

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 025-25802
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>N</u> : <u>400</u> feet from the <u>S</u> line and <u>2380</u> feet from the <u>W</u> line Section <u>06</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 121
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973 GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: TEMP ABANDON ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/2023: MIRU. POOH w/tbg and packer.
 Installed RBP @ 4497'; displaced hole with packer fluid.
 Ran successful MIT: Start - 555 psi, End - 560 psi
 12/13/2023: RDMO

WBD and MIT attached.
 BHT submitted separately.

FINAL TA STATUS- EXTENSION
 Approval of TA EXPIRES: 12/13/28
 Well needs to be PLUGGED OR RETURNED
 to PRODUCTION
 BY THE DATE STATED ABOVE: X 7

Spud Date:

Rig Release Date:

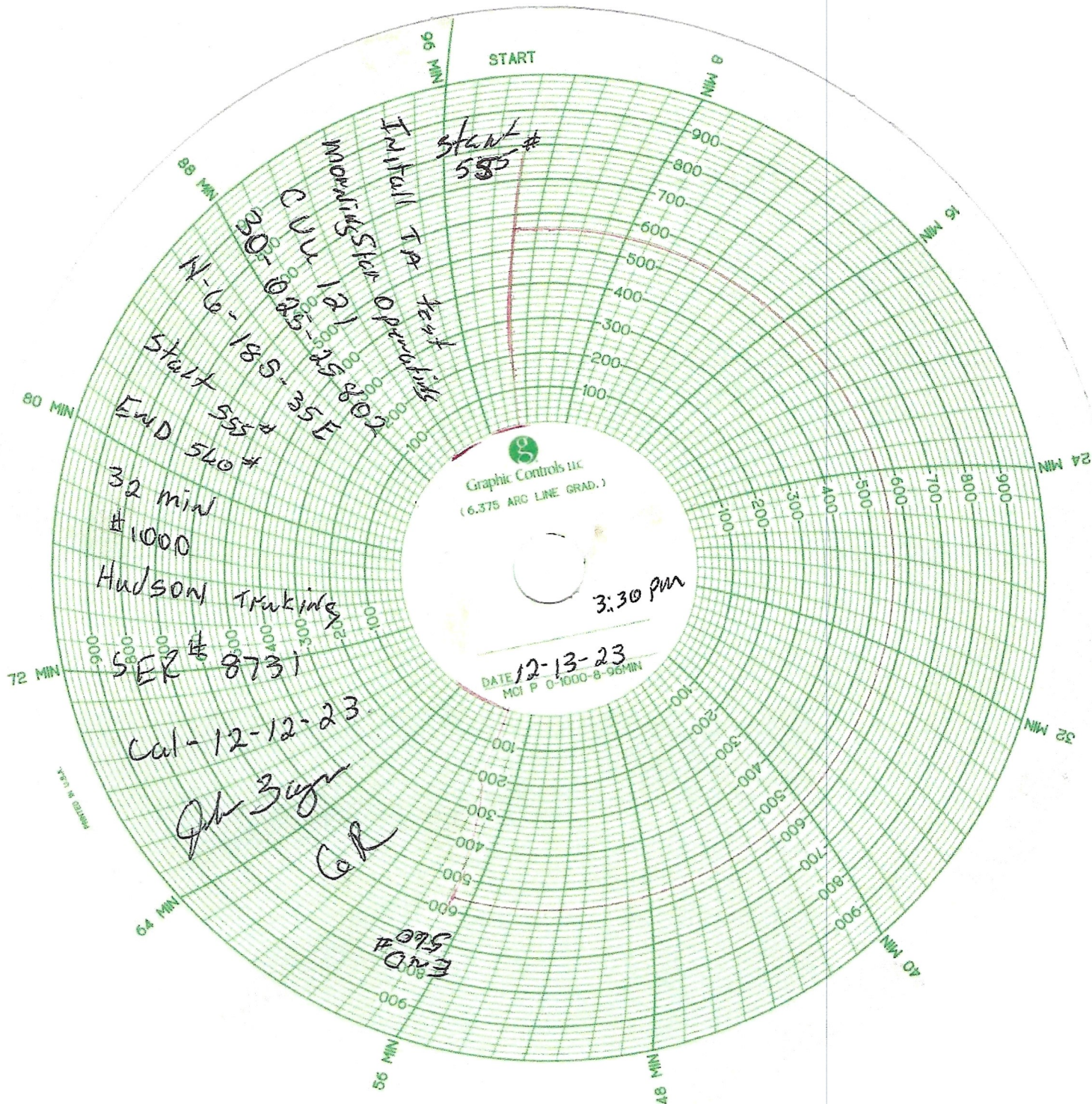
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 01/03/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/12/24
 Conditions of Approval



Wellbore Diagram
Temporarily Abandoned
CVU 121

Lease:	Central Vacuum Unit		
Well #:	121		
Field:	Central Vacuum Unit		
County:	Lea	St.:	NM
CHEVNO:	EQ3040		
API	30-025-25802		
Status:	TA		

Unit Ltr.:	N	Section:	6
TSHR/Rng:	S-18 E-35		

Directions:	Buckeye, NM
Surf. Loc.:	400' FSL, 2380' FEL

Surface Csg.

Size:	13 3/8"
Wt.:	48# H-40
Set @:	358'
Sxs cmt:	400
Circ:	Yes
TOC:	surface
Hole Size:	17 1/2

Intermediate Csg.

Size:	9 5/8"
Wt.:	32# K-55
Set @:	1540'
Sxs Cmt:	800
Circ:	Yes
TOC:	surface
Hole Size:	12 1/4

Intermediate Csg.

Size:	7"
Wt.:	23# K-55
Set @:	2785'
Sxs Cmt:	650
Circ:	yes
TOC:	surface
Hole Size:	8 3/4

Production Csg.

Size:	4 1/2"
Wt.:	10.5# K-55
Set @:	4800'
Sxs Cmt:	900
Circ:	yes
TOC:	surface
Hole Size:	6 1/8

DV
1547'

**Inert
Wellbore
Fluid
Circulated**

RBP @ 4,497'

Perfs: 4550-4721'

PBTD: 4742'

TD: 4800'

KB: 3985'

DF: NA

GL: 3973'

Ini. Spud: 7/25/1979

Ini. Comp.: 8/21/1979

TA: Proposed

Perf. and Stimulation History:**CVU 121**

8/21/79 New well perf. w/2 JSPF From 4610, 14, 18, 4706, 15, 18, 21' 7 holes.

8/23/79 Acidize perfs. 4706-4721' w/5000 gals 15% NEA. Max.=2500#, Min.=1800# @ 4.5 bpm. ISIP=800#. Reset pkr. Acidize perfs. 4610-4618' w/4000 gals 15% NEA. Max.=3000#, Min.=2100#. ISIP=800#.

9/28/94 Perf. w/2 JSPF from 4550-56, 71-73, 82-92, 4603-07, 21-28, 50-62, 71-77, 81-90' 112 holes. Acidize perfs. 4550-4690' w/10,000 gals 20% NEFE w/8000# RS and 120 ball sealers. Max.=3500#, Avg.=3200# Avg. rate 4.9 bpm. ISIP=1610#.

10/11/94 OPT: 182 BPD at 1375 psi. final report.

5/09 Tagged @ 4509'. Tbg. press 1,575

12/13/2023 Pull tbg/pkr. Install RBP @ 4497'. Displace hole with pkr fluid. MIT 560psig 30min, ok. Wellbore TA'd.

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COMMENTS

Action 299317

COMMENTS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 299317
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	1/16/2024

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Created By	Condition	Condition Date
kfortner	TA extended to 12/13/28	1/12/2024