

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50358	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 126H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	608	NORTH	1035	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	37	SOUTH	1649	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/9/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/7/2022	²² Ready Date 1/1/2023	²³ TD 15820'	²⁴ PBTB 15755'	²⁵ Perforations 10900 ft to 15670 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1253'	995 sks		
12.25"	9.625"	5334'	1170 1110 sks		
8.75"/6.75"	5.5"	15803'	1170 sks		

V. Well Test Data

³¹ Date New Oil 1/9/2023	³² Gas Delivery Date 1/9/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1025
³⁷ Choke Size 30/64	³⁸ Oil 400	³⁹ Water 2257	⁴⁰ Gas 578		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/11/20204		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50358	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 329779	⁵ Property Name HYPERION STATE COM	⁶ Well Number 126H
⁷ GRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3562'

¹⁰Surface Location

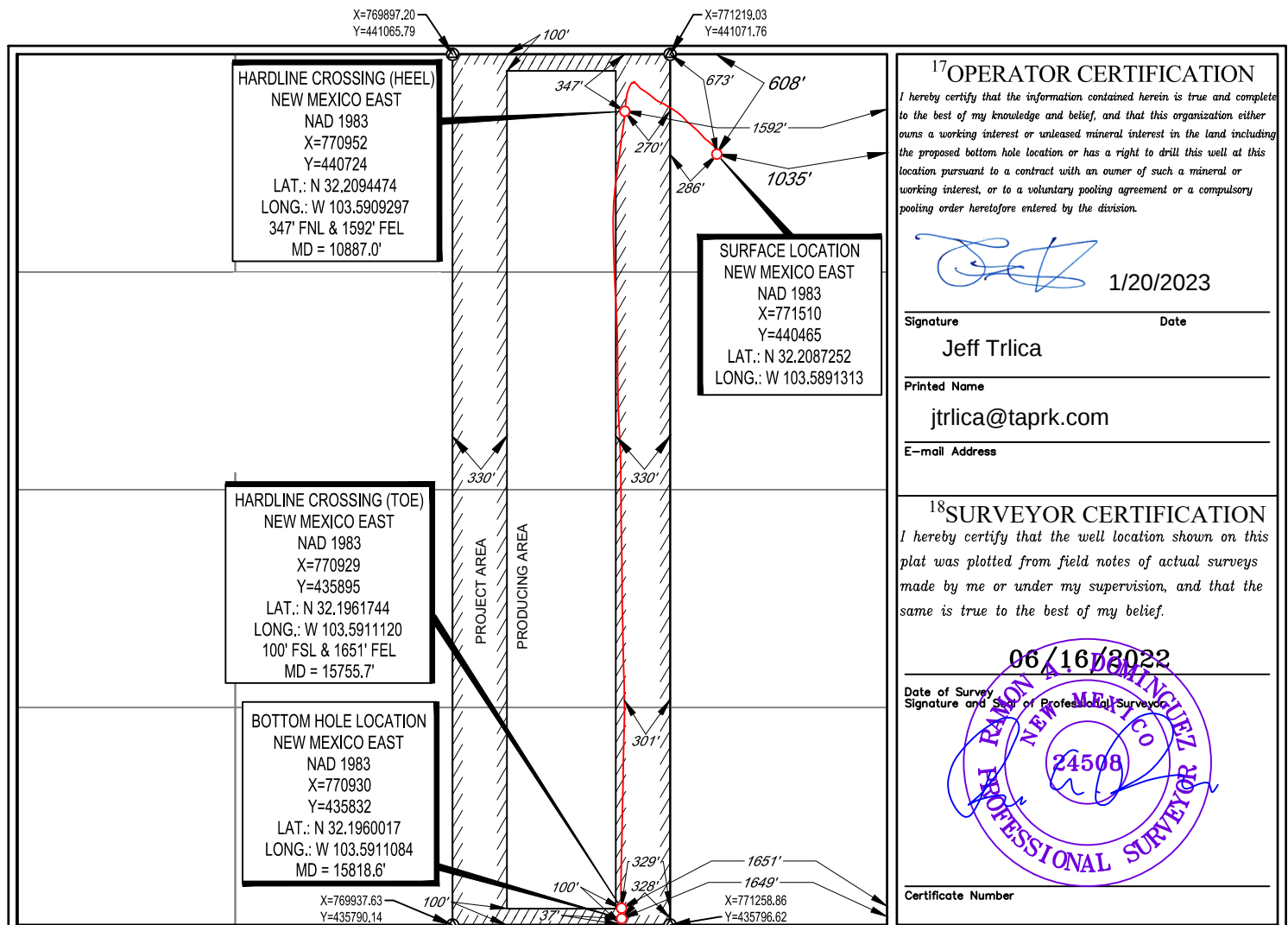
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	608'	NORTH	1035'	EAST	LEA

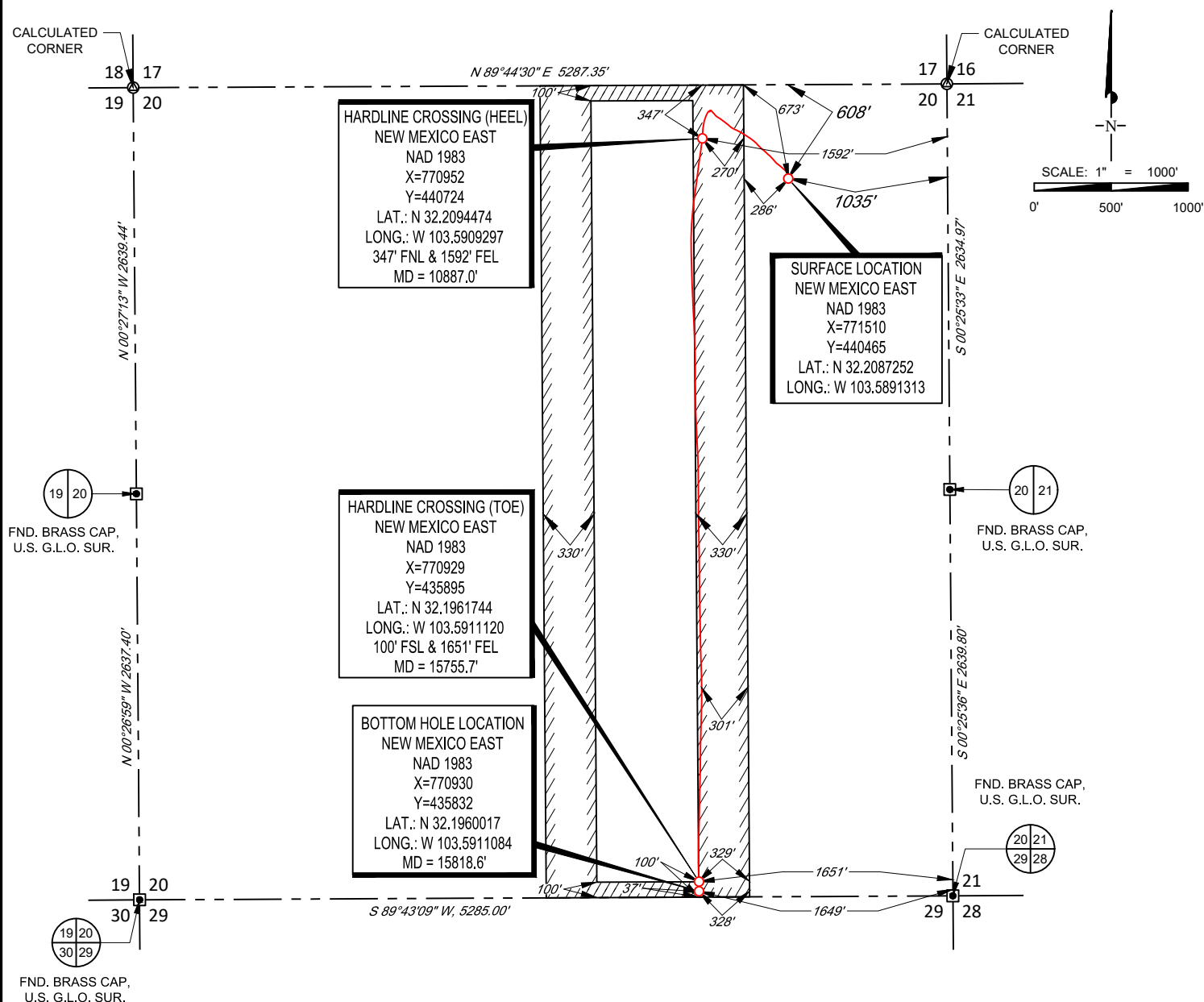
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24-S	33-E	-	37'	SOUTH	1649'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: HYPERION STATE COM 126H
 SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3562'
 DESCRIPTION 608' FNL & 1035' FEL

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 24, 2023

**TAP
ROCK**

HYPERION STATE COM
126H
AS-DRILLED

DATE: 01/24/23

FILE:AD_HYPERION_STATE_COM_126H

DRAWN BY: SAR

SHEET: 2 OF 2

REVISION:

INT	DATE

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 126H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 350-025-50358

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5283' MD – 15761' MD
Projection to Bit: 15820' MD
Dates Performed: 08/11/2022 – 08/17/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 126H
 Job Number: ID3572
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 376

Target KBTVD: 10935.00
 Target Inclination: 90.80°
 Declination Correction: 5.89°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
Gyro	1	86.36	0.48	166.79	86	86.36	0.35	-0.35	0.08	0.56
Gyro	2	180.56	0.70	168.64	94	180.55	1.30	-1.30	0.29	0.23
Gyro	3	270.84	0.72	165.20	90	270.83	2.39	-2.39	0.54	0.05
Gyro	4	367.53	0.71	155.94	97	367.51	3.53	-3.52	0.94	0.12
Gyro	5	458.21	0.81	158.72	91	458.18	4.64	-4.63	1.40	0.12
Gyro	6	548.89	0.66	160.34	91	548.85	5.74	-5.72	1.81	0.17
Gyro	7	639.57	0.69	163.49	91	639.53	6.75	-6.74	2.14	0.05
Gyro	8	730.25	0.27	160.67	91	730.20	7.48	-7.46	2.37	0.46
Gyro	9	820.93	0.57	10.60	91	820.88	7.24	-7.22	2.52	0.90
Gyro	10	911.61	0.65	2.64	91	911.56	6.28	-6.26	2.63	0.13
Gyro	11	1002.29	0.57	357.57	91	1002.23	5.32	-5.30	2.63	0.11
Gyro	12	1096.49	0.48	359.58	94	1096.43	4.46	-4.44	2.61	0.10
Gyro	13	1189.08	0.62	342.55	93	1189.01	3.59	-3.57	2.45	0.23
Gyro	14	1280.99	0.63	308.56	92	1280.92	2.80	-2.78	1.91	0.40
Gyro	15	1374.44	0.73	277.46	93	1374.36	2.39	-2.39	0.92	0.40
Gyro	16	1469.13	0.75	342.35	95	1469.05	1.72	-1.72	0.13	0.84
Gyro	17	1563.24	1.89	17.99	94	1563.13	-0.34	0.35	0.43	1.44
Gyro	18	1657.75	2.14	20.13	95	1657.58	-3.47	3.49	1.51	0.28
Gyro	19	1752.16	2.04	21.02	94	1751.93	-6.69	6.71	2.72	0.11
Gyro	20	1846.28	1.99	21.40	94	1845.99	-9.77	9.79	3.92	0.05
Gyro	21	1940.72	1.83	19.89	94	1940.38	-12.70	12.74	5.03	0.18
Gyro	22	2034.27	1.66	18.88	94	2033.89	-15.38	15.43	5.98	0.18
Gyro	23	2128.18	1.46	20.64	94	2127.76	-17.78	17.83	6.84	0.22
Gyro	24	2222.53	1.38	10.74	94	2222.08	-20.02	20.07	7.48	0.27
Gyro	25	2316.21	2.20	330.19	94	2315.72	-22.69	22.74	6.79	1.56
Gyro	26	2411.46	3.68	318.86	95	2410.84	-26.60	26.63	3.87	1.66
Gyro	27	2505.39	4.90	316.61	94	2504.51	-31.82	31.82	-0.87	1.31
Gyro	28	2600.02	4.70	317.22	95	2598.81	-37.65	37.60	-6.28	0.22
Gyro	29	2695.03	4.58	315.72	95	2693.50	-43.26	43.17	-11.57	0.18
Gyro	30	2788.99	5.71	312.37	94	2787.08	-49.14	49.01	-17.64	1.24
Gyro	31	2884.21	7.27	311.13	95	2881.69	-56.35	56.16	-25.68	1.64
Gyro	32	2978.46	6.97	311.91	94	2975.21	-64.16	63.91	-34.43	0.33
Gyro	33	3071.70	6.10	312.67	93	3067.85	-71.36	71.04	-42.28	0.94
Gyro	34	3166.26	5.44	309.99	95	3161.93	-77.70	77.33	-49.41	0.75
Gyro	35	3260.74	6.12	307.70	94	3255.93	-83.71	83.29	-56.82	0.76
Gyro	36	3355.81	5.68	305.40	95	3350.49	-89.59	89.11	-64.67	0.53
Gyro	37	3450.55	6.96	309.60	95	3444.66	-96.03	95.49	-72.91	1.44
Gyro	38	3545.45	8.71	318.66	95	3538.67	-105.16	104.55	-82.09	2.25
Gyro	39	3638.01	8.03	318.77	93	3630.24	-115.35	114.67	-90.98	0.73
Gyro	40	3732.43	6.90	318.07	94	3723.86	-124.59	123.85	-99.12	1.20
Gyro	41	3827.08	6.25	317.25	95	3817.89	-132.66	131.86	-106.42	0.69
Gyro	42	3920.60	5.70	316.03	94	3910.90	-139.79	138.94	-113.10	0.60
Gyro	43	4014.41	5.32	314.23	94	4004.28	-146.22	145.33	-119.45	0.44
Gyro	44	4109.16	6.00	309.53	95	4098.57	-152.49	151.55	-126.41	0.87
Gyro	45	4203.40	5.79	310.99	94	4192.31	-158.80	157.80	-133.80	0.27
Gyro	46	4296.97	5.28	314.73	94	4285.44	-164.97	163.93	-140.42	0.67
Gyro	47	4390.92	6.06	312.11	94	4378.93	-171.39	170.29	-147.17	0.87

Gyro	48	4485.55	4.84	312.13	95	4473.13	-177.47	176.32	-153.84	1.29
Gyro	49	4579.32	6.12	307.67	94	4566.47	-183.23	182.03	-160.73	1.44
Gyro	50	4673.39	6.17	307.58	94	4660.00	-189.44	188.18	-168.70	0.05
Gyro	51	4767.90	6.18	312.20	95	4753.96	-196.01	194.69	-176.50	0.53
Gyro	52	4861.02	6.88	317.08	93	4846.48	-203.52	202.14	-184.01	0.96
Gyro	53	4955.31	7.10	316.76	94	4940.07	-211.96	210.52	-191.85	0.24
Gyro	54	5049.57	6.26	317.76	94	5033.69	-220.06	218.57	-199.29	0.90
Gyro	55	5143.13	5.58	317.63	94	5126.75	-227.25	225.71	-205.79	0.73
Gyro	56	5234.26	6.58	312.39	91	5217.36	-234.09	232.50	-212.63	1.25
MWD	57	5283	6.86	311.40	49	5265.77	-237.93	236.31	-216.87	0.62
MWD	58	5365	6.64	309.02	82	5347.20	-244.21	242.53	-224.23	0.43
MWD	59	5460	8.00	307.18	95	5441.42	-251.73	249.99	-233.77	1.45
MWD	60	5554	9.05	305.16	94	5534.39	-260.03	258.20	-245.02	1.16
MWD	61	5649	8.79	302.96	95	5628.24	-268.37	266.45	-257.22	0.45
MWD	62	5742	8.88	301.99	93	5720.13	-276.13	274.12	-269.27	0.19
MWD	63	5837	8.79	301.29	95	5814.01	-283.88	281.77	-281.69	0.15
MWD	64	5933	8.92	300.59	96	5908.86	-291.57	289.37	-294.37	0.18
MWD	65	6028	6.59	300.85	95	6002.99	-298.20	295.91	-305.39	2.45
MWD	66	6122	6.15	301.03	94	6096.41	-303.63	301.28	-314.34	0.47
MWD	67	6217	6.20	297.95	95	6190.85	-308.72	306.30	-323.23	0.35
MWD	68	6311	6.02	295.84	94	6284.32	-313.31	310.83	-332.15	0.31
MWD	69	6405	6.11	294.00	94	6377.79	-317.57	315.01	-341.15	0.23
MWD	70	6499	6.24	295.58	94	6471.25	-321.87	319.25	-350.33	0.23
MWD	71	6593	6.64	294.52	94	6564.66	-326.41	323.72	-359.88	0.44
MWD	72	6688	7.38	308.59	95	6658.95	-332.57	329.80	-369.65	1.96
MWD	73	6781	7.47	309.29	93	6751.17	-340.19	337.36	-379.00	0.14
MWD	74	6876	7.38	311.40	95	6845.38	-348.21	345.30	-388.35	0.30
MWD	75	6970	7.12	309.55	94	6938.62	-355.97	353.00	-397.38	0.37
MWD	76	7065	6.86	308.15	95	7032.92	-363.30	360.26	-406.38	0.33
MWD	77	7160	6.59	307.79	95	7127.26	-370.21	367.10	-415.15	0.29
MWD	78	7255	6.77	305.42	95	7221.62	-376.86	373.69	-424.02	0.35
MWD	79	7350	6.42	306.39	95	7315.99	-383.32	380.08	-432.86	0.39
MWD	80	7446	6.73	303.75	96	7411.36	-389.70	386.39	-441.85	0.45
MWD	81	7540	7.21	299.01	94	7504.67	-395.69	392.31	-451.59	0.80
MWD	82	7635	7.96	305.16	95	7598.84	-402.45	398.99	-462.18	1.16
MWD	83	7729	5.93	317.37	94	7692.15	-409.84	406.31	-470.80	2.66
MWD	84	7822	5.32	321.94	93	7784.70	-416.81	413.24	-476.71	0.81
MWD	85	7916	4.92	315.70	94	7878.32	-423.17	419.56	-482.21	0.73
MWD	86	8009	4.84	316.93	93	7970.99	-428.93	425.28	-487.67	0.14
MWD	87	8103	4.31	320.10	94	8064.69	-434.57	430.89	-492.65	0.62
MWD	88	8198	4.04	315.09	95	8159.44	-439.72	436.00	-497.30	0.48
MWD	89	8292	2.24	322.82	94	8253.29	-443.55	439.80	-500.75	1.96
MWD	90	8386	0.62	272.46	94	8347.26	-445.05	441.29	-502.37	2.03
MWD	91	8479	0.75	213.14	93	8440.25	-444.57	440.80	-503.20	0.74
MWD	92	8574	1.01	224.30	95	8535.24	-443.45	439.68	-504.13	0.33
MWD	93	8668	1.01	232.91	94	8629.23	-442.37	438.59	-505.37	0.16
MWD	94	8764	1.05	211.73	96	8725.21	-441.12	437.33	-506.50	0.40
MWD	95	8858	1.27	213.05	94	8819.19	-439.52	435.73	-507.52	0.24
MWD	96	8952	0.70	337.77	94	8913.19	-439.19	435.38	-508.31	1.88
MWD	97	9047	0.75	357.45	95	9008.18	-440.35	436.54	-508.56	0.27
MWD	98	9141	0.62	339.26	94	9102.17	-441.44	437.63	-508.76	0.27
MWD	99	9236	0.22	324.49	95	9197.17	-442.07	438.26	-509.05	0.43
MWD	100	9329	0.57	147.92	93	9290.17	-441.82	438.02	-508.91	0.85
MWD	101	9424	0.66	158.03	95	9385.16	-440.91	437.11	-508.45	0.15
MWD	102	9518	0.62	129.82	94	9479.16	-440.08	436.28	-507.86	0.33
MWD	103	9613	0.97	350.07	95	9574.15	-440.54	436.74	-507.61	1.58
MWD	104	9708	0.70	314.30	95	9669.14	-441.74	437.94	-508.16	0.60
MWD	105	9803	0.31	13.62	95	9764.14	-442.40	438.59	-508.51	0.64
MWD	106	9897	0.88	140.45	94	9858.14	-442.09	438.29	-507.99	1.16
MWD	107	9992	1.54	177.19	95	9953.12	-440.24	436.45	-507.47	1.04
MWD	108	10086	1.71	218.50	94	10047.08	-437.89	434.09	-508.28	1.23

MWD	109	10182	1.58	280.81	96	10143.05	-437.03	433.22	-510.47	1.78
MWD	110	10276	1.80	294.17	94	10237.01	-437.90	434.06	-513.09	0.48
MWD	111	10343	1.76	287.32	67	10303.98	-438.65	434.80	-515.03	0.32
MWD	112	10413	1.76	277.74	70	10373.94	-439.13	435.27	-517.12	0.42
MWD	113	10508	10.29	209.44	95	10468.39	-431.97	428.05	-522.75	10.29
MWD	114	10603	17.32	205.75	95	10560.59	-411.89	407.90	-533.08	7.45
MWD	115	10698	28.48	195.12	95	10648.00	-377.26	373.18	-545.18	12.48
MWD	116	10793	37.58	185.63	95	10727.61	-326.49	322.34	-553.95	10.99
MWD	117	10887	46.77	182.02	94	10797.21	-263.63	259.45	-557.98	10.11
MWD	118	10981	57.32	191.69	94	10855.03	-190.42	186.17	-567.24	13.83
MWD	119	11076	71.78	185.98	95	10895.77	-105.99	101.64	-580.12	16.15
MWD	120	11169	82.07	187.30	93	10916.78	-16.22	11.78	-590.60	11.15
MWD	121	11197	84.53	188.44	28	10920.05	11.30	-15.76	-594.41	9.67
MWD	122	11291	86.42	188.00	94	10927.47	103.94	-108.50	-607.81	2.06
MWD	123	11385	86.46	186.33	94	10933.30	196.93	-201.58	-619.51	1.77
MWD	124	11480	87.82	183.87	95	10938.04	291.36	-296.08	-627.94	2.96
MWD	125	11573	90.68	180.35	93	10939.26	384.24	-388.98	-631.36	4.88
MWD	126	11668	92.40	178.60	95	10936.71	479.19	-483.94	-630.49	2.58
MWD	127	11762	93.10	178.24	94	10932.20	573.07	-577.79	-627.90	0.84
MWD	128	11856	92.97	178.07	94	10927.22	666.91	-671.61	-624.88	0.23
MWD	129	11951	92.88	177.45	95	10922.37	761.73	-766.42	-621.17	0.66
MWD	130	12046	93.23	177.19	95	10917.31	856.53	-861.18	-616.74	0.46
MWD	131	12140	93.76	176.75	94	10911.58	950.25	-954.87	-611.78	0.73
MWD	132	12234	92.62	177.80	94	10906.35	1044.03	-1048.62	-607.32	1.65
MWD	133	12328	91.08	179.03	94	10903.31	1137.96	-1142.53	-604.72	2.10
MWD	134	12422	89.45	180.09	94	10902.88	1231.95	-1236.52	-604.00	2.07
MWD	135	12516	89.63	179.83	94	10903.63	1325.95	-1330.52	-603.93	0.34
MWD	136	12609	89.85	178.86	93	10904.06	1418.94	-1423.51	-602.87	1.07
MWD	137	12703	89.89	178.24	94	10904.27	1512.93	-1517.48	-600.49	0.66
MWD	138	12797	89.98	177.45	94	10904.38	1606.88	-1611.41	-596.95	0.85
MWD	139	12892	89.98	176.75	95	10904.41	1701.80	-1706.29	-592.15	0.74
MWD	140	12987	90.37	177.72	95	10904.12	1796.71	-1801.18	-587.57	1.10
MWD	141	13082	90.64	179.39	95	10903.28	1891.69	-1896.14	-585.17	1.78
MWD	142	13174	90.37	179.39	92	10902.47	1983.69	-1988.13	-584.19	0.29
MWD	143	13268	91.56	179.91	94	10900.89	2077.67	-2082.11	-583.62	1.38
MWD	144	13363	91.74	179.39	95	10898.15	2172.63	-2177.07	-583.04	0.58
MWD	145	13457	90.51	178.60	94	10896.31	2266.61	-2271.04	-581.39	1.56
MWD	146	13553	90.99	179.47	96	10895.05	2362.59	-2367.01	-579.77	1.03
MWD	147	13647	90.77	178.68	94	10893.61	2456.58	-2460.99	-578.25	0.87
MWD	148	13743	91.47	179.91	96	10891.73	2552.56	-2556.96	-577.07	1.47
MWD	149	13835	90.68	179.65	92	10890.00	2644.54	-2648.94	-576.72	0.90
MWD	150	13930	89.71	179.12	95	10889.68	2739.54	-2743.93	-575.70	1.16
MWD	151	14024	89.14	178.16	94	10890.62	2833.52	-2837.90	-573.47	1.19
MWD	152	14117	90.81	179.12	93	10890.67	2926.50	-2930.87	-571.26	2.07
MWD	153	14212	91.52	178.95	95	10888.73	3021.48	-3025.84	-569.66	0.77
MWD	154	14306	91.16	177.98	94	10886.54	3115.43	-3119.78	-567.15	1.10
MWD	155	14400	92.62	178.60	94	10883.44	3209.36	-3213.68	-564.34	1.69
MWD	156	14495	93.27	179.30	95	10878.55	3304.22	-3308.54	-562.60	1.00
MWD	157	14590	92.88	180.70	95	10873.46	3399.08	-3403.40	-562.60	1.53
MWD	158	14684	91.16	181.93	94	10870.14	3492.97	-3497.31	-564.76	2.25
MWD	159	14780	90.95	181.23	96	10868.38	3588.90	-3593.26	-567.41	0.76
MWD	160	14874	90.99	181.32	94	10866.79	3682.84	-3687.22	-569.50	0.10
MWD	161	14968	92.09	180.53	94	10864.26	3776.78	-3781.17	-571.01	1.44
MWD	162	15063	90.64	181.14	95	10862.00	3871.73	-3876.13	-572.40	1.66
MWD	163	15157	89.85	181.58	94	10861.59	3965.68	-3970.10	-574.63	0.96
MWD	164	15251	89.01	180.88	94	10862.53	4059.63	-4064.08	-576.65	1.16
MWD	165	15346	89.19	181.32	95	10864.02	4154.59	-4159.05	-578.47	0.50
MWD	166	15440	89.85	181.23	94	10864.81	4248.54	-4253.02	-580.56	0.71
MWD	167	15535	90.51	180.88	95	10864.51	4343.51	-4348.00	-582.31	0.79
MWD	168	15629	90.02	179.91	94	10864.08	4437.50	-4442.00	-582.96	1.16
MWD	169	15723	89.32	178.77	94	10864.62	4531.49	-4535.99	-581.88	1.42

MWD	170	15761	89.14	178.60	38	10865.13	4569.49	-4573.97	-581.00	0.65
PTB	171	15820	89.14	178.60	59	10866.01	4628.47	-4632.95	-579.56	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-50358		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM		
								6. Well Number: 126H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	24S	33E	-	608	NORTH	1035	EAST	LEA
BH:	O	20	24S	33E	-	37	SOUTH	1649	EAST	LEA
13. Date Spudded 8/7/2022	14. Date T.D. Reached 8/17/2022		15. Date Rig Released 8/19/2022		16. Date Completed (Ready to Produce) 1/1/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR		
18. Total Measured Depth of Well 15820 ft			19. Plug Back Measured Depth 15755 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10900 ft to 15670 ft							BONE SPRING			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1253'		17.5"		995 sks		0
9.625"		40		5334'		12.25"		1110 sks		0
5.5"		20		15803'		8.75"/6.75"		1170 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
									PACKER SET	
26. Perforation record (interval, size, and number) Perforate from 10900 ft to 15670 ft, 1 SPF, .55 inch holes with 195 total shots										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10900 ft to 15670 ft 15 stage frac with 10,903,682 lbs of 100 mesh sand										
28. PRODUCTION										
Date First Production 1/9/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 400	Gas - MCF 578	Water - Bbl. 2257	Gas - Oil Ratio 1445			
Flow Tubing Press. 0	Casing Pressure 1025	Calculated 24-Hour Rate	Oil - Bbl. 400	Gas - MCF 578	Water - Bbl. 2257	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023	
E-mail Address jtrlica@taprock.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1148		Quaternary					
1148	1611		Rustler					
1611	4805		Top of Salt					
4805	5046		Base of Salt					
5043	5075		Lamar					
5075	5990		Bell Canyon					
5990	7485		Cherry Canyon					
7485	9104		Brushy Canyon					
9104	9563		Bone Spring					
9563	10100		Avalon					
10100	10783		1st Bone Spring Sand					
10783			2nd Bone Spring Sand					

District I
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182076

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182076
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182076

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182076
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/11/2024