

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50364	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 173H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	608	NORTH	1140	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	37	SOUTH	2092	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/9/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/5/2022	²² Ready Date 1/6/2023	²³ TD 14690'	²⁴ PBTB 14627'	²⁵ Perforations 9579 ft to 14558 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1294'	995 sks		
12.25"	9.625"	5291'	1165 sks		
8.75"/6.75"	5.5"	14675'	1075 sks		

V. Well Test Data

³¹ Date New Oil 1/9/2023	³² Gas Delivery Date 1/9/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1025
³⁷ Choke Size 30/64	³⁸ Oil 624	³⁹ Water 1587	⁴⁰ Gas 1163		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/11/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50364		² Pool Code 96674		³ Pool Name TRIPLE X; BONE SPRING, WEST	
⁴ Property Code 329779		⁵ Property Name HYPERION STATE COM COM			⁶ Well Number 173H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3562'

¹⁰Surface Location

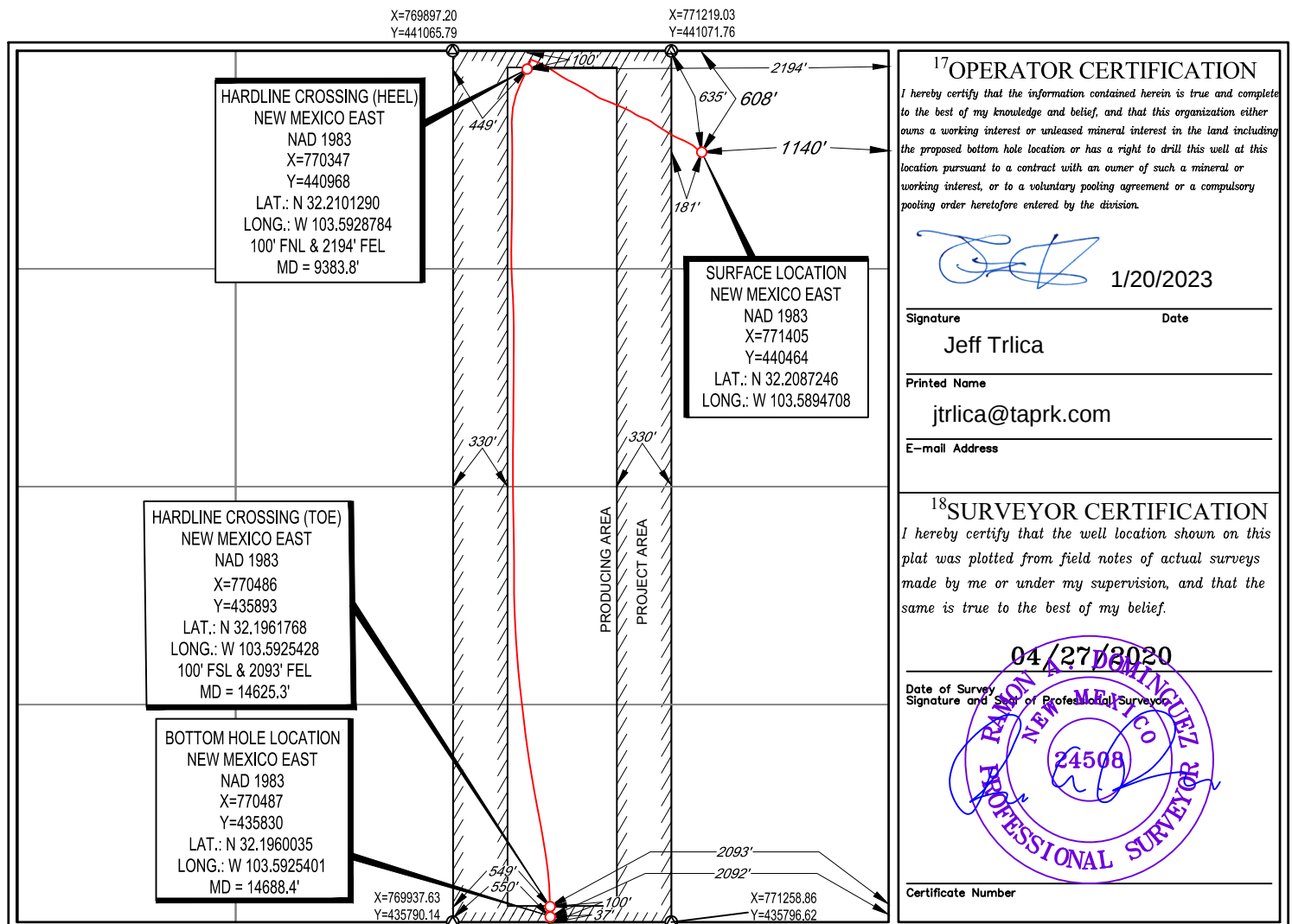
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	608'	NORTH	1140'	EAST	LEA

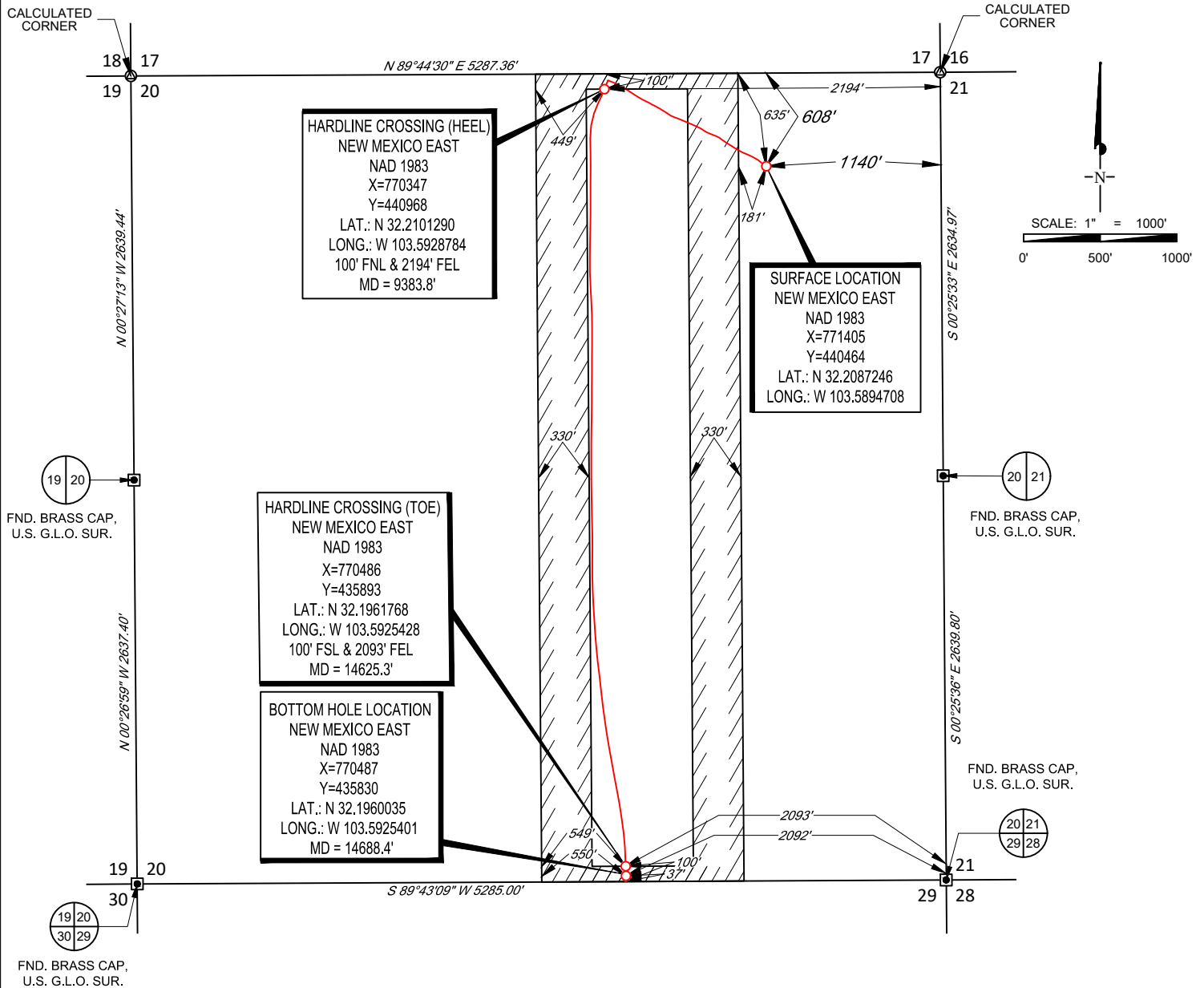
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24-S	33-E	-	37'	SOUTH	2092'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: _____ HYPERION STATE COM COM 173H
SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3562'
DESCRIPTION 608' FNL & 1140' FEL



481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 13, 2023

HYPERION STATE COM COM 173H AS-DRILLED	REVISION:		NOTES:
	INT	DATE	
DATE: 01/13/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_COM_173H			
DRAWN BY: EAH			
SHEET: 1 OF 1			

S:\SURVEY\TAPROCK\HYPERION_UNIT\FINAL_PRODUCTS\AD_HYPERION_STATE_COM_173H.DWG 1/23/2023 10:31:32 AM kmatheny



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 173H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 30-025-50364

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5,171' MD – 14,627' MD
Projection to Bit: 16,690' MD
Dates Performed: 09/05/2022 – 09/24/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 173H
 Job Number: ID3575
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 376

Target KBTVD: 9560.00
 Target Inclination: 90.00
 Declination Correction: 5.89°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	78.17	0.51	15.24	78	78.17	-0.33	0.34	0.09	0.65
GYRO	2	166.28	0.62	7.78	88	166.27	-1.18	1.19	0.26	0.15
GYRO	3	257.89	0.45	1.89	92	257.88	-2.03	2.04	0.34	0.19
GYRO	4	349.61	0.36	353.28	92	349.60	-2.68	2.68	0.32	0.12
GYRO	5	440.06	0.20	9.46	90	440.05	-3.12	3.12	0.31	0.20
GYRO	6	530.51	0.20	59.36	90	530.50	-3.35	3.36	0.47	0.19
GYRO	7	620.96	0.19	55.15	90	620.95	-3.52	3.52	0.73	0.02
GYRO	8	711.41	0.11	66.52	90	711.40	-3.64	3.64	0.93	0.09
GYRO	9	801.86	0.14	143.70	90	801.85	-3.58	3.59	1.08	0.17
GYRO	10	892.31	0.29	143.77	90	892.30	-3.31	3.32	1.28	0.17
GYRO	11	982.76	0.30	165.60	90	982.74	-2.89	2.90	1.47	0.12
GYRO	12	1073.21	0.55	222.87	90	1073.19	-2.34	2.35	1.24	0.51
GYRO	13	1163.66	1.11	246.59	90	1163.63	-1.69	1.69	0.14	0.71
GYRO	14	1257.63	1.44	253.85	94	1257.58	-1.01	1.00	-1.83	0.39
GYRO	15	1352.75	1.83	259.03	95	1352.66	-0.41	0.38	-4.47	0.44
GYRO	16	1447.52	1.33	275.71	95	1447.39	-0.25	0.20	-7.05	0.71
GYRO	17	1541.61	1.13	282.84	94	1541.46	-0.58	0.51	-9.04	0.27
GYRO	18	1633.79	0.42	299.92	92	1633.63	-0.96	0.88	-10.22	0.80
GYRO	19	1727.76	0.38	313.88	94	1727.60	-1.35	1.27	-10.75	0.11
GYRO	20	1822.92	0.54	304.33	95	1822.76	-1.83	1.74	-11.34	0.19
GYRO	21	1917.53	0.52	299.53	95	1917.36	-2.30	2.21	-12.08	0.05
GYRO	22	2012.77	0.52	303.12	95	2012.60	-2.75	2.65	-12.82	0.03
GYRO	23	2107.42	0.72	306.60	95	2107.24	-3.35	3.24	-13.66	0.21
GYRO	24	2202.70	1.52	315.45	95	2202.51	-4.61	4.50	-15.03	0.86
GYRO	25	2295.31	2.22	322.44	93	2295.07	-6.93	6.80	-16.98	0.79
GYRO	26	2389.91	3.15	319.35	95	2389.56	-10.37	10.22	-19.79	0.99
GYRO	27	2482.49	4.98	315.06	93	2481.90	-15.18	15.00	-24.29	2.00
GYRO	28	2575.71	6.69	311.49	93	2574.64	-21.69	21.46	-31.21	1.87
GYRO	29	2669.89	7.58	310.36	94	2668.09	-29.42	29.12	-40.06	0.96
GYRO	30	2764.16	7.47	310.01	94	2761.55	-37.45	37.08	-49.49	0.13
GYRO	31	2858.59	7.66	302.19	94	2855.16	-44.83	44.38	-59.52	1.11
GYRO	32	2953.35	8.94	296.88	95	2948.92	-51.61	51.08	-71.43	1.57
GYRO	33	3048.06	9.36	298.22	95	3042.43	-58.68	58.04	-84.78	0.50
GYRO	34	3142.45	8.92	297.22	94	3135.62	-65.76	65.02	-98.05	0.50
GYRO	35	3237.75	9.77	293.48	95	3229.66	-72.46	71.62	-112.04	1.10
GYRO	36	3332.09	10.87	293.42	94	3322.47	-79.30	78.35	-127.54	1.17
GYRO	37	3426.81	10.60	292.75	95	3415.53	-86.34	85.27	-143.77	0.31
GYRO	38	3520.88	11.03	295.86	94	3507.93	-93.74	92.54	-159.85	0.77
GYRO	39	3614.93	12.78	299.92	94	3599.95	-102.98	101.65	-176.96	2.06
GYRO	40	3709.91	11.97	300.91	95	3692.73	-113.41	111.95	-194.52	0.88
GYRO	41	3805.51	11.37	302.93	96	3786.35	-123.75	122.17	-210.93	0.76
GYRO	42	3900.41	10.90	303.10	95	3879.46	-133.85	132.15	-226.30	0.50
GYRO	43	3995.34	12.52	301.55	95	3972.42	-144.25	142.44	-242.59	1.74
GYRO	44	4088.99	12.14	304.22	94	4063.91	-155.23	153.29	-259.38	0.73
GYRO	45	4183.64	12.44	301.72	95	4156.39	-166.31	164.24	-276.28	0.65
GYRO	46	4278.03	11.94	306.23	94	4248.65	-177.55	175.36	-292.81	1.14
GYRO	47	4371.13	10.85	306.57	93	4339.91	-188.58	186.27	-307.62	1.17

GYRO	48	4465.26	11.25	292.30	94	4432.32	-197.46	195.04	-323.23	2.93
GYRO	49	4558.71	14.19	289.53	93	4523.46	-204.89	202.33	-342.46	3.21
GYRO	50	4653.42	13.44	293.38	95	4615.44	-213.30	210.58	-363.51	1.25
GYRO	51	4748.11	13.59	294.62	95	4707.50	-222.45	219.58	-383.72	0.34
GYRO	52	4843.29	13.66	302.64	95	4800.01	-233.32	230.30	-403.35	1.98
GYRO	53	4936.90	12.16	303.53	94	4891.25	-244.86	241.71	-420.88	1.62
GYRO	54	5031.34	12.70	296.66	94	4983.49	-255.14	251.86	-438.45	1.67
GYRO	55	5125.15	14.02	293.98	94	5074.76	-264.54	261.11	-458.05	1.55
MWD	56	5171.00	13.92	294.39	46	5119.25	-269.15	265.64	-468.15	0.31
MWD	57	5238.00	14.24	292.68	67	5184.24	-275.76	272.15	-483.09	0.78
MWD	58	5382.00	14.33	292.94	144	5323.78	-289.78	285.92	-515.84	0.08
MWD	59	5476.00	13.89	293.12	94	5414.95	-298.91	294.89	-536.93	0.47
MWD	60	5571.00	13.85	292.24	95	5507.18	-307.85	303.67	-557.94	0.23
MWD	61	5665.00	13.89	291.71	94	5598.44	-316.43	312.10	-578.84	0.14
MWD	62	5761.00	13.49	289.60	96	5691.71	-324.61	320.12	-600.09	0.67
MWD	63	5855.00	14.99	295.84	94	5782.83	-333.75	329.09	-621.37	2.28
MWD	64	5949.00	14.59	305.95	94	5873.73	-346.15	341.35	-641.89	2.77
MWD	65	6044.00	13.93	303.40	95	5965.80	-359.62	354.67	-661.13	0.96
MWD	66	6137.00	12.44	301.64	93	6056.35	-371.17	366.08	-679.00	1.66
MWD	67	6232.00	12.22	300.32	95	6149.15	-381.74	376.53	-696.39	0.38
MWD	68	6327.00	12.00	298.21	95	6242.04	-391.62	386.27	-713.77	0.52
MWD	69	6422.00	11.25	296.81	95	6335.09	-400.59	395.12	-730.75	0.84
MWD	70	6515.00	14.02	299.88	93	6425.83	-410.43	404.82	-748.62	3.06
MWD	71	6609.00	14.42	297.51	94	6516.95	-421.66	415.90	-768.87	0.75
MWD	72	6704.00	15.34	294.52	95	6608.77	-432.50	426.58	-790.79	1.26
MWD	73	6797.00	13.54	299.36	93	6698.83	-443.10	437.03	-811.48	2.33
MWD	74	6891.00	11.60	300.76	94	6790.57	-453.47	447.26	-829.19	2.09
MWD	75	6986.00	10.11	299.18	95	6883.87	-462.53	456.21	-844.68	1.60
MWD	76	7080.00	11.25	303.66	94	6976.24	-471.75	465.31	-859.51	1.50
MWD	77	7173.00	11.38	305.16	93	7067.43	-482.17	475.62	-874.57	0.35
MWD	78	7267.00	11.08	303.84	94	7159.63	-492.66	485.99	-889.65	0.42
MWD	79	7362.00	11.34	302.35	95	7252.82	-502.85	496.08	-905.12	0.41
MWD	80	7456.00	10.95	301.03	94	7345.05	-512.52	505.62	-920.58	0.50
MWD	81	7550.00	10.81	301.11	94	7437.36	-521.79	514.78	-935.78	0.15
MWD	82	7644.00	9.41	299.71	94	7529.90	-530.26	523.14	-950.00	1.51
MWD	83	7738.00	8.53	297.25	94	7622.75	-537.35	530.14	-962.87	1.02
MWD	84	7832.00	7.47	295.05	94	7715.83	-543.22	535.92	-974.61	1.17
MWD	85	7926.00	7.08	294.00	94	7809.07	-548.25	540.87	-985.43	0.44
MWD	86	8020.00	6.51	292.59	94	7902.41	-552.73	545.27	-995.65	0.63
MWD	87	8115.00	6.11	291.01	95	7996.84	-556.68	549.15	-1005.34	0.46
MWD	88	8209.00	5.76	288.02	94	8090.33	-560.00	552.40	-1014.49	0.50
MWD	89	8304.00	4.62	297.69	95	8184.94	-563.31	555.66	-1022.42	1.51
MWD	90	8398.00	3.91	298.39	94	8278.68	-566.64	558.94	-1028.59	0.76
MWD	91	8493.00	2.15	272.81	95	8373.55	-568.31	560.57	-1033.22	2.29
MWD	92	8586.00	2.11	243.19	93	8466.49	-567.64	559.88	-1036.49	1.17
MWD	93	8681.00	0.26	189.23	95	8561.47	-566.65	558.88	-1038.08	2.07
MWD	94	8776.00	0.75	138.08	95	8656.46	-565.98	558.20	-1037.70	0.65
MWD	95	8872.00	0.75	172.71	96	8752.46	-564.88	557.11	-1037.20	0.47
MWD	96	8966.00	0.88	173.06	94	8846.45	-563.55	555.79	-1037.04	0.14
MWD	97	9061.00	0.88	206.10	95	8941.43	-562.18	554.41	-1037.27	0.53
MWD	98	9192.00	3.08	193.89	131	9072.35	-557.86	550.09	-1038.56	1.70
MWD	99	9287.00	15.82	203.29	95	9165.87	-543.48	535.65	-1044.31	13.46
MWD	100	9379.00	25.41	201.80	92	9251.88	-513.65	505.74	-1056.63	10.44
MWD	101	9474.00	31.74	204.00	95	9335.27	-471.99	463.94	-1074.38	6.75
MWD	102	9569.00	44.66	205.67	95	9409.77	-419.03	410.80	-1099.12	13.64
MWD	103	9663.00	53.27	198.81	94	9471.46	-353.63	345.20	-1125.64	10.68
MWD	104	9758.00	62.02	188.53	95	9522.35	-275.96	267.38	-1144.21	12.96
MWD	105	9852.00	68.31	180.18	94	9561.87	-191.08	182.45	-1150.52	10.47
MWD	106	9947.00	82.11	177.72	95	9586.07	-99.46	90.84	-1148.78	14.74
MWD	107	10042.00	91.47	180.70	95	9591.38	-4.73	-3.88	-1147.48	10.34
MWD	108	10162.00	90.33	179.91	120	9589.50	115.24	-123.86	-1148.12	1.16

MWD	109	10255.00	90.55	180.09	93	9588.78	208.24	-216.86	-1148.12	0.31
MWD	110	10350.00	91.34	180.53	95	9587.22	303.22	-311.85	-1148.63	0.95
MWD	111	10444.00	91.30	181.14	94	9585.05	397.17	-405.81	-1150.00	0.65
MWD	112	10539.00	90.51	180.97	95	9583.55	492.12	-500.78	-1151.75	0.85
MWD	113	10634.00	89.67	180.62	95	9583.40	587.10	-595.77	-1153.07	0.96
MWD	114	10729.00	88.53	179.12	95	9584.89	682.08	-690.76	-1152.85	1.98
MWD	115	10823.00	90.77	176.05	94	9585.47	776.01	-784.65	-1148.89	4.04
MWD	116	10918.00	88.31	177.28	95	9586.23	870.87	-879.48	-1143.37	2.90
MWD	117	11012.00	86.77	178.24	94	9590.26	964.74	-973.32	-1139.70	1.93
MWD	118	11108.00	87.47	179.91	96	9595.09	1060.61	-1069.18	-1138.15	1.88
MWD	119	11202.00	88.09	180.44	94	9598.73	1154.53	-1163.11	-1138.44	0.87
MWD	120	11296.00	89.10	180.35	94	9601.03	1248.49	-1257.08	-1139.08	1.08
MWD	121	11390.00	89.98	180.27	94	9601.79	1342.48	-1351.07	-1139.59	0.94
MWD	122	11483.00	90.81	180.27	93	9601.15	1435.47	-1444.07	-1140.03	0.89
MWD	123	11577.00	89.71	180.27	94	9600.72	1529.46	-1538.06	-1140.47	1.17
MWD	124	11670.00	89.36	180.70	93	9601.48	1622.45	-1631.06	-1141.26	0.60
MWD	125	11765.00	90.15	180.62	95	9601.88	1717.43	-1726.05	-1142.36	0.84
MWD	126	11859.00	91.30	180.35	94	9600.69	1811.41	-1820.04	-1143.15	1.26
MWD	127	11954.00	91.43	180.09	95	9598.43	1906.37	-1915.01	-1143.52	0.31
MWD	128	12048.00	91.74	179.56	94	9595.83	2000.34	-2008.97	-1143.23	0.65
MWD	129	12144.00	92.18	179.30	96	9592.55	2096.28	-2104.91	-1142.27	0.53
MWD	130	12237.00	92.44	178.95	93	9588.80	2189.20	-2197.82	-1140.86	0.47
MWD	131	12332.00	92.70	178.86	95	9584.54	2284.10	-2292.71	-1139.04	0.29
MWD	132	12427.00	93.58	178.86	95	9579.33	2378.95	-2387.55	-1137.15	0.93
MWD	133	12522.00	92.88	180.18	95	9573.98	2473.79	-2482.39	-1136.36	1.57
MWD	134	12617.00	92.57	180.62	95	9569.47	2568.68	-2577.28	-1137.02	0.57
MWD	135	12711.00	91.34	178.86	94	9566.26	2662.62	-2671.22	-1136.60	2.28
MWD	136	12805.00	91.43	178.24	94	9563.99	2756.57	-2765.16	-1134.22	0.67
MWD	137	12900.00	91.60	176.75	95	9561.47	2851.47	-2860.04	-1130.07	1.58
MWD	138	12994.00	90.64	176.49	94	9559.64	2945.33	-2953.85	-1124.53	1.06
MWD	139	13088.00	90.77	175.52	94	9558.48	3039.14	-3047.62	-1117.98	1.04
MWD	140	13182.00	90.99	175.43	94	9557.04	3132.89	-3141.31	-1110.56	0.25
MWD	141	13276.00	88.92	173.32	94	9557.11	3226.49	-3234.85	-1101.35	3.14
MWD	142	13371.00	89.80	173.23	95	9558.17	3320.91	-3329.19	-1090.23	0.93
MWD	143	13464.00	90.55	173.67	93	9557.89	3413.38	-3421.58	-1079.62	0.93
MWD	144	13559.00	90.99	173.15	95	9556.61	3507.82	-3515.94	-1068.72	0.72
MWD	145	13653.00	91.47	172.00	94	9554.59	3601.10	-3609.13	-1056.57	1.33
MWD	146	13747.00	92.31	171.12	94	9551.49	3694.13	-3702.06	-1042.78	1.29
MWD	147	13843.00	92.70	170.25	96	9547.30	3788.89	-3796.70	-1027.26	0.99
MWD	148	13937.00	91.12	169.45	94	9544.16	3881.48	-3889.18	-1010.70	1.88
MWD	149	14032.00	89.85	169.28	95	9543.36	3974.98	-3982.54	-993.17	1.35
MWD	150	14126.00	89.14	169.37	94	9544.19	4067.47	-4074.91	-975.76	0.76
MWD	151	14219.00	88.44	170.60	93	9546.15	4159.15	-4166.47	-959.59	1.52
MWD	152	14313.00	86.73	171.65	94	9550.11	4252.05	-4259.26	-945.10	2.13
MWD	153	14407.00	86.99	172.97	94	9555.26	4345.15	-4352.27	-932.54	1.43
MWD	154	14500.00	86.99	176.40	93	9560.15	4437.67	-4444.73	-923.94	3.68
MWD	155	14627.00	87.56	178.86	127	9566.19	4564.44	-4571.47	-918.70	1.99
PTB	156	14690.00	87.56	178.86	63	9568.87	4627.38	-4634.40	-917.44	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM		
								6. Well Number: 173H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	24S	33E	-	608	NORTH	1140	EAST	LEA
BH:	O	20	24S	33E	-	37	SOUTH	2092	EAST	LEA
13. Date Spudded 8/5/2022	14. Date T.D. Reached 9/24/2022		15. Date Rig Released 9/25/2022		16. Date Completed (Ready to Produce) 1/6/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR		
18. Total Measured Depth of Well 14690 ft			19. Plug Back Measured Depth 14627 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9579 ft to 14558 ft							BONE SPRING			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1294'		17.5"		995 sks		0
9.625"		40		5291'		12.25"		1165 sks		0
5.5"		20		14675'		8.75"/6.75"		1075 sks		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) Perforate from 9579 ft to 14558 ft, 1 SPF, .55 inch holes with 247 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
					9579 ft to 14558 ft			19 stage frac with 13,547,819 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 1/9/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 624	Gas - MCF 1163	Water - Bbl. 1587	Gas - Oil Ratio 1864			
Flow Tubing Press. 0	Casing Pressure 1025	Calculated 24-Hour Rate	Oil - Bbl. 624	Gas - MCF 1163	Water - Bbl. 1587	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023	
E-mail Address jtrlica@taprll+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1229		Quaternary					
1229	1692		Rustler					
1692	4886		Top of Salt					
4886	5122		Base of Salt					
5122	5142		Lamar					
5142	6070		Bell Canyon					
6070	7478		Cherry Canyon					
7478	9097		Brushy Canyon					
9097	9560		Bone Spring					
9560			Avalon					

District I
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182067

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182067
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182067

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182067
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/11/2024