

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-36393
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hurl State
8. Well Number 001
9. OGRID Number 331199
10. Pool name or Wildcat Loco Hills; Bone Spring, East; Sand Tank, Morrow; Sand Tank, Strawn; Chester

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>18S</u> Range <u>30E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/23 RU WOR & equipment, check pressure, BD Well, Pump kill fluid, unhang rods, remove horse head, RU floor, POOH & scan rods, heavy paraffin, RIH w/Dirty Rods. SDFN

2/28/23 Check pressure, BD Well, pump kill fluid, RU Hot oiler, hot water tubing & rods, RU scanners, POOH, scan & LD rods, ND wellhead, release TAC, Function test BOP, NU BOP, RU floor, SDFN

3/1/23 Check pressure, TOO & Tally tbg, TIH & set CIBP, Load & Test csg. Tested good @ 500 psi for 30 min. BD well, SDFN.

3/2/23 RU GT scanners, TOO & scan & LD tbg, stopped the job due to wind over 30 mph, RD GT Scanners, Shut in secure well. SDFN

3/3/23 BOP drill, RU scanners, TOO & scan & LD tbg, TIH w/tbg, TOO & scan & LD Tbg, RIH & bail cement, POOH, ND BOP, NU wellhead, rig down WOR & Equipment, clean location.

Note: Passing MIT witnessed by state attached, along with Current WBD indicating CIBP set in well

Spud Date:

Rig Release Date:

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 3/6/28
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: X 7

I hereby certify that the information above is true and complete to the best of my knowledge:

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 12/27/2023

Type or print name Laurie M. Stanfield

E-mail address: Laurie.Stanfield@mavresources.com

PHONE: 713.437.8052

For State Use Only

APPROVED BY:

TITLE Compliance Officer A

DATE 1/23/24

Conditions of Approval (if any):



HURL STATE 1 Regulatory

Well Header				
API # 3001536393	State Drilling Permit #	Project NWS SCATTERED	Region RG_SE_NEW_MEXICO	Area A_NWS_SCATTERED
Well Sub-Status ACTIVE	Well Type Development	Well Status TEMPORARILY ABANDON	Well Lift Type	Well Configuration Type
Spud Date 9/23/2008	KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Total Depth (ftKB) 12,023.0

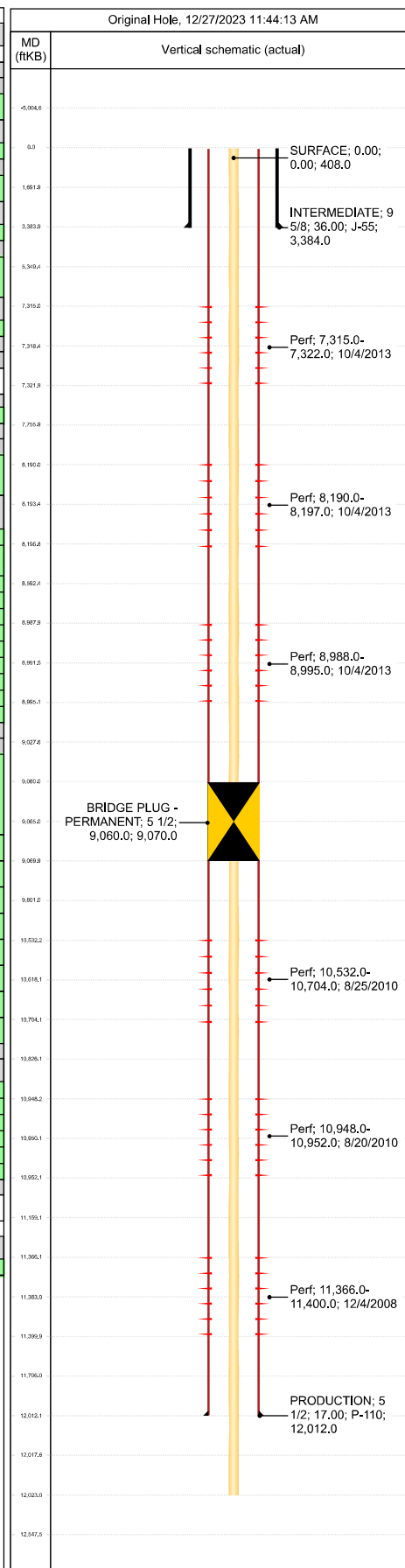
Daily Operations			
Rpt #	Start Date	End Date	Summary
1	2/27/2023	2/27/2023	AOL, HPJSM, RIG MOVE, AOL, HPJSM, SPOT EQUIPMENT, INSTALL LOCKS & TAGS, RIG UP WOR & EQUIPMENT, CHECK PRESSURE, BD WELL, PUMP KILL FLUID, UNHANG RODS, REMOVE HORSE HEAD, RU FLOOR, POOH & SCAN RODS, HEAVY PARAFFIN, RIH W/ DIRTY RODS, SDFN
2	2/28/2023	2/28/2023	AOL, HPJSM, CHECK PRESSURE, BD WELL, PUMP KILL FLUID, RU HOT OILER, HOT WATER TBG & RODS, RU SCANNERS, POOH, SCAN & LD RODS, ND WELLHEAD, RELEASE TAC, FUNCTION TEST BOP, NU BOP, RU FLOOR, SDFN
3	3/1/2023	3/1/2023	AOL, HPJSM, CHECK PRESSURE, TOO H & TALLY TBG, TIH & SET CIBP, LOAD & TEST CSG, TESTED GOOD @ 500 PSI FOR 30 MIN, BD WELL, SDFN
4	3/2/2023	3/2/2023	AOL, HPJSM, RU GT SCANNERS, TOO H, SCAN & LD TBG, STOPPED THE JOB DUE TO WIND OVER 30 MPH, RD GT SCANNERS, SHUT IN SECURE WELL, SDFN
5	3/3/2023	3/3/2023	AOL, HPJSM, BOP DRILL, RU SCANNERS, TOO H, SCAN & LD TBG, TIH W/ TBG, TOO H, SCAN & LD TBG, RIH & BAIL CEMENT, POOH, ND BOP, NU WELLHEAD, RIG DOWN WOR & EQUIPMENT, CLEAN LOCATION,



HURL STATE 1 Wellbore Diagram

Well Header				
API # 3001536393	State NEW MEXICO	County EDDY	District NM BASIN	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_NWS_SCATTERED	Total Depth (ftKB) 12,023.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
pseudo well section		1	0.0		12,023.0		9/22/2008		4/11/2016				
Casing Strings													
Casing String: SURFACE <String Nominal OD?>" Set Depth: 408.0													
Casing Description SURFACE		Run Date	OD (in)	OD Nom M... 13 3/8	ID (in)	ID Nom M... J-55	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
CASING JOINTS	0	13 3/8		48.00	J-55			408.0	408.0				
Casing String: INTERMEDIATE 9 5/8" Set Depth: 3,384.0													
Casing Description INTERMEDIATE		Run Date	OD (in)	OD Nom M... 9 5/8	ID (in)	ID Nom M... J-55	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
CASING JOINTS	0	9 5/8	8,921	36.00	J-55	3,384.00		0.0	3,384.0				
Casing String: PRODUCTION 5 1/2" Set Depth: 12,012.0													
Casing Description PRODUCTION		Run Date	OD (in)	OD Nom M... 5 1/2	ID (in)	ID Nom M... P-110	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
LINER	0	5 1/2		17.00	P-110	12,012.00		0.0	12,012.0				
Cement													
<Description?>													
Cementing Start Date			Cementing End Date				String						
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
Tubing Strings													
Set Depth: 8,987.5													
Run Job ROD REPAIR, 7/13/2017 06:00	String		String Ma... 2 3/8	OD Nom... 5 1/2	ID (in) 2.00	ID Nom M... 0.0	Wt (lb/ft) 4.60	String Grade L-80	Top (ftKB) 0.0	Set Depth... 8,987.4	Len (ft) 5		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jis Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Depth Correction	12.00					0		0.0	12.0				
Tubing	8,010.0	2 3/8	2.00	4.60	L-80	0		12.0	8,022.0				
Tubing Pup Joint	2.00	2 3/8	2.00	4.60	L80	0		8,022.0	8,024.0				
Tubing	63.20	2 3/8	2.00	4.60	L-80	0		8,024.0	8,087.2				
Anchor/catcher	2.75	5 1/2	2.00		L-80	0		8,087.2	8,090.0				
Tubing	855.00	2 3/8	2.00	4.60	L-80	0		8,090.0	8,945.0				
MSN w/ 1" x 20' dip tube	0.50	2 3/8	1.00		L-80	0		8,945.0	8,945.5				
12 slot Sand Screen	8.00	2 3/8	1.00	9.20	L80	0		8,945.5	8,953.5				
Cross Over	0.50	3 1/2	2.00		L-80	0		8,953.5	8,954.0				
Tubing	33.00	3 1/2	2.99	9.20	L-80	0		8,954.0	8,987.0				
Bull Plug	0.50	3 1/2	0.00		L-80	0		8,987.0	8,987.5				
Rod Strings													
Set Depth: 8,945.0													
Rod Description Rod	Set De... 8,945.0	Run Date 7/14/2017	Run Job ROD REPAIR, 7/13/2017 06:00	OD (in) 3/4	Wt (lb/ft)	String Gr... N97	Top (ft)... -15.0	Set De... 8,945.0	Set De... 8,945.0	String Components Rod Pump, Norris SHSM, American Sinker Bar SHSM, Norris FHSM, Norris SHSM, Norris SHSM, Norris SHSM, Don Nan			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
26.00	1 1/2	1				Spraymetal	-15.0		11.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
6.00	7/8	2				N97	11.0		17.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
2,125.00	7/8	85				N97	17.0		2,142.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
2,150.00	3/4	86				N97 GUIDED	2,142.0		4,292.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
4,250.00	3/4	170				N97	4,292.0		8,542.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
375.00	1 1/2	15				Grade K	8,542.0		8,917.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
4.00	7/8	1				N97	8,917.0		8,921.0				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
24.00	2	1	1.50			RHBM	8,921.0		8,945.0				
Perforations													
Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total	Btm - Top (ft)	
10/4/2013 00:00	7315		7322								1		
10/4/2013 00:00	8190		8197								1		
10/4/2013 00:00	8988		8995						6.0		43		
8/25/2010 00:00	10532		10704								1	172	
8/20/2010 00:00	10948		10952								1	4	
12/4/2008 00:00	11366		11400								1	34	
Deviation Surveys													
Date	Description					Job							
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	
to Imagine: 1/23/2024 1:18:20 PM													





XXXXXX

South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Maverick Permian</i>	API Number <i>30-015-36393</i>
Property Name <i>Hurl State</i>	Well No.

2. Surface Location

U/L	Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>A</i>	<i>16</i>	<i>185</i>	<i>30E</i>		<i>660</i>	<i>N</i>	<i>660</i>	<i>E</i>	<i>Eddy</i>

Well Status

☒ YES	TA'D WELL	NO	YES	SHUT-IN	NO	INJ	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE <i>3/6/2023</i>
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OBSERVED DATA

	(A) Surface	(B) Interon(1)	(C) Interon(2)	(D) Prod Casing	(E) Tubing
Pressure	<i>Cemented</i>	<i>Cemented</i>		<i>G</i>	<i>T/A</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK
T/A Status test-OK

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>3/6/2023</i>	Phone: <i>[Signature]</i>
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 3/16/2023

API# 30-015-36393

A Mechanical Integrity Test (M.I.T.) was performed on, Well Hurl State #1

 M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

 M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 297820

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 297820
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 3/6/28	1/23/2024