

<b>Well Name:</b> RODEO UNIT	<b>Well Location:</b> T23N / R9W / SEC 25 / SENE /	<b>County or Parish/State:</b>
<b>Well Number:</b> 506H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b> NAVAJO NATION
<b>Lease Number:</b> NMNM120377	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM136328A
<b>US Well Number:</b>	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> ENDURING RESOURCES LLC

**Subsequent Report**

**Sundry ID:** 2757712

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 10/23/2023

**Time Sundry Submitted:** 03:36

**Date Operation Actually Began:** 10/17/2023

**Actual Procedure:** 10/17/2023- SPUD @ 1415 hrs. 10/19/2023 TD 17 1/2" Surface @ 376.36'. Float Shoe, 1 jt 13-3/8 54.5# J55 BTC, Float Collar, 8 jts 13-3/8 54.5# J55 BTC.C csg, Set @ 376.36', Float Collar @ 331.5' Cement SFC CSG as follows: Flush lines with 10 bbls FW to cellar. Pressure test to 1500 psi. Pumped 10 bbls FW, 10 bbls FW with SAPP, 10 bbls FW. Pumped 322 sx (93.8 bbls) Type III cement at 14.6 ppg, 1.38 ft<sup>3</sup>/sk yield, 6.65 gal/sk w/ 1% CaCl<sub>2</sub> 0.25 lb/sk Cello Flake & 0.2% D-CD 2. Dropped plug and displaced with 51.25 bbls FW. Maintained returns throughout job. Circulated 38 bbls CMNT to surface. Rig released @ 1700 10/19/2023 Total cement 322 sks, 93.8 bbl

**SR Attachments**

**PActual Procedure**

1\_spud\_surface\_casing\_Rodeo\_506H\_20231023153627.pdf

Well Name: RODEO UNIT

Well Location: T23N / R9W / SEC 25 / SENE /

County or Parish/State:

Well Number: 506H

Type of Well: OIL WELL

Allottee or Tribe Name: NAVAJO NATION

Lease Number: NMNM120377

Unit or CA Name:

Unit or CA Number: NMNM136328A

US Well Number:

Well Status: Approved Application for Permit to Drill

Operator: ENDURING RESOURCES LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA WHITE

Signed on: OCT 23, 2023 03:36 PM

Name: ENDURING RESOURCES LLC

Title: Staff Engineer

Street Address: PO BOX 4190

City: PARKER

State: CO

Phone: (720) 768-3575

Email address: KWHITE@CDHCONSULT.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/23/2023

Signature: Kenneth Rennick

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMNM120377**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM136328A**

8. Well Name and No.  
**Rodeo Unit 506H**

2. Name of Operator  
**Enduring Resources IV LLC**

9. API Well No.  
**30-045-38324**

3a. Address  
**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)  
**505-636-9743**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 1481' FNL & 391' FEL, Sec 25 T23N, R9W**  
**BHL: 926' FSL & 234' FEL, Sec 32 T23N, R8W**

11. Country or Parish, State  
**San Juan, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Spud/Surface Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/17/2023- SPUD @ 1415 hrs.**

**10/19/2023 TD 17 1/2" Surface @ 376.36'.**

Float Shoe, 1 jt 13-3/8 54.5# J55 BTC, Float Collar, 8 jts 13-3/8 54.5# J55 BTC.C csg, Set @ 376.36', Float Collar @ 331.5'

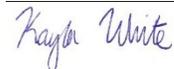
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**Total cement 322 sks, 93.8 bbl**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kayla White**

Title: **Environmental Engineer**



Date: 10/23/2023

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 278610

**CONDITIONS**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 278610
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	Future submittal needs to include Pressure Test duration.	1/10/2024