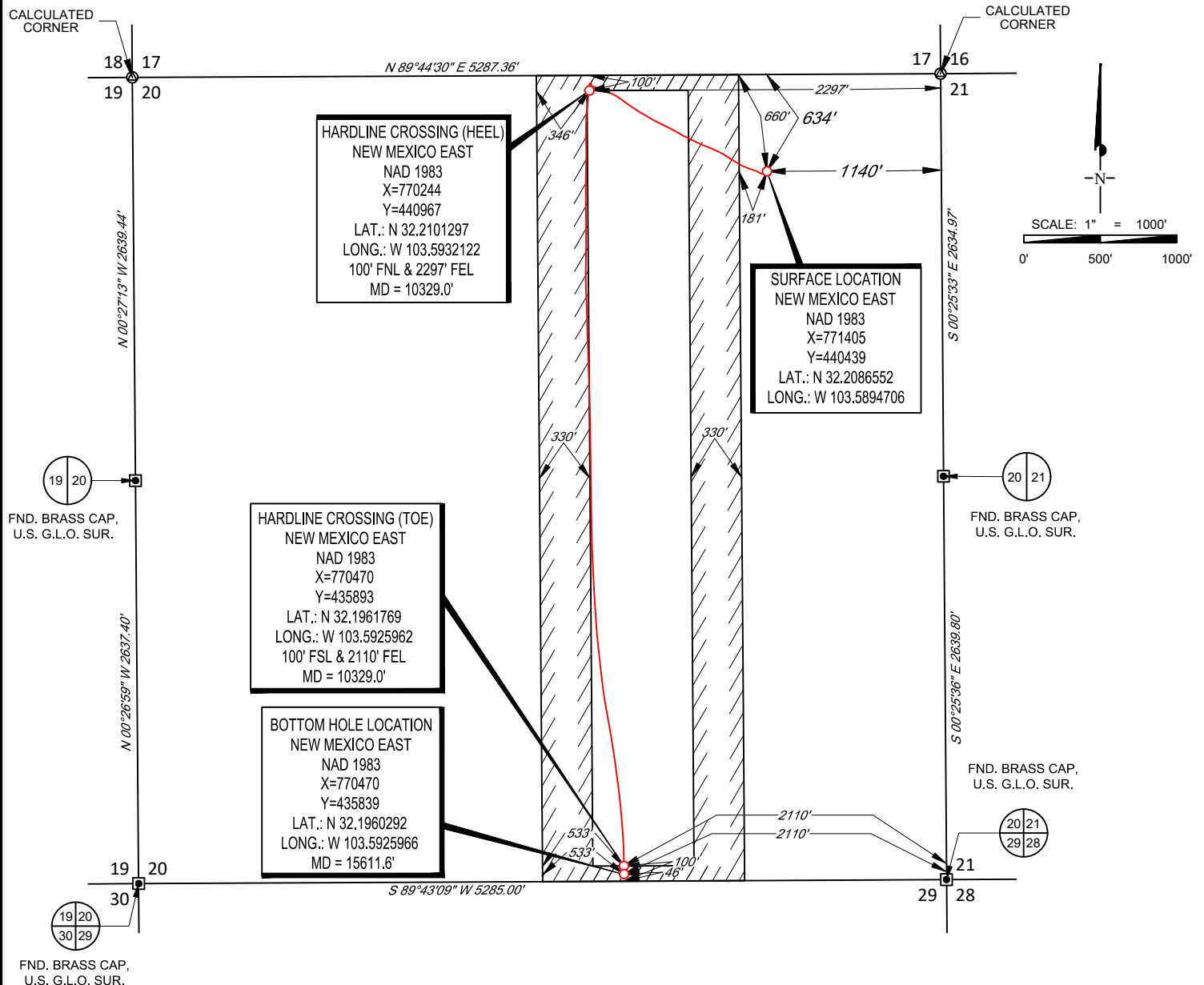
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/27/2020

Date of Survey Signature and Seal of Professional Surveyor

Certificate Number

SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: HYPERION STATE COM 143H
 SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3562'
 DESCRIPTION 634' FNL & 1140' FEL



481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

"PRELIMINARY, THIS DOCUMENT SHALL NOT
BE RECORDED FOR ANY PURPOSE."

Ramon A. Dominguez, P.S. No. 24508
January 13, 2023

HYPERION STATE COM 143H AS-DRILLED	REVISION:		NOTES:
	INT	DATE	
DATE: 01/13/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_COM_143H			
DRAWN BY: EAH			
SHEET: 1 OF 1			

S:\SURVEY\TAPROCK\HYPERION_UNIT\FINAL_PRODUCTS\AD_HYPERION_STATE_COM_143H.DWG 1/23/2023 10:28:22 AM kmaheny



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 143H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 30-025-50360

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5,313' MD – 15,540' MD
Projection to Bit: 15,613' MD
Dates Performed: 09/28/2022 – 10/04/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 143H
 Job Number: ID3573
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 376

Target KBTVD: 10510.00
 Target Inclination: 89.80°
 Declination Correction: 5.89°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	84.31	0.75	237.34	84	84.31	0.29	-0.30	-0.46	0.89
GYRO	2	172.42	0.89	247.50	88	172.41	0.86	-0.87	-1.58	0.23
GYRO	3	263.58	0.73	245.76	91	263.56	1.36	-1.38	-2.77	0.18
GYRO	4	354.17	0.58	238.86	91	354.14	1.83	-1.85	-3.68	0.19
GYRO	5	444.76	0.47	222.92	91	444.73	2.33	-2.36	-4.33	0.20
GYRO	6	535.35	0.40	216.11	91	535.32	2.86	-2.89	-4.77	0.10
GYRO	7	625.93	0.36	225.34	91	625.90	3.31	-3.35	-5.16	0.08
GYRO	8	716.53	0.37	228.68	91	716.49	3.70	-3.74	-5.58	0.03
GYRO	9	807.12	0.42	225.14	91	807.08	4.12	-4.17	-6.04	0.06
GYRO	10	897.71	0.44	214.39	91	897.67	4.64	-4.69	-6.47	0.09
GYRO	11	988.30	0.78	208.76	91	988.25	5.46	-5.52	-6.96	0.38
GYRO	12	1078.89	0.62	225.25	91	1078.84	6.34	-6.40	-7.60	0.28
GYRO	13	1169.48	0.80	247.73	91	1169.42	6.92	-6.99	-8.54	0.36
GYRO	14	1260.47	0.95	256.06	91	1260.40	7.33	-7.41	-9.86	0.22
GYRO	15	1355.12	0.95	268.74	95	1355.04	7.53	-7.61	-11.40	0.22
GYRO	16	1448.64	0.71	274.43	94	1448.55	7.49	-7.59	-12.76	0.27
GYRO	17	1542.45	0.61	266.79	94	1542.35	7.47	-7.57	-13.84	0.14
GYRO	18	1637.20	0.69	270.68	95	1637.09	7.48	-7.59	-14.91	0.10
GYRO	19	1731.44	0.58	280.42	94	1731.33	7.38	-7.50	-15.95	0.16
GYRO	20	1825.01	0.49	290.98	94	1824.89	7.14	-7.27	-16.79	0.14
GYRO	21	1918.96	0.42	279.54	94	1918.84	6.94	-7.07	-17.50	0.12
GYRO	22	2013.59	0.23	247.79	95	2013.47	6.95	-7.08	-18.02	0.27
GYRO	23	2107.36	1.32	143.27	94	2107.23	7.89	-8.02	-17.55	1.49
GYRO	24	2201.43	1.51	144.29	94	2201.27	9.77	-9.89	-16.17	0.20
GYRO	25	2295.94	1.24	148.90	95	2295.76	11.67	-11.78	-14.92	0.31
GYRO	26	2389.06	1.44	192.74	93	2388.85	13.68	-13.79	-14.66	1.09
GYRO	27	2483.35	2.52	230.53	94	2483.09	16.13	-16.26	-16.52	1.74
GYRO	28	2577.61	2.37	249.99	94	2577.26	18.09	-18.24	-19.95	0.89
GYRO	29	2671.17	2.93	277.63	94	2670.73	18.41	-18.59	-24.14	1.47
GYRO	30	2766.43	4.90	283.92	95	2765.76	17.06	-17.29	-30.50	2.11
GYRO	31	2860.98	6.15	293.42	95	2859.87	14.01	-14.30	-39.07	1.63
GYRO	32	2955.86	6.62	299.34	95	2954.16	9.24	-9.60	-48.50	0.85
GYRO	33	3049.66	7.69	297.74	94	3047.23	3.59	-4.03	-58.77	1.16
GYRO	34	3144.39	9.47	293.39	95	3140.90	-2.55	2.01	-71.53	2.00
GYRO	35	3237.42	9.48	288.96	93	3232.66	-8.19	7.54	-85.80	0.78
GYRO	36	3332.50	9.38	288.46	95	3326.46	-13.29	12.54	-100.56	0.14
GYRO	37	3428.04	11.07	291.13	96	3420.48	-19.18	18.31	-116.50	1.84
GYRO	38	3523.08	11.61	290.20	95	3513.66	-25.91	24.90	-133.98	0.60
GYRO	39	3617.18	12.73	293.41	94	3605.65	-33.43	32.29	-152.38	1.39
GYRO	40	3712.06	14.68	299.39	95	3697.82	-43.64	42.35	-172.46	2.54
GYRO	41	3806.75	14.51	301.08	95	3789.46	-55.81	54.36	-193.07	0.48
GYRO	42	3900.92	14.20	300.79	94	3880.69	-67.96	66.36	-213.10	0.34
GYRO	43	3994.78	13.69	301.49	94	3971.78	-79.80	78.06	-232.46	0.57
GYRO	44	4088.81	12.76	302.56	94	4063.32	-91.34	89.46	-250.70	1.02
GYRO	45	4183.30	11.72	303.39	94	4155.66	-102.36	100.35	-267.50	1.12
GYRO	46	4278.04	11.81	300.24	95	4248.41	-112.66	110.53	-283.91	0.68
GYRO	47	4372.30	12.14	298.50	94	4340.62	-122.38	120.12	-300.96	0.52

GYRO	48	4466.64	10.99	295.03	94	4433.04	-131.04	128.66	-317.83	1.42
GYRO	49	4561.68	13.39	295.37	95	4525.93	-139.72	137.21	-335.98	2.53
GYRO	50	4656.71	15.42	293.66	95	4617.97	-149.67	146.99	-357.50	2.18
GYRO	51	4750.78	13.65	291.66	94	4709.03	-158.95	156.11	-379.27	1.96
GYRO	52	4845.87	13.62	289.77	95	4801.44	-167.04	164.04	-400.23	0.47
GYRO	53	4940.37	13.98	294.22	95	4893.21	-175.64	172.48	-421.11	1.19
GYRO	54	5032.71	13.35	295.63	92	4982.94	-184.98	181.67	-440.90	0.77
GYRO	55	5127.67	12.51	294.99	95	5075.49	-194.21	190.76	-460.10	0.90
GYRO	56	5222.34	11.78	294.91	95	5168.04	-202.74	199.16	-478.16	0.77
GYRO	57	5251.57	11.63	295.07	29	5196.66	-205.29	201.67	-483.54	0.53
MWD	58	5313	11.56	296.28	61	5256.84	-210.72	207.01	-494.67	0.41
MWD	59	5474	11.52	295.49	161	5414.58	-225.00	221.08	-523.64	0.10
MWD	60	5569	12.57	296.19	95	5507.49	-233.78	229.72	-541.48	1.12
MWD	61	5662	14.20	300.32	93	5597.96	-244.15	239.95	-560.41	2.03
MWD	62	5757	14.42	300.94	95	5690.02	-256.26	251.91	-580.61	0.28
MWD	63	5851	14.68	299.36	94	5781.00	-268.27	263.77	-601.03	0.50
MWD	64	5946	14.73	297.07	95	5872.89	-279.83	275.17	-622.28	0.61
MWD	65	6040	13.58	295.49	94	5964.04	-290.17	285.35	-642.88	1.29
MWD	66	6135	13.89	296.54	95	6056.32	-300.22	295.25	-663.15	0.42
MWD	67	6230	14.51	295.84	95	6148.42	-310.66	305.53	-684.07	0.68
MWD	68	6324	14.81	297.60	94	6239.36	-321.51	316.23	-705.31	0.57
MWD	69	6419	14.37	298.57	95	6331.29	-332.94	327.49	-726.42	0.53
MWD	70	6514	14.33	297.77	95	6423.33	-344.21	338.61	-747.18	0.21
MWD	71	6608	15.21	301.20	94	6514.22	-356.17	350.42	-768.02	1.32
MWD	72	6703	16.00	300.50	95	6605.72	-369.44	363.52	-789.96	0.85
MWD	73	6796	15.47	300.06	93	6695.24	-382.32	376.24	-811.74	0.58
MWD	74	6892	14.51	298.92	96	6787.97	-394.71	388.47	-833.35	1.05
MWD	75	6984	13.45	304.28	92	6877.25	-406.45	400.07	-852.28	1.82
MWD	76	7076	12.92	305.25	92	6966.82	-418.54	412.03	-869.52	0.62
MWD	77	7171	12.00	303.84	95	7059.58	-430.30	423.66	-886.40	1.02
MWD	78	7266	11.74	303.93	95	7152.55	-441.31	434.55	-902.62	0.27
MWD	79	7360	12.62	307.09	94	7244.44	-452.97	446.08	-918.74	1.17
MWD	80	7455	12.40	306.30	95	7337.18	-465.39	458.38	-935.24	0.29
MWD	81	7550	12.35	306.21	95	7429.97	-477.55	470.42	-951.66	0.06
MWD	82	7644	11.82	303.14	94	7521.89	-488.87	481.62	-967.83	0.89
MWD	83	7738	11.08	300.32	94	7614.02	-498.81	491.45	-983.69	0.99
MWD	84	7833	10.59	298.48	95	7707.33	-507.70	500.22	-999.25	0.63
MWD	85	7928	11.82	296.72	95	7800.51	-516.36	508.75	-1015.61	1.34
MWD	86	8023	11.74	293.91	95	7893.51	-524.79	517.05	-1033.14	0.61
MWD	87	8118	11.74	293.38	95	7986.53	-532.67	524.80	-1050.84	0.11
MWD	88	8211	10.68	291.97	93	8077.75	-539.77	531.78	-1067.52	1.18
MWD	89	8306	10.15	290.74	95	8171.19	-546.15	538.04	-1083.51	0.60
MWD	90	8400	9.36	288.99	94	8263.83	-551.69	543.46	-1098.49	0.90
MWD	91	8494	8.40	287.67	94	8356.70	-556.36	548.03	-1112.26	1.04
MWD	92	8589	8.13	285.65	95	8450.71	-560.38	551.95	-1125.34	0.42
MWD	93	8683	6.59	286.96	94	8543.93	-563.83	555.31	-1136.90	1.65
MWD	94	8777	5.36	296.19	94	8637.42	-567.41	558.82	-1146.00	1.66
MWD	95	8871	3.30	312.28	94	8731.15	-571.21	562.58	-1151.94	2.52
MWD	96	8965	2.90	311.31	94	8825.02	-574.63	565.97	-1155.73	0.43
MWD	97	9059	1.23	314.74	94	8918.95	-576.93	568.25	-1158.23	1.78
MWD	98	9154	0.88	291.62	95	9013.94	-577.93	569.24	-1159.63	0.57
MWD	99	9249	0.53	295.58	95	9108.93	-578.39	569.70	-1160.71	0.37
MWD	100	9344	0.88	326.08	95	9203.92	-579.19	570.49	-1161.51	0.53
MWD	101	9438	0.97	352.00	94	9297.91	-580.58	571.88	-1162.02	0.45
MWD	102	9532	1.10	62.67	94	9391.90	-581.78	573.08	-1161.33	1.28
MWD	103	9625	0.97	61.35	93	9484.88	-582.56	573.87	-1159.85	0.14
MWD	104	9720	0.62	66.53	95	9579.87	-583.14	574.46	-1158.67	0.38
MWD	105	9814	1.45	63.81	94	9673.86	-583.85	575.19	-1157.14	0.88
MWD	106	9907	1.76	79.89	93	9766.82	-584.61	575.96	-1154.68	0.58
MWD	107	10002	1.45	88.95	95	9861.78	-584.86	576.23	-1152.04	0.42
MWD	108	10043	1.41	95.10	41	9902.77	-584.82	576.20	-1151.02	0.39

MWD	109	10137	2.42	177.54	94	9996.73	-582.73	574.11	-1149.78	2.80
MWD	110	10228	15.03	195.29	91	10086.50	-569.39	560.76	-1152.82	14.01
MWD	111	10323	22.90	193.45	95	10176.28	-539.55	530.85	-1160.38	8.31
MWD	112	10417	29.54	188.09	94	10260.57	-498.82	490.07	-1167.90	7.49
MWD	113	10512	40.57	186.86	95	10338.22	-444.85	436.05	-1174.91	11.63
MWD	114	10606	51.69	184.04	94	10403.27	-377.55	368.69	-1181.18	12.02
MWD	115	10701	64.66	180.53	95	10453.27	-297.10	288.22	-1184.22	14.01
MWD	116	10796	72.18	178.07	95	10488.19	-208.83	199.96	-1183.09	8.27
MWD	117	10890	85.93	180.09	94	10505.99	-116.77	107.91	-1181.65	14.78
MWD	118	10917	87.30	181.23	27	10507.59	-89.83	80.96	-1181.96	6.60
MWD	119	11012	88.84	181.32	95	10510.79	5.08	-13.96	-1184.07	1.62
MWD	120	11106	88.00	179.65	94	10513.38	99.02	-107.92	-1184.87	1.99
MWD	121	11201	90.02	179.91	95	10515.02	194.00	-202.90	-1184.50	2.14
MWD	122	11295	89.14	179.56	94	10515.71	288.00	-296.89	-1184.07	1.01
MWD	123	11389	88.53	179.12	94	10517.62	381.98	-390.87	-1182.99	0.80
MWD	124	11484	90.59	180.53	95	10518.35	476.97	-485.86	-1182.70	2.63
MWD	125	11580	92.00	181.41	96	10516.18	572.91	-581.82	-1184.32	1.73
MWD	126	11675	89.14	180.00	95	10515.24	667.88	-676.79	-1185.49	3.36
MWD	127	11770	89.01	177.72	95	10516.77	762.85	-771.75	-1183.60	2.40
MWD	128	11863	88.57	177.89	93	10518.73	855.78	-864.66	-1180.04	0.51
MWD	129	11958	86.99	178.60	95	10522.41	950.68	-959.55	-1177.13	1.82
MWD	130	12052	91.47	178.24	94	10523.68	1044.63	-1053.48	-1174.54	4.78
MWD	131	12145	93.23	178.16	93	10519.86	1137.52	-1146.35	-1171.62	1.89
MWD	132	12240	93.05	177.89	95	10514.66	1232.35	-1241.15	-1168.35	0.34
MWD	133	12333	91.47	178.33	93	10510.99	1325.24	-1334.02	-1165.29	1.76
MWD	134	12428	91.78	177.98	95	10508.30	1420.17	-1428.94	-1162.23	0.49
MWD	135	12523	89.98	178.51	95	10506.84	1515.13	-1523.88	-1159.32	1.98
MWD	136	12617	89.71	178.86	94	10507.09	1609.12	-1617.85	-1157.17	0.47
MWD	137	12711	88.13	179.21	94	10508.87	1703.10	-1711.82	-1155.58	1.72
MWD	138	12804	87.60	179.30	93	10512.33	1796.03	-1804.75	-1154.37	0.58
MWD	139	12900	87.38	179.47	96	10516.53	1891.94	-1900.65	-1153.34	0.29
MWD	140	12994	86.81	179.12	94	10521.30	1985.82	-1994.52	-1152.19	0.71
MWD	141	13088	88.79	179.03	94	10524.91	2079.74	-2088.43	-1150.67	2.11
MWD	142	13183	91.91	179.30	95	10524.33	2174.72	-2183.41	-1149.29	3.30
MWD	143	13277	92.84	178.95	94	10520.43	2268.64	-2277.32	-1147.85	1.06
MWD	144	13371	92.09	178.60	94	10516.39	2362.54	-2371.21	-1145.85	0.88
MWD	145	13467	90.86	178.42	96	10513.92	2458.49	-2467.14	-1143.35	1.29
MWD	146	13562	88.75	177.19	95	10514.24	2553.44	-2562.06	-1139.71	2.57
MWD	147	13656	87.03	177.01	94	10517.70	2647.28	-2655.88	-1134.96	1.84
MWD	148	13750	87.38	177.10	94	10522.29	2741.08	-2749.64	-1130.14	0.38
MWD	149	13845	89.10	176.22	95	10525.20	2835.91	-2844.43	-1124.61	2.03
MWD	150	13939	89.14	176.75	94	10526.65	2929.76	-2938.24	-1118.84	0.57
MWD	151	14033	89.14	174.38	94	10528.06	3023.51	-3031.94	-1111.58	2.52
MWD	152	14127	89.23	174.20	94	10529.39	3117.11	-3125.47	-1102.22	0.21
MWD	153	14222	88.48	173.59	95	10531.29	3211.62	-3219.91	-1092.12	1.02
MWD	154	14317	88.40	173.15	95	10533.88	3306.03	-3314.24	-1081.16	0.47
MWD	155	14410	89.27	172.62	93	10535.77	3398.38	-3406.50	-1069.64	1.10
MWD	156	14504	86.24	169.72	94	10539.45	3491.28	-3499.29	-1055.23	4.46
MWD	157	14598	89.49	169.63	94	10542.95	3583.80	-3591.70	-1038.40	3.46
MWD	158	14691	89.23	170.33	93	10543.99	3675.50	-3683.27	-1022.21	0.80
MWD	159	14785	89.27	170.86	94	10545.22	3768.34	-3776.00	-1006.86	0.57
MWD	160	14879	91.69	172.44	94	10544.44	3861.43	-3868.99	-993.21	3.07
MWD	161	14973	90.55	172.53	94	10542.60	3954.69	-3962.16	-980.92	1.22
MWD	162	15067	90.86	172.62	94	10541.44	4047.98	-4055.37	-968.77	0.34
MWD	163	15162	90.81	174.82	95	10540.06	4142.47	-4149.78	-958.38	2.32
MWD	164	15256	90.37	174.99	94	10539.09	4236.16	-4243.41	-950.03	0.50
MWD	165	15351	89.41	176.05	95	10539.27	4330.92	-4338.11	-942.61	1.51
MWD	166	15445	90.73	177.80	94	10539.16	4424.81	-4431.97	-937.57	2.33
MWD	167	15540	90.55	179.74	95	10538.10	4519.79	-4526.94	-935.53	2.05
PTB	168	15613	90.55	179.74	73	10537.40	4592.79	-4599.93	-935.20	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM										
								6. Well Number: 143H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	20	24S	33E	-	634	NORTH	1140	EAST	LEA								
BH:	O	20	24S	33E	-	46	SOUTH	2110	EAST	LEA								
13. Date Spudded 8/4/2022	14. Date T.D. Reached 10/4/2022		15. Date Rig Released 10/6/22		16. Date Completed (Ready to Produce) 1/5/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR										
18. Total Measured Depth of Well 15613 ft			19. Plug Back Measured Depth 15550 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10569 ft to 15481 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1294'		17.5"		995 sks		0								
9.625"		40		5367'		12.25"		1170 sks		0								
5.5"		20		15599'		8.75"/6.75"		1160 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 10569 ft to 15481 ft, 1 SPF, .55 inch holes with 247 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10569 ft to 15481 ft</td> <td>19 stage frac with 12,436,045 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10569 ft to 15481 ft	19 stage frac with 12,436,045 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10569 ft to 15481 ft	19 stage frac with 12,436,045 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 1/9/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 276	Gas - MCF 366	Water - Bbl. 1914	Gas - Oil Ratio 1326											
Flow Tubing Press. 0	Casing Pressure 625	Calculated 24-Hour Rate	Oil - Bbl. 276	Gas - MCF 366	Water - Bbl. 1914	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023										
E-mail Address jtrlica@taprllc.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1228		Quaternary					
1228	1691		Rustler					
1691	4886		Top of Salt					
4886	5126		Base of Salt					
5126	5133		Lamar					
5133	6053		Bell Canyon					
6053	7469		Cherry Canyon					
7469	9092		Brushy Canyon					
9092	9554		Bone Spring					
9554			Avalon					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182049

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182049
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182049

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182049
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/10/2024