



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

09/14/2023

<b>Well Name:</b> CC FRISTOE A -1	<b>Well Location:</b> T24S / R37E / SEC 35 / NWNW /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 06	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM10934	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300251137100D1	<b>Well Status:</b> Abandoned	<b>Operator:</b> CHEVRON USA INCORPORATED

Accepted for record –NMOCD gc1/18/2024

### Subsequent Report

**Sundry ID:** 2723441**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 04/06/2023**Time Sundry Submitted:** 09:50**Date Operation Actually Began:** 03/29/2023

**Actual Procedure:** Chevron USA Inc has plugged the above well on 10/17/2018. Please see plugging procedure attached. This was submitted in WIS and is lost in the system. Please correct your records to reflect plugged well. Updated plugging procedure

### SR Attachments

#### Actual Procedure

CC\_Fristoe\_A1\_6\_Plugging\_Procedure\_20230406095008.pdf

WB\_CC\_FRISTOE\_1\_6\_20230329150737.pdf

<b>Well Name:</b> CC FRISTOE A -1	<b>Well Location:</b> T24S / R37E / SEC 35 / NWNW /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 06	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM10934	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300251137100D1	<b>Well Status:</b> Abandoned	<b>Operator:</b> CHEVRON USA INCORPORATED

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CINDY HERRERA-MURILLO**Signed on:** APR 06, 2023 09:50 AM**Name:** CHEVRON USA INCORPORATED**Title:** Permitting Specialist**Street Address:** 1616 W. Bender Blvd**City:** Hobbs**State:** NM**Phone:** (575) 263-0431**Email address:** EEOF@CHEVRON.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 04/07/2023**Signature:** James A. Amos

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM10934

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address P O BOX 1635, HOUSTON, TX 77251

3b. Phone No. (include area code)  
(661) 654-7256

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. CC FRISTOE A -1/06

9. API Well No. 3002511371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 35/T24S/R37E/NMP10. Field and Pool or Exploratory Area  
JALMAT-TAN-YATES-7RVRS/LANGLIE MATTIX-7RVF11. Country or Parish, State  
LEA/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Chevron USA Inc has plugged the above well on 10/17/2018. Please see plugging procedure attached. This was submitted in WIS and is lost in the system. Please correct your records to reflect plugged well.

Updated plugging procedure

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CINDY HERRERA-MURILLO / Ph: (575) 263-0431

Permitting Specialist

Title

Signature

Date

04/06/2023

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

04/06/2023

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

FRISTOE CC A FED NCT 1-#6

30-025-11371

**Plugging Procedure:**

10/8/2018 MIRU unit & support equipment. Set 2.25 blanking plug in pkr @ 3318' by slickline measurement. Pressure tested plug to 500 PSI. POOH and RD slickline trk. N/D wellhead N/U 5 k BOP & test same, release off of pkr & POOH laying down tbg.

10/9/2018 Tally and PU 102 Jts 2 27/8 N-80 EUE, Workstring and On/Off tool, tag Packer @ 3321', Pump 50 BBLS FE @ 2.5 BBLS Per Min 500 PSI Shut in 250 PSI, Shut well in

10/10/2018 Did not have proper paperwork from BLM to pump cement. Operations Suspended

10/11/2018 Release Packer , POOH ld packer, Pu peak 5 ½ cement retainer, RIH and set @321', pump 150 sks/ 42.92 BBLS Class C Lead cement 14.4, Pump 200 Sks /47.94 BBLS Class C 2% Casl2 14.8#, Pump 200 Sks /47.94 BBLS Class C 2% 14.8#, Displace 6 BBLS . Stage Cement 2.5 BBLS 52/521 PSI, Stage Cement 1 BBLS 182/428 PSI, Stage Cement 2 BBLS 174/314 PSI, Stage Cement 2 BBLS 247/755 PSI Sting out of retainer. Displace 3.5 BBL FW POOH 12 Jt Calculated top of plug @3170'

10/12/2018 Tag top of cement plug @ 3076', POOH set cement plug , WOC tag plug @2654', POOH, set cement plug.

10/13/2018 Tag cement plug, @2137', Plug set @ 2137'-2359' BLM Rep Jon Station witnessed Tag and Test, POOH stand back 23 stands & LD 26 Jts, workstring, Move out Pipe Rack and Catwalk Move in LD machine and Pipe Racks, RU wireline test lubricator 250/500 PSI good test, RIH Shot Holes @ 1350 Casing on small vacuum RD Wireline, RIH with 2 7/8 Workstring and peakd 5 1/2 packer, set @ 890'. Batch cement Pump 40 Sks 9.47 Class C & 2% @14.8 Shut down , Shut well in w/60 PSI

10/15/2018 Release Pkr, POOH , RIH tag cement @1060' , Pull tgb, pick up mechanical cutter cut 5 1/2 casing @537' , Lay down cutter. Work on 11" 3K wellhead bolts, remove and replace bolts.

10/16/2018 ND BOPE and Tubing Head, PU casing Spear, Pull 5 1/2 casing slips down and bowl stack out casing, NU Tubing head and BOPS. RU Casing crew, LD 10 jts 5 1/2 15.5 J-55 Casing PU 1 Jt 7' Peak Packer , Set Packer @212 Close BOP. Test BOT and tubing head connection 250/500 PSI Test Good. RIH Shot Perf @450 POOH RD Wireline crew.

10/17/2018 Tag cement, @305' POOH LD tubing, Pressure test casing to 500 PSI 15 min Good Test. RIH shot perf @218 POOH RD wireline crew. Pump 153 SK 9.47 Class C @ 14.8 Circ cement to Surface. Shut down, RD Cement trucks and Move out. Paul Flowers /BLM witnessed Cement Job.

C.C. Fristoe A Federal NCT-1 #06

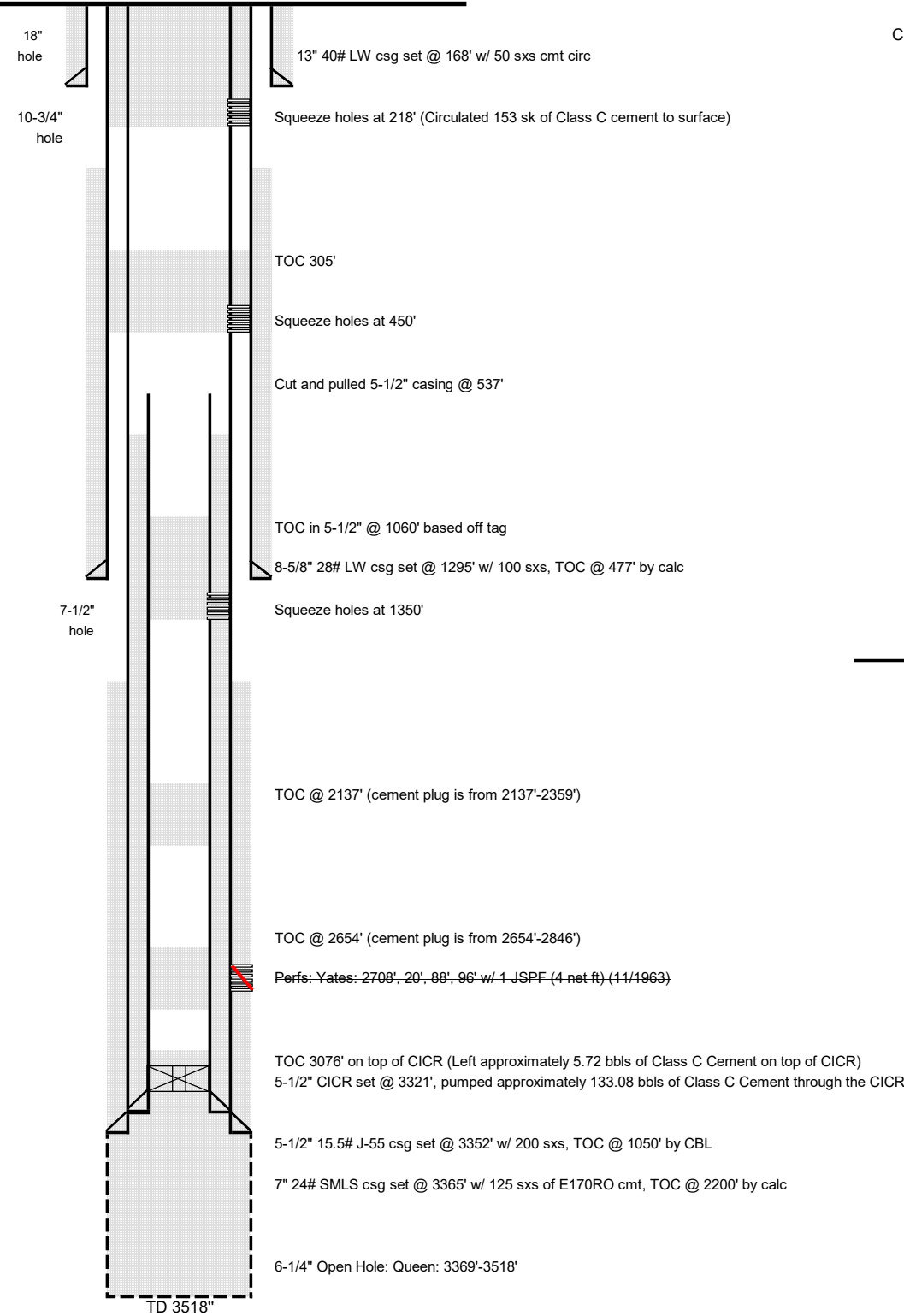
Location: 660' FNL & 660' FWL, Sec. 35, Township 24S, Range 37E, Lea Co., NM

TEAM:  
FIELD: Dollarhide FMT  
LEASE/UNIT: Langlie Mattix South  
COUNTY: Lea

WELL: Fristoe A Fed NCT-1 #06  
STATE: New Mexico

SPUD DATE: 11/02/70  
COMP. DATE: 01/01/1970  
CURRENT STATUS: SWD

KB = +12'  
Elevation =  
TD = 3518'  
ETD = 3518'  
PBDT = 3518'  
API = 30-025-11371  
CHEVNO = FB2334



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 303543

COMMENTS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 303543
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	1/18/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 303543

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 303543
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/18/2024