District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-103 August 1, 2011

Phone:(575) 393-6161 Fax:(575) 39	3-0720	Engray Minor	ergy, Minerals and Natural Resources				ermit 351182
District II 811 S. First St., Artesia, NM 88210		•••				WELL API NUMBER	
Phone:(575) 748-1283 Fax:(575) 74	Oil Co	Oil Conservation Division			30-025-50362		
District III 1000 Rio Brazos Rd., Aztec, NM 874						Indicate Type of Lease State	
Phone:(505) 334-6178 Fax:(505) 334-6170						6. State Oil & Gas Lease No.	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505						0. State 511 & Sub 25455 116.	
Phone:(505) 476-3470 Fax:(505) 47							
	CUNDDYA	IOTICES AND DEDOD	TC ON W	/ELLO		7. Lease Name or Unit Agreemen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"						HYPERION STATE (JOM
(FORM C-101) FOR SUCH PROPOS		O BEET EN ORT EOO BROK TO	7	INT RESERVOIR. GGE 78 FEIGHT	IOIVI OIVI EIVIIII		
1. Type of Well:						8. Well Number	
Oil 2. Name of Operator						153H	
TAP ROCK OPERATING, LLC						9. OGRID Number 372043	
3. Address of Operator						10. Pool name or Wildcat	
523 Park Point Drive, 4. Well Location	Suite 200, Golden, CO 8	30401					
Unit Letter A : 634	feet from the N	line and feet 1115	5	from the E line			
Section 20 Tov	vnship 24S Range	e <u>33E</u> NMPM	Cour	nty Lea			
	11 Flevation (Show whether DR, KB, BT, GR	etc.)				
		62 GR	, 610.)				
Pit or Below-grade Tank Application	or Closure						
Pit Type Depth to Ground	water Distance fro	m nearest fresh water well	Distance	from nearest surface water	_		
Pit Liner Thickness: m	Below-Grade Tank: \	Volume bbls; C	Construction N	Material			
12. Check Appropriate Box to Indica	ite Nature of Notice, Report		i				
PERFORM REMEDIAL WORK	i to: .ug and abandon		REMEDIAL WORK	SUBSEQUENT RI	EPORT OF: ALTER CASING		
		HANGE OF PLANS		COMMENCE DRILLING OPNS.	_	PLUG AND ABANDON	
PULL OR ALTER CASING	□ м∪	JLTIPLE COMPL		CASING/CEMENT JOB			_
Other:				Other: Perforations/Tubing			\bowtie
13. Describe proposed or completed			ertinent dates	s, including estimated date of starting	ng any proposed work	.) SEE RULE 1103. For Multiple Co	mpletions:
Attach wellbore diagram of proposed	d completion or recompletion	on.					
2/12/2023: Install gas lift and tubing	. Ran 2.875 inch L-80 tubin	g to 10026 ft MD. Packer set at	t 10005 ft MD	Returned well to production.			
			Perfora	ations			
Pool: TRIPLE X; BONE SPRING,							
TOP BOT 11463 16397	Open Hole N	Shots/ft 1	Shot Size 0.55	Material Sand	Stimulation Frac	Amount 12492972	
11400 10091	IV	'			Tiac	12432312	
TRIPLE X;BONE SPRING, WEST	. 96674		Tubi	ing			
					Packer S	et	
2.875 L-80			10026		10005		
I hereby certify that the informatio NMOCD guidelines ☐, a general [further certify that any pit or below-	grade tank has been/\	will be constructed or closed accord	ing to
SIGNATURE <u>E</u>	lectronically Signed	TITLE	Reg	gulatory Manager	DATE	9/29/2023	
Type or print name	hristian Combs	E-mail address	cco	mbs@taprk.com	Telephone No.	720-360-4028	
For State Use Only:							

DATE

1/11/2024 1:52:36 PM

Patricia L Martinez

TITLE

APPROVED BY: