Office	AM State of New Me		Form C ^{Page} 1 of 3
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	aral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	<u>30-015-21045</u>
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		AIKMAN STATE SWD	
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other SWD		8. Well Number 1	
2. Name of Operator SPUR ENERGY PARNTERS LLC			9. OGRID Number 328947
3. Address of Operator			10. Pool name or Wildcat
	SUITE 500, HOUSTON, TX 77	024	SWD; DEVONIAN
4. Well Location Unit Letter N		TU line and	1980 feet from the WEST line
Section 27	<u>Township</u> 19S Ra		NMPM EDDY County
	11. Elevation (Show whether DR		
	3466'	GR	
12 Chook	Appropriate Day to Indiante N	latura of Notica	Papart or Other Data
12. Check	Appropriate Box to Indicate N		
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
PULL OR ALTER CASING		CASING/CEMEN	
CLOSED-LOOP SYSTEM		OTHER:	MIT
CITHER.			
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all	-	
13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NMA	pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMA	pertinent details, an	d give pertinent dates, including estimated date
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	301488
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	1/23/2024

Page 3 of 3

Action 301488